



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10667 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-10-2014 DISTRICT: P1911115		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: Grillon Menssement, LLC		LEASE: Anayas Fisher		WELL NO. 2						
ADDRESS:		COUNTY: Barber		STATE: KS						
CITY: STATE:		SERVICE CREW: Dgrin, McGrew, Josh								
AUTHORIZED BY:		JOB TYPE: CNW / Lonsstrings								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						6-10			10:30
77686	1					ARRIVED AT JOB:	6-10			12:30
19905	1					START OPERATION	6-10			8:30
19955	1					FINISH OPERATION	6-10			9:30
73768	1					RELEASED	6-10			10:30
						MILES FROM STATION TO WELL	35			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	200		3,400 00
CP105	AA2 Cement	SK	30		510 00
CC102	Cellofloc	Lb	58		214 60
CC111	SS1	Lb	105.1		527 00
CC112	Cement Friction Reducer	Lb	109		654 00
CC115	C-44	Lb	217		1,117 55
CC201	Gilsonite	Lb	1155		773 85
CF607	LS+ch Down Plus & Baffle, 5 1/2 (Blue)	ES	1		400 00
CF1251	Burr Fill Flost Shoe 5 1/2 (Blue)	ES	1		360 00
CF1651	Turbolizer, 5 1/2 (Blue)	ES	7		770 00
CF1901	5 1/2 BSSK (Blue)	ES	1		290 00
C704	Claymer KCL substitute	GSI	6		210 00
CC151	mud Flush	GSI	500		750 00
E100	Unit + Mileage Charge - PICKUP	m.	35		148 75
E101	Heavy Equipment Mileage	m.	70		450 00
E113	Bulk Delivery	Ton	380		835 45
CE205	Depth Charge; 4000 - 5000'	4hrs	1		2,520 00
CE240	Blending & Mixing Service Charge	SK	230		322 00
CE504	Plus Container Utilization Charge	Job	1		250 00
S003	Service Supervision Fee; 8 hrs on loc.	ES	1		175 00
				SUB TOTAL	8,978 10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER-OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Gracen menssement</i>	Lease No.	Date <i>6-10-2014</i>	
Lease <i>Andrew Fisher</i>	Well # <i>2</i>		
Field Order # <i>10667</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>	Depth <i>4632</i>
Type Job <i>CNW Longstring</i>	Formation <i>TD-4635</i>	County <i>Barber</i>	State <i>KS</i>
		Legal Description <i>15-32-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>4632</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>110</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4611</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Kevin Gaidler</i>	Treater <i>Darin Franklin</i>
Service Units <i>27283 77686 19905 19959 73768</i>		
Driver Names <i>Darin McGrew McGrew Josh Josh</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30pm</i>					<i>on location / SSP, meeting</i>
<i>8:30am</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>pump 5 bbls water</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>12 bbls mud flush</i>
	<i>300</i>		<i>5</i>	<i>5</i>	<i>5 bbls water</i>
	<i>200</i>		<i>49</i>	<i>5</i>	<i>mix 200 sy AA2 cement</i>
					<i>shut down</i>
					<i>wish pumpd lines</i>
					<i>Release Plug</i>
	<i>200</i>		<i>0</i>	<i>6</i>	<i>Stgr + displacement</i>
	<i>900</i>		<i>70</i>	<i>6</i>	<i>lit + pressure</i>
	<i>900</i>		<i>100</i>	<i>3</i>	<i>slow Rate</i>
<i>9:30</i>	<i>1500</i>		<i>109</i>	<i>3</i>	<i>Bump Plug</i>
					<i>Flow</i>
	<i>100</i>		<i>7</i>	<i>3</i>	<i>Plus Rate hole</i>
					<i>Job Complete / Darin & crew</i>
					<i>Thank you!!!</i>



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FIELD SERVICE TICKET
1718 10729 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>6-2-14</u>	DISTRICT: <u>Pratt, KS</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: <u>CRP EDU MANAGEMENT</u>	LEASE: <u>ANDREW FISHER #2</u>	WELL NO.:						
ADDRESS:		COUNTY: <u>BARBER</u>	STATE: <u>KS</u>					
CITY:	STATE:	SERVICE CREW: <u>H.G. McCray, JOSH</u>						
AUTHORIZED BY:		JOB TYPE: <u>C/W - SURFACE</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<u>19907</u>		<u>19960</u>	<u>1/2</u>				<u>6-2-14</u>	<u>8:00</u>
		<u>21010</u>	<u>1/2</u>			ARRIVED AT JOB		<u>10:30</u>
<u>19889</u>	<u>1/2</u>					START OPERATION		<u>11:00</u>
<u>19843</u>						FINISH OPERATION		<u>11:30</u>
						RELEASED		<u>12:00</u>
						MILES FROM STATION TO WELL		<u>35</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Scott Adams
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CC100</u>	<u>COMMON CEMENT</u>	<u>SIL</u>	<u>180</u>		<u>2880.00</u>
<u>CC102</u>	<u>WELL FLARE</u>	<u>lb.</u>	<u>46</u>		<u>170.20</u>
<u>CC109</u>	<u>CALCIUM CHLORIDE</u>	<u>lb.</u>	<u>340</u>		<u>357.00</u>
<u>E100</u>	<u>PICKUP MILE</u>	<u>mi.</u>	<u>35</u>		<u>148.75</u>
<u>E101</u>	<u>TRUCK MILE</u>	<u>mi.</u>	<u>70</u>		<u>490.00</u>
<u>E113</u>	<u>BULK DELIVERY</u>	<u>TN</u>	<u>298</u>		<u>694.50</u>
<u>CE200</u>	<u>DEPTH CHARGE 0-500'</u>	<u>EA</u>	<u>1</u>		<u>1000.00</u>
<u>CE240</u>	<u>BLENDING CHARGE</u>	<u>SIL</u>	<u>180</u>		<u>252.00</u>
<u>S003</u>	<u>SERVICE SUPERVISOR</u>	<u>EA</u>	<u>1</u>		<u>175.00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL	<u>4105.39</u>
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <u>Scott Adams</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Scott Adams</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	GRIFFIN MINERALCEMENT			Lease No.			Date	6-2-14	
Lease	HENDER FISHING			Well #	#2				
Field Order #	Station	Casing	Depth	County	BARBER		State	KS	
10129	PRATT, KS	8 7/8	270						
Type Job	CROW-SURFACE			Formation			Legal Description	15-32-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 7/8								
Depth	Depth	From	To	Pre Pad		Max		5 Min.
270								
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	SCOTT		Station Manager	KORON		Treater	CROWLEY		
Service Units	19907	19889-19843	19900-21010						
Driver Names	KG	MCCORM	JOSH						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					ON LOCATION
					RUN 256' 8 7/8 - 6 TJS
					SET AT 270' w/LS
					BROTH CIRC
7:30	100		38	5	MIX 180 SC GOMMON
					2% CC, 1/4 P/SK CELLFILL
	0	0	0	5	START DISP
7:30	700		15	5	FINISH DISP
					SHUT ON SWAB VALVE
					CIRC 10 MIN CEMENT
7:40					JOB COMPLETE