

| | | | |
|----------------------------|-------------------------------|------------------------------------|--|
| JOB SUMMARY | | PROJECT NUMBER TN # 1129 | TICKET DATE 9/3/2014 |
| COUNTY Stanton | COMPANY Linn Energy | CUSTOMER REP 0 | |
| LEASE NAME Delay | Well No. #4 ATU 117 | JOB TYPE Production | EMPLOYEE NAME LAMONT PATTERSON |

| | | | |
|----------|------------------|----------------|------------------|
| EMP NAME | LAMONT PATTERSON | MIGUEL MURGADO | JOHNNY BLACKWOOD |
|----------|------------------|----------------|------------------|

Form. Name _____ Type: _____
Packer Type _____ Set At _____
Bottom Hole Temp. _____ Pressure _____
Retainer Depth _____ Total Depth _____

| | | | | |
|------|------------|-----------------|-----------------|-----------------|
| Date | Called Out | On Location | Job Started | Job Completed |
| | | 09/03/14 | 09/03/14 | 09/03/14 |
| Time | | 415 | 1130 | 1330 |

| Type and Size | Qty | Make |
|--------------------------|-----|------|
| Auto Fill Tube | 0 | IR |
| Insert Float Valve | 1 | IR |
| Centralizers | 5 | IR |
| Top Plug | 1 | IR |
| HEAD | 1 | IR |
| Limit clamp | 1 | IR |
| Weld-A | 2 | IR |
| Texas Pattern Guide Shoe | 1 | IR |
| Cement Basket | 0 | IR |

| | New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|----------|--------|------|-------|------|------|------------|
| Casing | New | 15.5 | 5.5 | J45 | KB | 3065 | 1000 |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | | | | | |
| Drill Pipe | | | | | | | |
| Open Hole | | | | | | | Shots/Ft. |
| Perforations | | | | | | | |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

| Materials | | | |
|---------------|---------|---------|-------------|
| Mud Type | 0 | Density | 0 Lb/Gal |
| Disp. Fluid | H2O | Density | 8.33 Lb/Gal |
| Spacer type | LOWSTOP | BBL. | 20 |
| Spacer type | | BBL. | |
| Acid Type | | Gal. | % |
| Acid Type | | Gal. | % |
| Surfactant | | Gal. | In |
| NE Agent | | Gal. | In |
| Fluid Loss | | Gal/Lb | In |
| Gelling Agent | | Gal/Lb | In |
| Fric. Red. | | Gal/Lb | In |
| MISC. | | Gal/Lb | In |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|-------------------------|
| Date | Hours | Date | Hours | |
| 09/03/14 | 10.0 | 09/03/14 | 13.0 | Production |
| | | | | APPROX 40 BBLS CMT BACK |
| | | | | 1/2 BBL BACK ON FLOATS |
| | | | | FINAL LIFT 600 PSI |
| | | | | 1000 PSI LANDED PLUG |
| | | | | JOB COMPLETED SAFELY |
| Total | 10.0 | Total | 13.0 | |

Perpac Balls _____ Qty. _____
Other _____
Other _____
Other _____
Other _____

| Pressures | |
|----------------------|------------|
| MAX | 1000 |
| AVG | 600 |
| Average Rates in BPM | |
| MAX | 3.5 |
| AVG | 3 |
| Cement Left in Pipe | |
| Feet | 44 |
| Reason | Shoe Joint |

| Cement Data | | | | | | |
|-------------|-------|-----------------------|---|-------|-------|---------|
| Stage | Sacks | Cement | Additives | W/Rq. | Yield | Lbs/Gal |
| 1 | 425 | O-Tex LowDense Cement | 2% Gyp, 2% Calcium Chloride, 2% C-45, 0.4% C-15, 0.4% C-41P, 0.2% C-51, 0.25 lb/sk Celloflake | 13.29 | 2.25 | 11.5 |
| 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | | | | | | |

| Summary | | | |
|--------------------|-----------------|------------------------|--------|
| Preflush Breakdown | Type: MAXIMUM | Preflush: BBI | 20.00 |
| | Lost Returns-ft | Load & Bkdn: Gal - BBI | |
| | Actual TOC | Excess /Return BBI | 40 |
| Average | Frac. Gradient | Calc. TOC: | 3,065 |
| ISIP 5 Min. | 10 Min | Treatment: Gal - BBI | |
| | 15 Min | Cement Slurry BBI | 170.0 |
| | | Total Volume BBI | 262.00 |

