Confidentiality Requested: Yes No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1230944

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from  North / South Line of Section
City: State: Zi	p:+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
	☐ SIGW	Elevation: Ground: Kelly Bushing:
	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original T	otal Depth:	
Deepening Re-perf. Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
		Location of fluid disposal if hauled offsite:
		Operator Name:
		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date	Recompletion Date	County: Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1230944
Operator Name:	Lease Name:	Well #:
Sec TwpS. R	County:	

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	pats)	Yes No		.og Formatio	on (Top), Depth an	d Datum	Sample
Samples Sent to Geolog		Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment of	on this well?		Yes	No (If No, skip	o questions 2 an	d 3)
	0	raulic fracturing treatment ex	ceed 350,000 gallons			question 3)	

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

Shots Per Foot		PERFORATION Specify For		RD - Bridge Plu Each Interval Pe		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner F		No	
Date of First, Resumed	Product	ion, SWD or ENHF	٦.	Producing Me	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									I	
DISPOSITI	ON OF G	GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	FERVAL:
Vented Solo		Used on Lease		Open Hole	Perf.	Dually (Submit)	Comp. A <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACC	D-18.)		Other (Specify)						

Yes

No (If No, fill out Page Three of the ACO-1)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EURE	810 E 7™ PO Box 92 EKA, KS 6704 0) 583-5561	15 ELI CEMENTING & ACID	SERVICE,	LLC		Ticket I Forema	nt or Acid No an <u>Rick</u> , Eurence	Latterd
Date	Cust. ID #	Lease & Well Number	n a standard an	Section	Township	Range	Cou	nty State
14.200	14 1000	Mellor *3		1	245	38	Budle	, Ks
Customer	, 170/0		Safety	Unit#	D	river	Unit #	Driver
	Can Smith	haman Jr	Meeting	102	Chris Scott	1		
Aailing Add	lress	State Zip Code	LB SN	110	John			
	4331 Typ	o Grany Carde	- 55					
City	1 . 1 . 1	State Zip Code K 5 67230						
h	lichita	167230 to 201 KB		L			111	T the Open
		de to 301 KB Hole Depth		Siurry Vol.			-	Lydrill C290
asing De	pth	Hole Size		Slurry Wt				
		Cement Left in Casing		Water Gal/SK				- • • • • • • • • • • • • • • • • • • •
isplacem	ent	Displacement PSI meeting - Rig p to 1" gel C 14#/gel. pell 1"	da jihaka ang kang dipang kang kang kang kang kang kang kang k	Bump Plug to	~		3PM	
		. `` 7	hant Je	***				
Code	Oty or Units			**		Uni	t Price	Total
Code	Qty or Units	Description of Product or Se Pump Charge		22 22			t Price 8 40-00	Total 840.00
C101	Qty or Units 1 25	Description of Product or Se		22 22				
5101	1 25	Description of Product or Ser Pump Charge Mileage		42 42			840-00	840.00
(203	1 25 85 5#3	Description of Product or Ser Pump Charge Mileage (60/40 Rozniz Cempt					840.00 3.95	840.00 98.75
(203	1 25	Description of Product or Ser Pump Charge Mileage		**			840-00 3.95 2.75	840.40 98.75 1083.75
(203 (206)	1 25 85 5#3	Description of Product or Ser Pump Charge Mileage (60/40 Rozniz Cempt					840-00 3.95 2.75	840.40 98.75 1083.75
(101 (203 (206 (206) (103A	1 25 85 543 300 <sup>44</sup> 3.66	Description of Product or Ser Pump Charge Mileage 60/40 Rozmix cenat 400 gel too mileage buik tox	rvices				840-00 3.95 2.75 .20 /c	840.40 98.75 1083.75 60:00 345.00
(101 (203 (206 (206) (103A	1 25 85 sx3 300 <sup>44</sup>	Description of Product or Ser Pump Charge Mileage (60/40 Pozniz Cempt 400 gcl	rvices				840-00 3,95 2.25 ,20	840.40 98.25 1083.75 60.00
C101 (203 (206 C206 C103A	1 25 85 543 300 <sup>44</sup> 3.66	Description of Product or Ser Pump Charge Mileage 60/40 Rozmix cenat 400 gel too mileage buik tox	rvices				840-00 3.95 .2.75 .20 /c /c ?5.00	840.40 98.25 1083.75 60:00 345.00 150.00 340.00
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203 206 206 103A	1 25 85 5×5 300 <sup>++</sup> 3.66 1 	Description of Product or Ser Pump Charge Mileage (60/40 Rozniz cement. 400 gel too mileage built toc (enter on 1" hydrill, elwotter 80 Bbl WAC. TRX	rvices				840-00 3.95 .2.75 .20 /c /c ?5.00	840.00 98.25 1083.75 60:00 345.00 150.00 340.00
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C101 C107 C203 C206 C103A C103A C1112	1 25 85 5×5 300 <sup>++</sup> 3.66 1 	Description of Product or Ser Pump Charge Mileage (60/40 Rozniz cement. 400 gel too mileage built toc (enter on 1" hydrill, elwotter 80 Bbl WAC. TRX	rvices	h heod			840-00 3.95 .2.75 .20 /c /c ?5.00	840.40 98.25 1083.75 60:00 345.00 150.00 340.00
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I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Rep.

