



**TREATMENT REPORT**

Acid Stage No. \_\_\_\_\_

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdwn Bbl./gal. Bbl./gal. Bbl./gal. Bbl./gal. Bbl./gal. Bbl./gal. Bbl./gal. Bbl./gal. Bbl./gal. Bbl./gal.

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: \_\_\_\_\_ Bbl./Gal.  
 Pump Trucks. No. Used: Std. 320 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment \_\_\_\_\_  
 Personnel Nathan Greg Scott \_\_\_\_\_  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_ Gals. \_\_\_\_\_ lb.

Company Representative Jim Lymon Treater Nathan W.

TIME	PRESSURES	REMARKS
a.m./p.m.	Tubing	Total Fluid Pumped
1:00	5.5"	On location.
		Load hole and break circulation at 800'
		Mix 35sks common 3% C.C.
		Pull casing to 400' Mix 145sks 60/40poz 4% gel. Circulated cement to surface.
4:20		Pull casing out. Hole stayed full.
		Thank You!
		Nathan W.