

DATE: 9-30-14
 NAME: Ferrel
 LEASE OPERATOR:
 WELL: G-2
 API: 15-059-26816
 SEC: 18 TWP: 15 RNG:
 COUNTY: Franklin
 DRILLERS NAME: W/aylor Johns
 RIG #: 2



2394 UTAH ROAD
 RANTOUL, KS 66079

SURFACE: SIZE BIT _____ LENGTH 20' SIZE 7" CEMENT 5 Bags
 DRILL BIT SIZE 5/8" LENGTH ^{to} 672.55 SIZE 2 7/8 Used BAFFLE N/A
 TD 691 CORED No Core

FORMATIONS	THICKNESS	FROM	TO	FORMATION	THICKNESS	FROM	TO
Soil	1	0	1	Shale	116	342	458
Rock/Clay	5	1	6	Grey Sand No Oil Show	4	458	462
Lime	10	6	16	Shale	29	462	491
Shale	29	16	45	Lime "Soft"	6	491	497
Shale Very Broken Sand No Oil Show	5	45	50	Shale	8	497	505
Shale	6	50	56	Lime	13	505	518
Lime	38	56	94	Shale	51	518	569
Shale	56	94	151	Lime	9	569	578
Lime	1	151	152	Shale	11	578	589
Shale	1	152	153	Lime	3	589	592
Lime	17	153	170	Shale	11	592	603
Shale	2	170	172	Lime	2	603	605
Lime	4	172	176	Shale	2	605	607
Shale	20	176	196	Lime	9	607	616
Lime	2	196	198	Shale	8	616	624
Shale	3	198	201	Coal	1	624	625
Red Bed	12	201	213	Shale	2	625	627
Shale	30	213	243	Lime	2	627	629
Lime	14	243	257	Shale	2	629	631
Shale	10	257	267	Lime	1	631	632
Lime	12	267	279	Shale	1	632	633
Shale	2	279	281	Lime	3	633	636
Lime	15	281	296	Shale	5	636	641
Shale	1	296	297	Very Broken Sand Small No Bleed	2	641	643
Coal	2	297	299	40% Oil Sand Good Bleed	1	643	644
Shale	3	299	302	60% Oil Sand Heavy Bleed	1	644	645
Lime	5	302	307	Solid Oil Sand Heavy Bleed	5	645	650
Shale	2	307	309	80% Oil Sand Good Bleed	1	650	651
Lime	16	309	325	80% Oil Sand Good Bleed	1	651	652
Shale	5	325	330	40% Oil Sand Light Bleed	1	652	653
Lime	12	330	342	Shale	38	653	691



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676

271508

TICKET NUMBER 48285
LOCATION Ottawa
FOREMAN Alan Maden

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9.30.14	3132	Ferroll 6-2	NW 18	19	21	FR
CUSTOMER Guinette Company			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1526 S Willow			730	Alan Mad	Safety	Mad
CITY Ottawa	STATE KS	ZIP CODE 66067	368	Mik Hoo		
			503	Tre Hor		

JOB TYPE long string HOLE SIZE _____ HOLE DEPTH 687 CASING SIZE & WEIGHT _____
CASING DEPTH 677 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT (583) SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Held meeting. Est. established rate. Mixed & pumped 100 gal followed by 80 sk 50150 cement plus 20% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Plug landed early. Well held 1500 PSI. Released pressure. Ran wire line. Discovered casing was only 583.

Wash, Weylan Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00
5406	—	MILEAGE	368	—
5402	584	casing footage	368	—
5407	2.0 min	ton miles	503	184.00
1124	80	50150 cement	920.00	
1118B	23.4	gel	21.48	
		Material sub	971.48	
		less 30% -	291.44	
		material total		680.04
4402	1	2 1/2 plug		29.50
		not completed		
			2346.55	
		SALES TAX		54.28
		ESTIMATED TOTAL		2032.82

Revin 3737

AUTHORIZATION TPNA TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.