



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1230576

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

____ Feet from ☐ North / ☐ South Line of Section

____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



KANSAS CORPORATION COMMISSION 1230576
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I _____

Form	CP1 - Well Plugging Application
Operator	Schindler, Robert dba Schindler Oil
Well Name	PIXLEE W 2
Doc ID	1230576

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2138	2197	bartlesville	0

#5

2 1/2" Cemented in 7" Casing

SKELLY OIL COMPANY

PL

GEOLOGICAL DEPARTMENT

SE NE NE 330' fr SL &
330' fr EL

COMPANY

Transcontinental Oil Co.,

S. 10 T. 22 R. 10E

Lease and
Well No.Pixley
#2

COUNTY Greenwood

STATE

ELEVATION

Drilling
Commenced

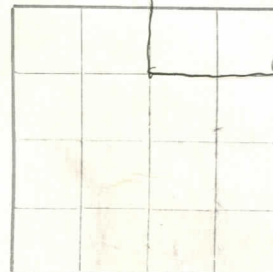
11/14/27

Drilling
Completed

1/7/28

Initial
Production

5 bbls.



CASING

soil	3	lime	810
shale	25	shale	860
slate	55	lime	870
lime	65	shle	883
shale	75	lime	908
lime	80	shale	915
slate	95	lime	918
lime	105	shale	930
slate	135	lime	960
shale	225	shale	1080
sand 5BW	240	lime shale	1083
lime	275	shale	1090
shale	280	lime	1100
lime	290	shale	1118
shale	305	sand HFW	1165
lime	335	shale	1175
shale	340	lime	1183
lime	350	shale	1240
shale	380	(Set 10" at 1247')	
lime	390	lime	1295
shale	410	shale	1300
lime	415	lime	1360
shale	480	shale	1445
lime	505	lime	1450
shale 12 1/2"	570 570	shale	1480
lime	590	lime	1485
shale	595	shale	1490
lime	615	lime	1615
shale	625	shale	1620
lime	635	lime	1642
shale	665	shale	1645
lime	674	lime	1665
shale	680	shale	1770
lime	690	lime	1810
shale	710	shale	1868
lime	715	lime	1872
shale	730	shale	1885
lime	745	lime	1895
shale	755	shale	1928
lime	770	(Set 8 1/4" at 1928')	
shale	790	lime	1930
lime	795	shale	1990
shale	800	shale	2065

shale	2090
shell sandy	2093
shale	2108
sand 1/2 BW	2125
shale	2130
black stuff	2142
Set 6-5/8" at	2142'
Bart. sand	2187
shale	2197

Total Depth 2197'.

shale

2130

DAILY REPORT DETAILED

LEASE Pix Unit WELL NO. W-8 Sheet No. 1 of 2 Sheets

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
<u>AUGUST, 1960</u>		
14	2197'	Located 330' from E line, 990' from N line, NE/4, Sec. 10-22S-10E, Greenwood County, Kansas. Jackman & Jackman MIRU; will redrill well and wash down to base of Bartlesville Sand. Washed hole to TD 2197'.
15	2197'	Schlumberger on location to run Gamma Ray Caliper Log. Started in hole with log, hit bridge at 730'. Jetted pits, mixed mud and ran DP to condition hole. Ran Schlumberger Gamma Ray Caliper Log which showed: Top Drum 1493', base Kansas City 1659', Top Marmaton 1763', Top Cherokee 1931', Top Ardmore 2016', Top B'ville zone 2100', Top B'ville Sand 2139'. Base of B'ville Sand could not be picked from log. Caliper log showed 8-5/8" csg from 1829' to 1925'.
16	2197'	Elevation 1304.23' Gd. Ran 5 jts of 7" OD, 20#, Rge 3, "B" Cond. csg (203.74' less thds). Cmt'd with 185 sx cmt 20% diacel, 14# slurry. Did get returns. Csg collar 6' below RKB. HOWCO completed job at 12:15 pm.
17	2197'	Surface pipe set at 209.74'. WIH with 6-1/4" bit. Circulated hole to bottom. Ran 69 jts (2138.20' less thds) of 2-7/8" OD, 4.6#, Rge 2, J-55, "A" Cond. csg set at 2144' RKB. HOWCO latch-on centralizers set at 2079' and 1986'. Cmt'd with 300 sx cmt with 20% diacel 12.4# slurry. Max. pressure 300#. Pmp'd plug to 2197' RKB, did not get cmt returns. Csg collar 3' below RKB. Used HOWCO full flow pkr (2.80'). Job completed at 9.25 pm.
18	2197'	WOC. Ran temperature survey, found top cement at 1025'.
19-20-21	2197'	Moved out rotary. Wtg on pulling unit.
22	2197'	Moving in P.P.Co. Unit to wash down.
23	2197'	Washed down to TD. Hooked up to injection at 4:30 pm.
24	2197'	Injected 91 BW at 1160# pressure, 16 hrs.
25	2197'	Injected 123 BW at 980# pressure. Dowell on location with 1 Allison pmp trk and 1 mix trk. Hole was full of wtr. Pmp'd into formation w/60 BW in 6 mins. to brkdwn. Brkdwn did occur at 2800# pressure. Treated well with 10,000 gals wtr frac with 25,000# 20-40 mesh sand in 29 mins. Max. pressure 2800#, min. pressure 2300#. Flushed well with 35 BW in 3 mins at 2800# pressure. Final pressure 2300#, dropped to 1200#, and further to 1000# in 3 mins after treatment. Job completed at 11:28 am.
26	2197'	Injected 1332 BW at 1080# pressure.
27	2197'	Injected 509 BW (pinched) at 1180# pressure.
28	2197'	Injected 510 BW (pinched) at 980# pressure.
29	2197'	Injected 465 BW at 740# pinched.
30	2197'	Injected 488 BW at 780# pinched.
31	2197'	Injected 593 BW at 800# pinched.
<u>SEPTEMBER, 1960</u>		
1	2197'	Injected 594 BW at 800# pressure, 24 hrs.

November 04, 2014

Robert Schindler
Schindler, Robert dba Schindler Oil
PO BOX 92
MADISON, KS 66860

Re: Plugging Application
API 15-073-01696-00-01
PIXLEE W 2
NE/4 Sec.10-22S-10E
Greenwood County, Kansas

Dear Robert Schindler:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 04, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 04, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3