



*www Prod-MG*

PAGE 1 of 1	CUST NO 1002852	YARD # 1718	INVOICE DATE 09/08/2014
<b>INVOICE NUMBER</b> <b>91588317</b>			

Pratt (620) 672-1201  
 B MURFIN DRILLING  
 I PO Box: 288  
 L RUSSELL  
 L KS US 67665  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME WNRB 1-12  
 O LOCATION  
 B COUNTY Pawnee  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB # 40763252	EQUIPMENT # 27463	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 10/08/2014
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 09/07/2014 to 09/07/2014</b>				
0040763252				
171811099A Cement-New Well Casing/Pi 09/07/2014				
Cement 8 5/8 Surface				
A-Con Blend Common	200.00	EA	13.86	2,772.00 T
Common Cement	200.00	EA	12.32	2,464.00 T
Celloflake	100.00	EA	2.85	284.90 T
Calcium Chloride	940.00	EA	0.81	759.99 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	123.20	123.20
"Baffle Plate Alum., 8 5/8" (Blue)"	1.00	EA	130.90	130.90
Centralizer 8 5/8 x 12 1/4	3.00	EA	111.65	334.95
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	3.27	245.44
Heavy Equipment Mileage	150.00	MI	5.39	808.50
"Proppant & Bulk Del. Chgs., per ton mil	1,410.00	EA	1.69	2,388.54
Depth Charge; 1001'-2000'	1.00	EA	1,155.00	1,155.00
Blending & Mixing Service Charge	400.00	BAG	1.08	431.20
Plug Container Util. Chg.	1.00	EA	192.50	192.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.75	134.75

USED FOR New Well Drilling  
 APPROVED [Signature]

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,225.87
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	511.89
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,737.76
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

*MJR*



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11099 A

12-21-19

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>9-7-2014</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Mullin Drilling Company Inc</u>		LEASE <u>WNRB</u> WELL NO. <u>1-12</u>								
ADDRESS		COUNTY <u>Pawnee</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>Dgrin, Ed, Gibson</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW 8 5/8 surface</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27283</u>	<u>1 1/2</u>						<u>9-7</u>			<u>5:30</u>
<u>17463</u>	<u>1 1/2</u>					ARRIVED AT JOB	<u>9-7</u>			<u>8:30</u>
<u>19960</u>	<u>1 1/2</u>					START OPERATION	<u>9-7</u>			<u>11:00</u>
<u>21010</u>	<u>1 1/2</u>					FINISH OPERATION	<u>9-7</u>			<u>12:30</u>
						RELEASED	<u>9-7</u>			<u>1:30</u>
						MILES FROM STATION TO WELL				<u>76</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Jean Thaw  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-con Blend Common	SK	200		3,600 00
CP100C	Common Cement	SK	200		3,200 00
CC102	Cellofiske	Lb	100		376 00
CC109	Calcium Chloride	Lb	940		987 00
CF153	Wooden Cement Plus, 8 5/8	ES	1		160 00
CF753	Baffle Pipe, Aluminum, 8 5/8	ES	1		170 00
CF1773	Cementizer 8 5/8 x 12 1/4	ES	3		435 00
F100	Unit Mileage Charge - Pickup	Mi	75		318 75
F101	Heavy Equipment Mileage	Mi	150		1,056 00
F113	Bulk Delivery Charge	Ton	1410		3,102 00
CF202	Depth Charge 1001-2,000	Yds	1		1,500 00
CF240	Blending & Mixing Service Charge	SK	400		560 00
CF504	Plus Container 12 1/2 Station Charge	Job	1		250 00
3003	Service Supervisor	ES	1		175 00

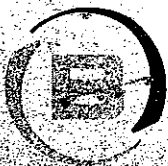
SUB TOTAL 12,225.87

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE <u>Wesley Franklin</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Jean Thaw</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11030 A

DATE OF JOB: 7/1/01	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: [Handwritten]	LEASE: [Handwritten]	WELL NO. 112								
ADDRESS:	COUNTY: [Handwritten]	STATE: KS								
CITY:	STATE:	SERVICE CREW: [Handwritten]								
AUTHORIZED BY:	JOB TYPE: [Handwritten]									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
2225						ARRIVED AT JOB				
22463						START OPERATION				
19960						FINISH OPERATION				
21010						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	Common Cement	Sb	200		200.00
CP100C	Common Cement	Sb	200		200.00
CC102	Common Cement	Lb	100		970.00
CC109	Common Cement	Lb	940		917.00
CP123	Common Cement	Lb	1		110.00
CP123	Common Cement	Lb	1		170.00
CP123	Common Cement	Lb	3		435.00
F100	Common Cement	lb	75		313.75
F101	Common Cement	lb	100		1000.00
F102	Common Cement	lb	1000		8100.00
CT102	Common Cement	Yds	1		1000.00
CP100	Common Cement	Sb	100		560.00
CP100	Common Cement	Sb	1		250.00
3003	Common Cement	Lb	1		170.00

SUB TOTAL  
12,225.87

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Multon Petroleum Co. Inc</i>	Lease No.	Date <i>9-7-2014</i>
Lease <i>WNRB</i>	Well # <i>1-12</i>	
Field Order # <i>11095</i>	Station <i>Prestiks</i>	Casing <i>8 5/8</i>
Type Job <i>CNW 8 5/8 SUIPAC</i>	Depth <i>1028</i>	County <i>Pgwinne</i>
	Formation <i>TD-1024</i>	State <i>KS</i>
		Legal Description <i>12-21-19</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>1024</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>65</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>782</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative				Station Manager				Treater			
Service Units	<i>27283</i>	<i>27463</i>	<i>19960</i>	<i>21010</i>							
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Gibson</i>	<i>Gibson</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30am</i>					<i>On location / Safety meetings</i>
					<i>Run 1024' 8 5/8</i>
					<i>Cementing - 1.14.22</i>
					<i>2005x A-con Blend 3%cc, 1/4 # Cellulose</i>
					<i>12 pps, 2.47 void, 14.45 water</i>
					<i>2005x Common 3%cc, 1/4 # Cellulose</i>
					<i>2% Bor, 15 pps, 1.34 void, 6.13 water</i>
	<i>300</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbls water</i>
	<i>300</i>		<i>88</i>	<i>5</i>	<i>mix 2005K test cement</i>
	<i>300</i>		<i>48</i>	<i>5</i>	<i>mix 2005K test cement</i>
					<i>Shut down</i>
					<i>Release plug</i>
	<i>300</i>		<i>0</i>	<i>5</i>	<i>Start displacement</i>
	<i>300</i>		<i>52</i>	<i>3</i>	<i>slow RST</i>
	<i>300</i>		<i>62</i>	<i>3</i>	<i>Bump plug - Did not Bump</i>
					<i>Shut in</i>
					<i>Cement did circulate</i>
					<i>Job complete / Doing a crew</i>
					<i>Thank you!!!</i>



*acct.*  
*Prod-MG*  
**BASIC**  
ENERGY SERVICES

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002852	1718	09/16/2014
<b>INVOICE NUMBER</b>			
<b>91595458</b>			

**Pratt** (620) 672-1201

B MURFIN DRILLING  
I PO Box: 288  
L RUSSELL  
L KS US 67665  
T  
O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** WNRB 1-12  
O **LOCATION**  
B **COUNTY** Pawnee  
S **STATE** KS  
I **JOB DESCRIPTION** Cement-New Well Casing/Pi  
T **JOB CONTACT**  
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40765860	19843		Net - 30 days	10/16/2014

**For Service Dates: 09/13/2014 to 09/13/2014**

0040765860

171811321A Cement-New Well Casing/Pi 09/13/2014  
Cement P.T.A.

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	220.00	EA	9.24	2,032.51 T
Cement Gel	380.00	EA	0.19	73.14 T
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	3.27	245.40
Heavy Equipment Mileage	150.00	MI	5.39	808.38
"Proppant & Bulk Del. Chgs., per ton mil	713.00	EA	1.69	1,207.65
Depth Charge; 1001'-2000'	1.00	EA	1,154.83	1,154.83
Blending & Mixing Service Charge	220.00	BAG	1.08	237.13
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.73	134.73

USED FOR *Drilling PA*  
APPROVED *[Signature]*

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>5,893.77</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>171.61</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>6,065.38</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		

*MJR*



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11321 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 9-15-14		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER: <i>Walter...</i>				LEASE: <i>6-11-14</i>				WELL NO.		
ADDRESS				COUNTY: <i>...</i>		STATE: <i>...</i>				
CITY				STATE		SERVICE CREW: <i>...</i>				
AUTHORIZED BY: <i>...</i>				JOB TYPE: <i>...</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>3506</i>	<i>6.5</i>					ARRIVED AT JOB	<i>9-15-14</i>			<i>7:00</i>
<i>1059</i>	<i>1.5</i>					START OPERATION	<i>9-15-14</i>			<i>7:52</i>
						FINISH OPERATION	<i>9-15-14</i>			<i>9:25</i>
						RELEASED	<i>9-15-14</i>			<i>11:10</i>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>1110</i>	<i>1110 P22</i>	<i>EA</i>	<i>276</i>		<i>7110.00</i>
<i>1111</i>	<i>...</i>	<i>EA</i>	<i>58</i>		<i>94.00</i>
<i>1112</i>	<i>...</i>	<i>EA</i>	<i>72</i>		<i>315.75</i>
<i>1113</i>	<i>...</i>	<i>EA</i>	<i>1050</i>		<i>1155.00</i>
<i>1115</i>	<i>...</i>	<i>EA</i>	<i>213</i>		<i>1567.50</i>
<i>1117</i>	<i>...</i>	<i>EA</i>	<i>1</i>		<i>1500.00</i>
<i>1118</i>	<i>...</i>	<i>EA</i>	<i>290</i>		<i>305.00</i>
<i>1119</i>	<i>...</i>	<i>EA</i>	<i>1</i>		<i>175.00</i>
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>12000.00</i>

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.