

Customer <i>OSSSE Resources LLC</i>	Lease No.	Date <i>9-5-2014</i>
Lease <i>OSSSE 3313</i>	Well # <i>18-04HC</i>	
Field Order # <i>11057</i>	Station <i>Pratt, KS</i>	Casing <i>4 1/2</i>
Type Job <i>CNU 4 1/2 Liner</i>	Depth <i>5329</i>	County <i>B Siber</i>
	Formation <i>TD-10,6651</i>	State <i>KS</i>
		Legal Description <i>18-33-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>5329</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>82</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>5320</i>								

Customer Representative <i>Scott Hissins</i>	Station Manager <i>Kevin Goreley</i>	Treater <i>Darin Franklin</i>
Service Units <i>27283 27463 19960 21010</i>		
Driver Names <i>Darin Ez Cobb Cobb</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30pm</i>					<i>On location / Safety meeting</i>
					<i>Run 5329' 4 1/2 casing</i>
					<i>2213 HW DP</i>
					<i>2771 4" DP</i>
					<i>400SX 50/50 P02 2% GEL 10% SS1+</i>
					<i>.25% defosmer .75% CTR .5% FLA-322</i>
					<i>.2% WES-1, 13.6 ppq, 1.51 veld, 7.2g wslr</i>
	<i>500</i>		<i>12</i>	<i>3</i>	<i>Pump 12 bbls mud Flush</i>
	<i>500</i>		<i>5</i>	<i>3</i>	<i>5 bbls water</i>
	<i>500</i>		<i>108</i>	<i>3</i>	<i>mix 400SX cement</i>
					<i>Shut down & wash pump & lines, Release plug</i>
	<i>200</i>		<i>0</i>	<i>4</i>	<i>Start displacement</i>
	<i>1,000</i>		<i>15</i>	<i>4</i>	
	<i>800</i>		<i>35</i>	<i>2</i>	<i>Slow rate</i>
	<i>2,000</i>		<i>45</i>	<i>2</i>	<i>Sheer pin</i>
	<i>1200</i>		<i>47</i>	<i>4</i>	<i>Increase Rate</i>
	<i>700</i>		<i>115</i>	<i>2</i>	<i>Fr slow rate</i>
	<i>1200</i>		<i>120</i>	<i>2</i>	<i>Bump plus</i>
					<i>Bleed off - Hold</i>
	<i>3,200</i>		<i>2</i>	<i>2</i>	<i>check seat open Bypass</i>
	<i>800</i>		<i>7</i>	<i>3</i>	<i>Increase Rate</i>

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Customer <i>OS95e Resources LLC</i>	Lease No.	Date <i>9-5-2014</i>	
Lease <i>OS95e 3313</i>	Well # <i>18-0414C</i>		
Field Order # <i>11097</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>CNW/ 4 1/2 liner</i>	Formation <i>TD-104651</i>	County <i>Barber</i>	State <i>KS</i>
		Legal Description <i>18-33-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative				Station Manager				Treater			
Service Units	<i>27263</i>	<i>27463</i>	<i>19960</i>	<i>21010</i>							
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Cobb</i>	<i>Cobb</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>Stings out</i>
	<i>500</i>		<i>2</i>	<i>2</i>	<i>Reverse out</i>
	<i>1100</i>		<i>100</i>	<i>5</i>	<i>Increase Rate</i>
					<i>Shut down</i>
					<i>Job complete / Darin & crew</i>
					<i>Thank you!!</i>

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