



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: JB 1 Dst 1

TIME ON: 14:43
TIME OFF: 20:23

Company RJM Company Lease & Well No. JB 1 Dst 1
Contractor Southwind Drilling Rig 6 Charge to RJM Company
Elevation 1877 Sur Formation L "A-F" Effective Pay _____ Ft. Ticket No. RR095
Date Oct/07/2014 Sec. 34 Twp. _____ 16 S Range _____ 12 W County _____ Barton State KANSAS
Test Approved By Wyatt Urban Diamond Representative RICKY RAY

Formation Test No. 1 Interval Tested from 3085 ft. to 3155 ft. Total Depth 3155 ft.
Packer Depth 3080 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3085 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3075 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3121 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3000 P.P.M. Drill Pipe Length 3062 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 8 Test Tool Length 23 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 70P (39P) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 3/4 inches in 30 mins) NOBB
2nd Open: NO BLOW (Flushed tool 12 mins in/ Good Flush/ 1/4 inch blow) NOBB

Recovered <u>15 ft.</u> of <u>M</u> <u>100% M</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: Tool Sample: <u>1% O</u> <u>99% M</u>	Insurance
	Total

Time Set Packer(s) 4:26 PM A.M. Time Started Off Bottom 6:41 PM P.M. Maximum Temperature 101

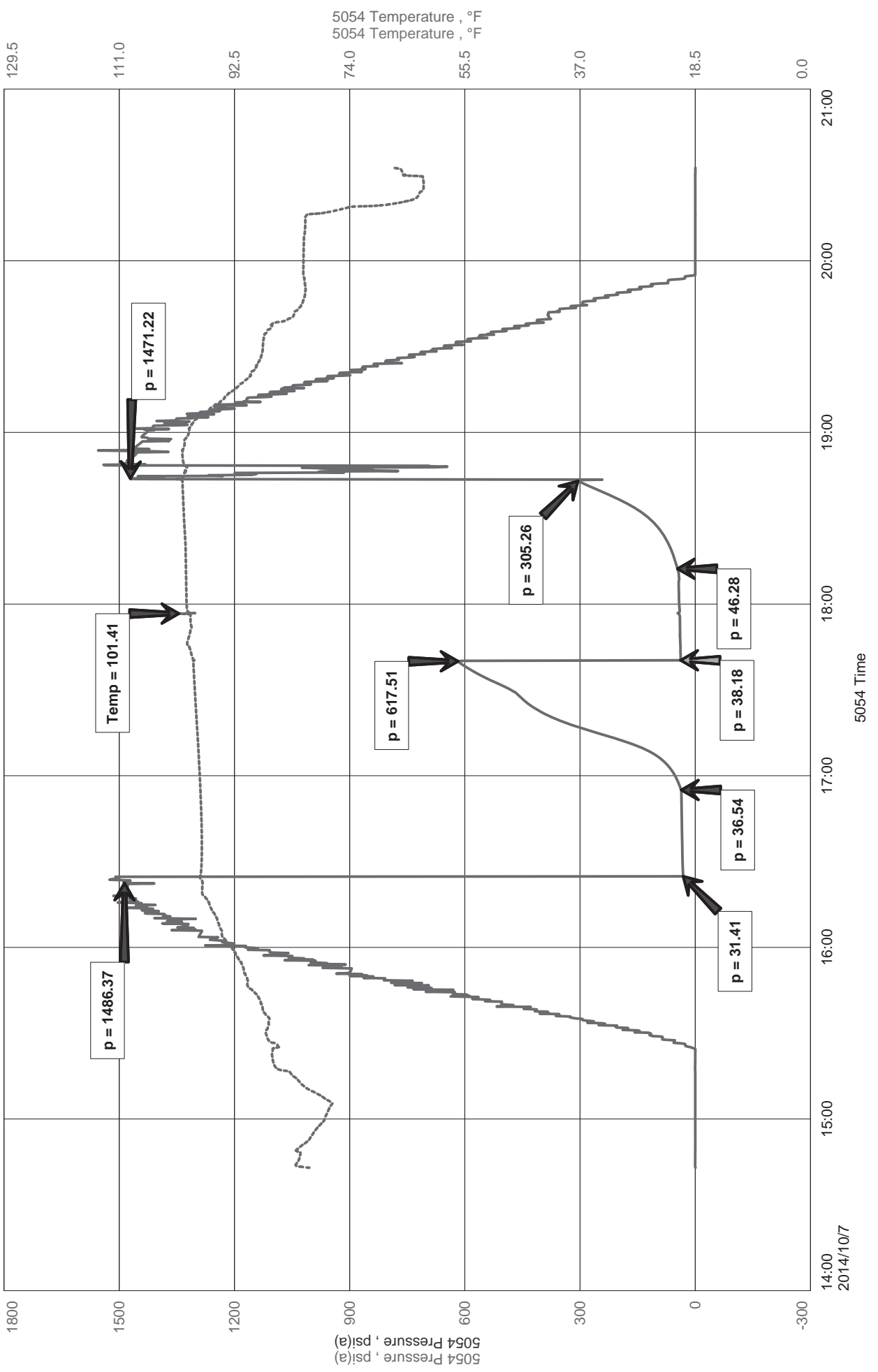
Initial Hydrostatic Pressure..... (A) 1486 P.S.I.
Initial Flow Period..... Minutes 30 (B) 31 P.S.I. to (C) 37 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 618 P.S.I.
Final Flow Period..... Minutes 30 (E) 38 P.S.I. to (F) 46 P.S.I.
Final Closed In Period..... Minutes 30 (G) 305 P.S.I.
Final Hydrostatic Pressure..... (H) 1471 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RJM Company
Dst 1 Lan "A-F" (3085-3155)
Start Test Date: 2014/10/07
Final Test Date: 2014/10/07

