



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007589	1718	09/06/2014
INVOICE NUMBER			
91587245			

Pratt (620) 672-1201

B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Randel 3-20
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

100716 797 Randel 3 6438

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40762712	19905		Net - 30 days	10/06/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/04/2014 to 09/04/2014				
0040762712				
171811238A Cement-New Well Casing/Pi 09/04/2014				
Cement 8 5/8 Surface				
A-Con Blend Common	200.00	EA	13.14	2,628.00 T
Common Cement	200.00	EA	11.68	2,336.00 T
Celloflake	100.00	EA	2.70	270.10 T
Calcium Chloride	940.00	EA	0.77	720.51 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	164.25	164.25
"8 5/8"" Guide Shoe (Red)"	1.00	EA	401.50	401.50
Flapper Type Insrt Float Valve 8 5/8"(BI	1.00	EA	204.40	204.40
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.10	108.59
Heavy Equipment Mileage	70.00	MI	5.11	357.70
"Proppant & Bulk Del. Chgs., per ton mil	658.00	EA	1.61	1,056.75
Depth Charge; 501'-1000'	1.00	EA	876.00	876.00
Blending & Mixing Service Charge	400.00	BAG	1.02	408.80
Plug Container Util. Chg.	1.00	EA	182.50	182.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	127.75	127.75

PAID
53019
SEP 18 2014

SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,842.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	425.75
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	10,268.60
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>HERMAN LOEB LLC</i>	Lease No.	Date <i>09-04-14</i>
Lease <i>RAWDEL</i>	Well # <i>3-20</i>	
Field Order # <i>11238</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>
		Depth <i>647'</i>
Type Job <i>CNW Surface</i>	Formation	County <i>KIOWA</i>
		State <i>KS</i>
		Legal Description <i>20-27-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>647</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>37</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>450</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>605</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Jullien</i>
Service Units <i>37900 77686 19905 19903 19860</i>		
Driver Names <i>Sullivan Spring Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>					<i>ON LOC.</i>
					<i>Ran 8 5/8 csg.</i>
					<i>90</i>
<i>6:40</i>					<i>CASING ON BOTTOM</i>
<i>6:45</i>					<i>HOOK UP CIRC</i>
<i>6:55</i>			<i>3</i>	<i>4.5</i>	<i>AT SPACER</i>
			<i>88</i>		<i>Mix A-CON cement 200 sk w/ 3% cc</i>
			<i>43</i>		<i>114 CF. 12 PPP.</i>
					<i>Mix Tail 200 sk common 2% cc 1/4 CF</i>
					<i>cm mixed shut down</i>
					<i>Release Plug</i>
					<i>at Disp</i>
<i>7:45</i>			<i>39</i>		<i>Plug down</i>
					<i>Float Hold</i>
					<i>CIRC 10 BBL cm + Pit</i>
					<i>JOB COMPLETE</i>
					<i>Frank</i>