CUSTOMER REPRESENTATIVE *Theresa Sepi* SIGNATURE

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JOB SUMMARY

| | |
|-------------------------------|-------------------------------------|
| COUNTY 0 | PROJECT NUMBER TN # 1127 |
| COMPANY Linn Energy | TICKET DATE 9/2/2014 |
| LEASE NAME Delay | CUSTOMER REP 0 |
| Well No. #4 ATU 117 | EMPLOYEE NAME Chris Lewis |
| JOB TYPE Surface | |

| | | | |
|----------|-------------|------------|------------------|
| EMP NAME | Chris Lewis | Tony Lewis | Hendrick Neusome |
| | | | |
| | | | |

Form. Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

| | | | | |
|------|------------|-------------|-------------|---------------|
| Date | Called Out | On Location | Job Started | Job Completed |
| | | 09/01/14 | 09/01/14 | 09/02/14 |
| Time | | 2000 | 2205 | |

| Type and Size | Qty | Make |
|--------------------------|-----|------|
| Auto Fill Tube | 0 | IR |
| Insert Float Valve | 0 | IR |
| Centralizers | 0 | IR |
| Top Plug | 0 | IR |
| HEAD | 0 | IR |
| Limit clamp | 0 | IR |
| Weld-A | 0 | IR |
| Texas Pattern Guide Shoe | 0 | IR |
| Cement Basket | 0 | IR |

| Well Data | | | | | | | |
|--------------|----------|--------|-------|-------|------|-----|------------|
| | New/Used | Weight | Size | Grade | From | To | Max. Allow |
| Casing | New | 24 | 8.625 | J-55 | KB | 775 | 1500 |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | | | | | |
| Drill Pipe | | | | | | | |
| Open Hole | | | | | | | |
| Perforations | | | | | | | Shots/Ft. |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

| Materials | | | |
|---------------|--------|---------|-------------|
| Mud Type | 0 | Density | 0 Lb/Gal |
| Disp. Fluid | H2O | Density | 8.33 Lb/Gal |
| Spacer type | BBL. | | 20 |
| Spacer type | BBL. | | |
| Acid Type | Gal. | | % |
| Acid Type | Gal. | | % |
| Surfactant | Gal. | | In |
| NE Agent | Gal. | | In |
| Fluid Loss | Gal/Lb | | In |
| Gelling Agent | Gal/Lb | | In |
| Fric. Red. | Gal/Lb | | In |
| MISC. | Gal/Lb | | In |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|--------------------|
| Date | Hours | Date | Hours | |
| 09/01/14 | | 09/01/14 | | Surface |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | 0.0 | Total | 0.0 | |

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

| Pressures | |
|----------------------|------------|
| MAX | 1500 |
| AVG | |
| Average Rates in BPM | |
| MAX | 3 |
| AVG | 3 |
| Cement Left in Pipe | |
| Feet | 42 |
| Reason | Shoe Joint |

| Cement Data | | | | | | |
|-------------|-------|----------------------|--|-------|-------|---------|
| Stage | Sacks | Cement | Additives | W/Rq. | Yield | Lbs/Gal |
| 1 | 480 | Premium Plus Class C | 2% Calcium Chloride, 0.25 lb/sk Celloflake | 6.34 | 1.32 | 14.8 |
| 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | | | | | | |

| Summary | | | |
|--------------------|-----------------|------------------------|--------|
| Preflush Breakdown | Type: MAXIMUM | Preflush: BBI | 20.00 |
| | Lost Returns: 0 | Load & Bkdn: Gal - BBI | |
| | Actual TOC | Excess /Return BBI | 20 |
| Average | Frac. Gradient | Calc. TOC | 0 |
| 5 Min | 10 Min | Treatment: Gal - BBI | |
| | 15 Min | Cement Slurry BBI | 112.0 |
| | | Total Volume BBI | 178.00 |

CUSTOMER REPRESENTATIVE *Chris Lewis* SIGNATURE

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