JB 1
Formation: Dst 1 Lan "A-F" (3085-3155)
Pool: Infield
Job Number: RR095

JB 1





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

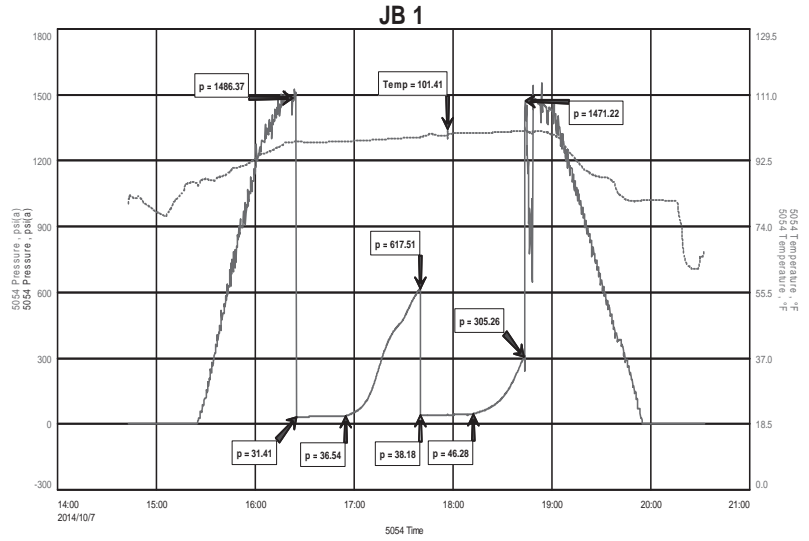
Wellsite Report

General Information

Company Name	RJM Company
Contact	Chris Hoffman
Well Operator	RJM Company
Well Name	JB 1
Surface Location	Sec: 34-16s-12w (Barton County)
Field	Unknown
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Wyatt Urban
Gauge Name	5054

Test Information

Job Number	RR095
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 Lan "A-F" (3085-3155)
Start Test Date	2014/10/07 YYYY/MM/DD
Start Test Time	14:43:00 HH:mm:ss
Final Test Date	2014/10/07 YYYY/MM/DD
Final Test Time	20:23:00 HH:mm:ss



Test Results

Recovery:

15' M 100% M

Tool Sample: 1% O 99% M