

<b>JOB SUMMARY</b>		PROJECT NUMBER <b>TN # 1108</b>	TICKET DATE <b>8/27/2014</b>
COUNTY <b>Grant</b>	COMPANY <b>Linn Energy</b>	CUSTOMER REP <b>0</b>	
LEASE NAME <b>Frank J Schmitz</b>	Well No. <b>#5 ATU 394</b>	EMPLOYEE NAME <b>JESUS JIMENEZ</b>	
JOB TYPE <b>Surface</b>		EMP NAME	

<b>JESUS JIMENEZ</b>					
<b>MIGUEL MURGADO</b>					
<b>JOHNNY BLACKWOOD</b>					
<b>ADAM MORRIS</b>					

Form Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	8/27/2014	08/27/14	08/27/14	08/27/14
Time	12:00AM	5:00AM	8:00AM	9:00AM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used	Weight	Size		From	To	Max. Allow
			Grade				
Casing	New	24	8.625	J-43	0	725	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials	Qty	Density	Lb/Gal
Mud Type	0	0	
Disp. Fluid	H2O	8.33	
Spacer type	BBL	10	
Spacer type	BBL		
Acid Type	Gal	%	
Acid Type	Gal	%	
Surfactant	Gal	In	
NE Agent	Gal	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
08/27/14	4.0	08/27/14	1.0	Surface
Total	4.0	Total	1.0	

Peripac Balls \_\_\_\_\_ Qty \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures		Average Rates in BPM	
MAX	920	AVG	100
MAX	3	AVG	3
Feet	44	Cement Left in Pipe	Reason
			Shoe Joint

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	450	Premium Plus Class C	2% Calcium Chloride, 0.25 lbs/sk CaBoflake	6.34	1.32	14.8
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Preflush Breakdown	Type: MAXIMUM	Summary	Preflush: BBI	10.00	Type: H2O
	Los: Returns		Load & Bkdn: Gal - BBI		Pad: BBI - Gal
	Actual TOC		Excess /Return BBI	43	Calc. Disp Bbl
Average	Frac. Gradient		Calc. TOC:	SURFACE	Actual Disp
5 Min	10 Min	15 Min	Treatment: Gal - BBI		Disp Bbl
			Cement Slurry BBI	105.0	
			Total Volume BBI	159.00	

CUSTOMER REPRESENTATIVE *Jesus Jimenez*

SIGNATURE

**Thank You For Using**  
**O - TEX Pumping**

<b>JOB SUMMARY</b>			PRODUCT NUMBER <b>TN # 1116</b>	TICKET DATE <b>8/28/2014</b>
COUNTY <b>Grant</b>	COMPANY <b>Linn Energy</b>		CUSTOMER REP <b>0</b>	
LEASE NAME <b>Frank J. Schmitz</b>	Well No <b>#5 ATU 394</b>	JOB TYPE <b>Production</b>	EMPLOYEE NAME <b>BEAU CLEM</b>	

<b>BEAU CLEM</b>				
<b>SHAWN COTTON</b>				
<b>CHRIS LAYTON</b>				

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	8/27/14	08/28/14	08/28/14	08/28/14
Time	10:04PM	11:00AM	6:44PM	8:40PM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	Well Data			From	To	Max. Allow
	New/Used	Weight	Size Grade			
Casing	New	15.5	5.5 140	0	3064.4	2000
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole						
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials		
Mud Type	0	Lb/Gal
Disp. Fluid	H2O Density 8.33	Lb/Gal
Spacer type	SILICATE BBL 30	
Spacer type	BBL	
Acid Type	Gal	%
Acid Type	Gal	%
Surfactant	Gal	In
NE Agent	Gal	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
MISC.	Gal/Lb	In
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
08/28/14	10.5	08/28/14	2.0	Production
Total	10.5	Total	2.0	

<b>MAX</b> 1005	<b>AVG</b> 60
Pressures	
<b>MAX</b> 3.5	<b>AVG</b> 3
Average Rates in BPM	
<b>Feet</b> 44	<b>Reason</b> Shoe Joint
Cement Left in Pipe	

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	425	0-Tex LowDense Cement	2% Gyp, 2% Calcium Chloride, 2% C-45, 0.4% C-15, 0.4% C-41P, 0.2% C-51, 0.25 lb/sk CaFosfate	13.29	2.25	11.5
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Preflush Breakdown		Summary	
Type: _____	MAXIMUM _____	Preflush: BBI 30.00	Type: ODJUM SILICATE/WATE
Lost Returns: _____	Actual TOC _____	Load & Bkdn: Gal - BBI _____	Pad Bbl - Gal _____
Frac. Gradient _____	_____	Excess / Return: BBI _____	Calc. Disp Bbl _____
Average _____	_____	Calc TOC _____	Actual Disp _____
_____ 5 Min	_____ 10 Min	Treatment: Gal - BBI _____	Disp Bbl _____
		Cement Slurry BBI _____	
		Total Volume BBI 272.00	

CUSTOMER REPRESENTATIVE *Beau Clem* SIGNATURE

**Thank You For Using**  
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