

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1230592

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
	(Q/Q/Q/Q) Section N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR: Lineary	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΛE	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	
	ugging of this well will comply with N.O.A. 33 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	5 5,
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the	
	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	, , , , , , , , , , , , , , , , , , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry; Submit all varies report (CP A) offer all varies is completed (with it 60 days).
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

₩e	ell will not be drilled or Permit Expired	Date:	
Sig	nature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

Operator:_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

	feet from N / S Line of Section
umber:	feet from E / W Line of Section
	Sec Twp S. R
er of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage to the	nearest lease or unit boundary line. Show the predicted locations of
_	es, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may a	ttach a separate plat if desired.
1800	J π.
	LEGEND
	O Well Location
	Tank Battery Location
	: : Pipeline Location
	: : Electric Line Location
	2150 ft. Lease Road Location
	EXAMPLE
10	
1 · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	1980' FS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1230592

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:		· 		
Emergency Pit Burn Pit	Proposed Existing		SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity:			Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
			NAC data (force)		
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining		
material, thickness and installation procedure.			cluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill nits must h	e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY					
			Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1230592

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

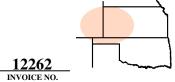
Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	_ Well Location:
Name:	
Address 1:	
Address 2:	Lease Name: Well #:
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease helow:
Phone: () Fax: ()	_
Email Address:	_
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property toy records of the county traceurer
City:	_
	thodic Protection Borehole Intent), you must supply the surface owners and
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
Submitted Electronically	
I	



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846



001810

Office/Fax: (620) 276-6159 Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

 American Warrior, Inc.
 Hoelscher #4-10

 OPERATOR
 LEASE NAME

 Rice County, KS
 10
 18s
 10w
 1800' FNL - 2150' FEL

 COUNTY
 Sec.
 Twp.
 Rng.
 LOCATION SPOT

 Bushton Project

SCALE: 1" = 1000'

DATE STAKED: Oct. 31st, 2014

MEASURED BY: Ben R.

DRAWN BY: Norby S.

AUTHORIZED BY: Cecil O.

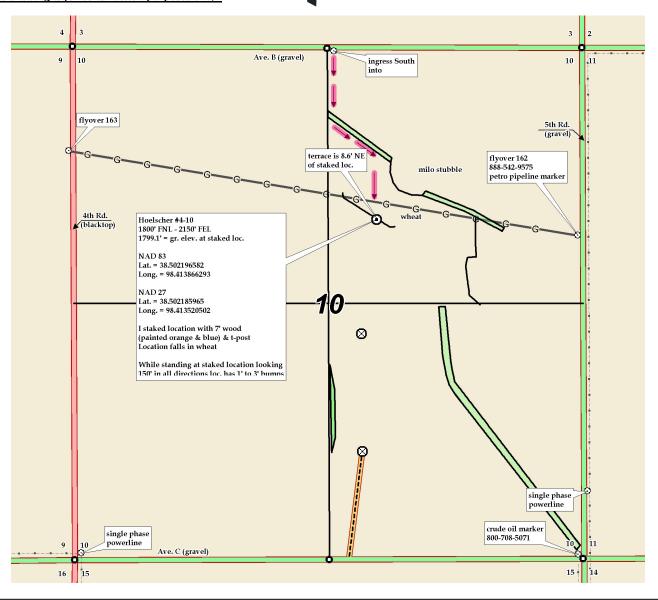
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes onlyst

GR. ELEVATION: 1799.1'

Directions: From the South side of Bushton, KS at the intersection of Hwy 171 North and Ave. B – Now go 0.5 mile West on Ave. B to the NE corner of section 10-18s-10w – Now 0.5 mile West on Ave. B to ingress South into – Now go approx. 790' South through milo stubble and grassy water way – Now go approx. 510' SE through wheat – Now go approx. 700' South through terraced wheat, into staked location.

Final ingress must be verified with land owner or Operator.





P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

November 5, 2014

Hoelscher Farms, Inc. 530 Ave. B Bushton, KS 67427

RE:

Hoelscher #4-10

1800' NL & 2150' EL Section 10-18S-10W Rice County, Kansas

Dear Property Owner:

Prior to drilling a well, the KCC requires that we notify the landowner. The operator for the captioned well is:

American Warrior, Inc. P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well location, lease road, pipeline, electric line & tank battery locations. The locations are non-binding and preliminary, shown simply to satisfy State requirement. The actual location will be determined by the dirt contractor, Langfeld Dirt Service, Inc. in Ellinwood (620) 564-2795. If you want to be involved with the locations, contact Langfeld Dirt Service, reference the captioned well name and coordinate with them.

Sincerely,

R. Evan Noll

Contract Landman with American Warrior, Inc.



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

10w

001810

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

18s

10

Rice County, KS COUNTY 1" = 1000" SCALE: Oct. 31st, 2014 DATE STAKED: Ben R. MEASURED BY: Norby S. DRAWN BY: Cecil O. AUTHORIZED BY:

OPERATOR

American Warrior, Inc.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only st

Hoelscher #4-10

LEASE NAME

1800' FNL - 2150' FEI LOCATION SPOT

Bushton Project

GR. ELEVATION: 1799.1'

Directions: From the South side of Bushton, KS at the intersection of Hwy 171 North and Ave. B - Now go 0.5 mile West on Ave. B to the NE corner of section 10-18s-10w - Now 0.5 mile West on Ave. B to ingress South into - Now go approx. 790' South through milo stubble and grassy water way - Now go approx. 510' SE through wheat - Now go approx. 700' South through terraced wheat, into staked location.

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