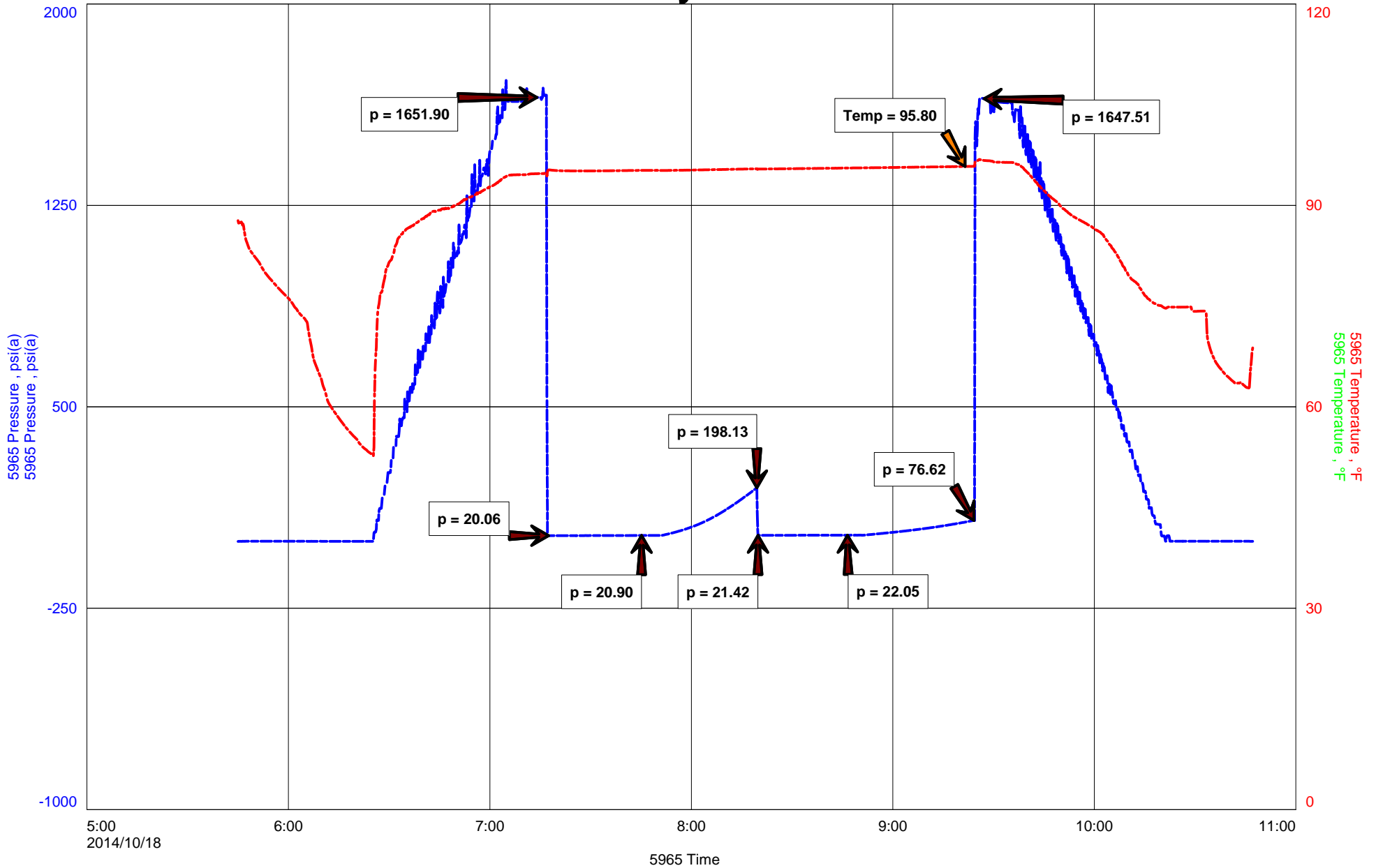


Blue Ridge Pet.  
DST 2 Lan D-F 3436-3490  
Start Test Date: 2014/10/18  
Final Test Date: 2014/10/18

McChesney 1-6  
Formation: Lan D-F  
Job Number: W130

# McChesney 1-6 DST 2





# Diamond Testing General Report

**Wilbur Steinbeck**  
**TESTER**  
**CELL: 620-282-1573**

## General Information

<b>Company Name</b>	Blue Ridge Pet.	<b>Kirt Talbott</b>	<b>Job Number</b>	W130
<b>Contact</b>		<b>McChesney 1-6</b>	<b>Representative</b>	Wilbur Steinbeck
<b>Well Name</b>		<b>DST 2 Lan D-F 3436-3490</b>	<b>Well Operator</b>	L-D 1
<b>Unique Well ID</b>		<b>6-3s-34w Norton/Kan</b>	<b>Report Date</b>	2014/10/18
<b>Surface Location</b>		<b>Wildcat</b>	<b>Prepared By</b>	Wilbur Steinbeck
<b>Field</b>			<b>Qualified By</b>	Kirt Talbott

## Test Information

<b>Test Type</b>	Conventional		
<b>Formation</b>	Lan D-F		
<b>Well Fluid Type</b>	01 Oil		
<b>Test Purpose (AEUB)</b>	Initial Test		
<b>Start Test Date</b>	2014/10/18	<b>Start Test Time</b>	05:42:00
<b>Final Test Date</b>	2014/10/18	<b>Final Test Time</b>	10:45:00

## Test Recovery

**Recovery**      5' Mud  
                     5' Total Fluid

**Tool Sample Mud**



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: McChesney 1-6 DST 2

TIME ON: 5:42  
TIME OFF: 10:45

Company Blue Ridge Petro Corp Lease & Well No. McChesney 1-6  
Contractor L D 1 Charge to Blue Ridge  
Elevation 2418 GL Formation \_\_\_\_\_ Lan D-F Effective Pay \_\_\_\_\_ Ft. Ticket No. W130  
Date 10-18-14 Sec. 6 Twp. \_\_\_\_\_ 3 S Range \_\_\_\_\_ 34 W County \_\_\_\_\_ Norton State KANSAS  
Test Approved By Kirt Talbott Diamond Representative \_\_\_\_\_ Wilbur Steinbeck

Formation Test No. 2 Interval Tested from 3436 ft. to 3490 ft. Total Depth 3490 ft.  
Packer Depth 3431 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3436 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3422 ft. Recorder Number \_\_\_\_\_ 5965 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3437 ft. Recorder Number \_\_\_\_\_ 5446 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length \_\_\_\_\_ 0 ft. I.D. 2 1/4 in.  
Weight 8.9 Water Loss 6.0 cc. Weight Pipe Length \_\_\_\_\_ 0 ft. I.D. 2 7/8 in.  
Chlorides 900 P.P.M. Drill Pipe Length 3411 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 07 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out No Anchor Length 54 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Surface blow No Return  
2nd Open: No Blow No Return

Recovered 5 ft. of Mud  
Recovered 5 ft. of Total Fluid  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Shale Packer Used</u>	
Tool Sample Mud	
	Total

Time Set Packer(s) 7:15 A.M. P.M. Time Started Off Bottom 9:15 A.M. P.M. Maximum Temperature 96

Initial Hydrostatic Pressure..... (A) 1652 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 20 P.S.I. to (C) 21 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 198 P.S.I.  
Final Flow Period..... Minutes 30 (E) 21 P.S.I. to (F) 22 P.S.I.  
Final Closed In Period..... Minutes 30 (G) 77 P.S.I.  
Final Hydrostatic Pressure..... (H) 1648 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.