



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1230552
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	CP4 - Well Plugging Record
Operator	BEREXCO LLC
Well Name	Frances 3-20
Doc ID	1230552

Producing Formations

Formation	Top	Bottom	Total Depth
Marmaton	4366	4372	
Pawnee	4434	4440	
Morrow	4720	4726	
St. Louis	4756	4784	
			4860 PBTD
			4899 TD

ALLIED OIL & GAS SERVICES, LLC 064216

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Ogley

DATE <u>10-28-14</u>	SEC. <u>20</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Frances</u>	WELL # <u>3-20</u>		LOCATION <u>Tennis Blw 3/4 S E into</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Berexco
 TYPE OF JOB OHP
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH 1220'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 200 sks 4 1/2" 4 1/2" 15 sks gel etc. 400# 16lb outside used 115 sks cement

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>Andrew Forstner</u>	Hulls <u>400#</u>	@ <u>99</u>	<u>396.00</u>
	HELPER <u>Brandon Wilkerson</u>		@	
BULK TRUCK # <u>8790</u>	DRIVER <u>Kiko (TOS)</u>	Mr. Berico Tolo	@	<u>3,486.00</u>
BULK TRUCK # _____	DRIVER _____	(1080 cc / 31%)	@	

COMMON	@		
POZMIX	@		
GEL <u>1500</u>	@ <u>.50</u>	<u>750.00</u>	
CHLORIDE <u>150#</u>	@ <u>1.10</u>	<u>165.00</u>	
ASC	@		
<u>640 4 1/2" gel 115 sks</u>	@ <u>18.92</u>	<u>2125.00</u>	
	@		
	@		
	@		
HANDLING <u>243.11 c/yft</u>	@ <u>2.48</u>	<u>602.91</u>	
MILEAGE <u>2 1/2 hrs @ 70/mph</u>	<u>9.96 70%</u>	<u>1369.50</u>	
TOTAL _____			

REMARKS:
1220' mix 15 sks gel with 200# Hulls
50 sks cement with 200# Hulls and displacer
100' lead hole mix 50 sks cement and displacer mix 15 sks @ .60'

thank you

CHARGE TO: Berexco
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GERSTNER
 SIGNATURE [Signature]

SERVICE

DEPTH OF JOB <u>1220'</u>	
PUMP TRUCK CHARGE <u>1250.00</u>	
EXTRA FOOTAGE	@
MILEAGE <u>50 miles</u>	@ <u>7.70</u> <u>385.00</u>
MANIFOLD	@
<u>Light vehicle</u>	@ <u>4.40</u> <u>N/C</u>
	@
(1118.29 / 31%) TOTAL <u>3,067.41</u>	

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

SALES TAX (if Any) _____
 TOTAL CHARGES 7,093.41
 DISCOUNT 2,198.95 (31%) IF PAID IN 30 DAYS
4,894.45 Net.



CEMENTING LOG

STAGE NO. _____

Date 10-28-14 District Oakley Ticket No. 064216
 Company Berexco Rig Berexco
 Lease Francis Well No. 3-210
 County Finney State KS
 Location 20 22 23 Field _____
Tennis Jaw 345 6 into

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight _____ Collar _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____
 LEAD: Pump Time _____ hrs. Type 6940 4969 gal
400 Halls 25 gal 3cc on side Excess _____
 Amt. 200 Skys Yield 1.4 ft³/sk Density 14.1 PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths Top _____ Bottom _____

Pump Trucks Used 422
 Bulk Equip. 890

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.
 CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 10238 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Staga Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____ CEMENTER Andrew

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>4:00</u>						<u>start pump gel with Halls 1720'</u>
				<u>8</u>		<u>gel in</u>
				<u>28</u>		<u>start cement with Halls</u>
	<u>100</u>					<u>cement mixed</u>
						<u>displace</u>
						<u>load Hole 1100'</u>
				<u>8</u>		<u>start mixing cement</u>
				<u>18</u>		<u>cement mixed</u>
<u>5:00</u>						<u>displace</u>
						<u>mix 15 sks 60'</u>

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU