



Cement Report

Customer	Huntington Energy	Lease No.		Date	9/17/18
Lease	JL Adams	Well #	1	Service Receipt	1717-06140 A
Casing	8 5/8 24 #	Depth	1431.92 ft	County	Meade
Job Type	Surface	Formation		State	KS
				Legal Description	31 / 34 / 30

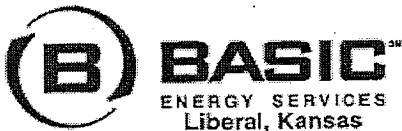
Pipe Data		Perforating Data		Cement Data
Casing size	8 5/8 24 #	Tubing Size		Lead 325 sk Acow @ 11.4
Depth	1431.92 ft	From	To	
Volume	88.51 BBL	From	To	2.95 18.10
Max Press	1500 PSI	From	To	Tail in 150 sk Acow @ 14.8
Well Connection	PC	From	To	
Plug Depth	1391.7 ft	From	To	1.34 6.33

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9/17 17:00					Call out
18:00					On location / Running casing
23:30					Spot in / Safety meeting w/BES empl.
23:40					Rig up
9/18 1:00					Safety meeting w/Rig crew
1:30					Pressure Test 2000 psi
1:35	230		170 BBL	4.5	Start Cementing lead 325 sk
2:15	200		35 BBL	4.8	Start Cementing Tail 150 sk
2:35					Shut down + Drop Plug
2:40					Start Displacement / Washup on Plug
	230		10	4.8	
	250		20	4.8	
	300		30	4.7	
	330		40	4.7	
	400		50	4.6	
	450		60	4.5	
	510		70	4.5	
	520		78	1	Slow Rate
	660		88		Landed Plug
3:20	1400				Pressured upon Plug
3:25					Release Back Plug Hold
					Job Complete
					50 Bbls Cement to Pit
Service Units	86543	38117/19919	30464/37724	14354/19578	
Driver Names	Tommy M	Daniel Beck	Hector Ruytan	Javier Ojeda	

Sequoiah Brown
Customer Representative

Jerry Bennett
Station Manager

Tommy Marcellus
Cementer
Taylor Printing, Inc



Cement Report

Customer	Huntington Energy		Lease No.		Date	9-23-14	
Lease	JC Adm		Well #		Service Receipt	06207	
Casing	4 1/2" ID	Depth	4609'	County	Meade	State	KS
Job Type	242-4 1/2" U/Production		Formation		Legal Description	31-34-30	
Pipe Data				Perforating Data		Cement Data	
Casing size	4 1/2" A.L.B #	Tubing Size		Shots/Ft		Lead 100 sk	
Depth	4609'	Depth		From	To	60/40 poz	
Volume	150-71 bbl	Volume		From	To	Tail in 370 sk	
Max Press	2500 #	Max Press		From	To	AAZ	
Well Connection	TD-4045	Annulus Vol.		From	To		
Plug Depth	ST-431	Packer Depth		From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
12:00					on loc site assessment		
12:15					spot trucks rig up		
3:00					CSG on d tm, break circ		
3:00					safety meeting - JSA		
3:45					pressure test 3000 #		
4:45		200	12	5	pump 500 gal super flush		
4:50		200	15.2	5	mix & pump 100 sk 60/40 poz @ 12.5		
4:55		200	100	5	switch to 370 sk AAZ @ 14.8 # -		
					wash lines		
5:15		100	0	6	drop plug, disp CSG		
5:25		1000	60	2	slow rate		
6:30		1000	71	0	land plug, float hold		
					job complete		
					- plug rat & mouse holes w/ 100 sk 60/40 poz		
Service Units	34776	27462	3111-14284	30463	14066		
Driver Names	A. Davis	F. Mendoza	R. Harsh	J. Carter			

Seymour
Customer Representative

J. Bennett
Station Manager

A. Davis
Cementer