

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY SHAKESPARE OIL CO. **ELEVATIONS**
LEASE KOHN-1-10 **FIELD** Wildcat **DF** _____
LOCATION 80° NW 2050' TEL **SEC** 10 **TWP** 16S **ROE** 34W **GL** 3122'
COUNTY Scott **STATE** Kansas **Measurements Are All**
CONTRACTOR HD Rite 2 **From** KB
SPUD 8-26-14 **COMP** 9-6-14
RTD 4860' **LTD** 4860' **CASING**
MUD UP 3600' **TYPE MUD** Chemical **CONDUCTOR** N/A
SAMPLES SAVED FROM 3800' **to** RTD **SURFACE** 8-5/8" @ 265'
DRILLING TIME KEPT FROM 3800' **to** RTD **PRODUCTION** 5 1/2" @ 4860'
SAMPLES EXAMINED FROM 3800' **to** RTD
GEOLOGICAL SUPERVISION FROM 3800' **to** RTD
GEOLOGIST ON WELL Tim Priest **By:** Weatherford

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Anhydrite	2457 (+675)	2460 (+672)
Heebner Shale	3983 (-863)	3986 (-866)
Austin	4024 (-892)	4027 (-895)
Stark	4302 (-1170)	4306 (-1174)
B/K.C.	4389 (-1257)	4390 (-1258)
Fort Scott	4596 (-1464)	4571 (-1439)
Cherokee Shale	4596 (-1464)	4596 (-1464)
Mississippian	4778 (-1646)	4780 (-1648)

REMARKS Due to the results of DST #3, it was decided to set production casing to further test the well.

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

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