



Company _____ Lease & Well No. _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
 Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
 Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
 Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
 Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
 Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
 Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
 Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
 Initial Hydrostatic Pressure.....(A) _____ P.S.I.
 Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
 Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
 Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
 Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
 Final Hydrostatic Pressure.....(H) _____ P.S.I.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	RAYMOND OIL COMPANY, INC.	Job Number	M710
Well Name	JOAN DEEDS #1	Representative	MIKE COCHRAN
Unique Well ID	DST #2 MARM/ALTA "B" 4510-4589	Well Operator	RAYMOND OIL COMPANY, INC.
Surface Location	SEC 9-6S-37W SHERMAN CO.KS.	Report Date	2014/09/23
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST #2 MARM/ALTA "B" 4510-4589		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/09/23	Start Test Time	09:30:00
Final Test Date	2014/09/23	Final Test Time	17:55:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

Remarks RECOVERED:

175' GIP
10' CO 100% OIL
68' GHOCM 2% GAS, 46% OIL, 52% MUD
78' TOTAL FLUID

GRAVITY: 37.7 @ 60 DEG

TOOL SAMPLE: 6% GAS, 36% OIL, 58% MUD

RAYMOND OIL COMPANY, INC.
DST #2 MARM/ALTA "B" 4510-4589
Start Test Date: 2014/09/23
Final Test Date: 2014/09/23

JOAN DEEDS #1
Formation: DST #2 MARM/ALTA "B" 4510-4589
Pool: WILDCAT
Job Number: M710

JOAN DEEDS #1