Gary and

by

Authorization Latres

Title Co.

Total

3026.90

EURE	810 E 7 <sup>TH</sup> PO Box 92 EKA, KS 6704 20) 583-5561	5 CEMENTING & ACID SERVICE, LLC	Cement or Ac Ticket No. Foreman <u>Ric</u> Camp <u>Eulexa</u>	x Ledford
Date	Cust. ID #	Lease & Well Number Section Township	Range C	County State
0			21 4	Her Ks
<u>9-23-7</u> ustomer		Mellar #3 / 245 Safety Unit# Dr	<i>3€</i>   60/2 iver   Unit	
Jatome.	1000 Sm	Meeting 105 Day	ic G.	
ailing Add		11-5 Jocy	. K.	
	14331 7.0	perry Cir Jk 144 Shan	non F.	
ity	. 5	State ZID Code		
	Wichita	1/5 67230		
b Type.	L/S	Hole Depth Slurry Vol. 25 Bb1	Tubing	and the second
ising De	epth 1893, 90	Hole Size7%* Sluπy Wt/4*	Drill Pipe_	
asing Siz	ze & Wt. 5/2" 14	Cement Left in Casing Water Gal/SK5		5 down @ 5:15
		361 Displacement PSI 200 Bump Plug to 700		4
marks	Safet m	ceting. Rig up to 51/2" cosing. Break circulation my	1 in soi fresh	vate luge
lant	Coutie sed	pre-flish w/ 12 Bbl Water, 10 Bbl water sparce	Award 100	SXS CLASS A
A	1. 1003	Call + 290 gel @ 14 * /gel. Washart pup + lines 12 BDI wate. Final pup pressure 200 151 Bup plus 1d. Good sylulation @ all times while comparing	. to Ing asI	1010ASE DESSURE
Disp flog	1. 1003	12 BDI Later. Final fup pressure 200 151 Bup plug Id. Good circulation @ all times while cementing	. to Ing asI	1010030 Dressine
Jusp flogs	to plug he	12 BDI Later. Final fup pressure 200 151 Bup plug Id. Good circulation @ all times while cementing	. to Ing asI	10 lease pressure
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Q15p <u>f</u> loga cathe has cathe has Code C/02 C/02	$\frac{1}{25} \frac{1}{100} \frac{1}{$	12 Bil Late. Final fup pressure 200 151 Bup plus 12. Good Exculation C all times while comenting 5.7 Thank Ye Description of Product or Services Pump Charge Mileage	; to 100 ASJ. Job complete Unit Price 1050.00	<u>IE Jease pressure</u> <u>A. g. Jam</u> . Total <u>I 050.00</u>
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Code Code	1900 1 472 t + p lug Le 13 cn jt 13, Qty or Units 1 25 100 sts 190# 190# 190# 100# 190# 100# 190#	12 Bit Late. Final pup pressure 200 151 Bup plus 12. Good Exculation C all times while comenting 5. 7 Thank 1/2 Description of Product or Services Pump Charge Mileage Class A coment 290 cacc2 290 gel Coustic side pre-flush too mleage built trk 80 Bit WAS. 1814	Unit Price Unit Price 1050.00 3.95 15.00 .100 .20 1.60 m/C 85.00	<u>reieqse pressure</u> <u>L. g. dom.</u> <u>Total</u> <u>1050.00</u> <u>98.75</u> <u>1500.00</u> <u>114.00</u> <u>38.00</u> <u>166.00</u> <u>345.00</u> <u>425.00</u>
Code Code	$ \frac{1}{24} - \frac{1}{2} + $	12 Bi Late. Final pup pressure 200 151 Bup plus 12. Good Exculation C all times while comenting 5.7 TRANX 1/2 Description of Product or Services Pump Charge Mileage Class A comment 290 cacc2 290 gel Coustic sude pre-flush tan mileage bulk trk	Unit Price	I E Jease pressure (L. g. Jour. Total 1050.00 98.75 1500.00 114.00 38.00 160.00 345.00
Code 200 200 205 206 217 206 217 218 217 217 218 217 218 217 217 217 217 217 217 217 217	$ \frac{1}{2} 1$	12 Bi wate. Final pup pressure 200 ist Burg plug 12. Good Exculation C all times while community 5.7 Description of Product or Services Pump Charge Mileage Class A comment. 290 cacc2 290 gel Coustic sude pre-firsh tan mileage but tru 80 Bi yAC. 124 City water	Unit Price Unit Price 1050.00 3.95 15.00 .100 .20 1.60 m/C 85.00 10.00/1000	I E Jease pressure (L. g. down. Total 1050.00 98.75 1500.00 114.00 38.60 166.00 345.00 425.00 30.00
Code Code	$ \frac{1}{2} 1$	12 651 water. Final pup pressure 200 151 Bup plus 12. Good Suchstion C all times while cenericity 5.7 Thank 1/2 Description of Product or Services Pump Charge Mileage Class A cenest. 290 cacc2 290 gel Coustic side pre-flush to colleage bulk trk 80 Bbl VAC. 1614 City water 5'12" forth dam glus	Unit Price Unit Price 1050.00 3.95 15.00 .100 .20 1.60 m/C 85.00 10.00/1000 230.00	<u>Гелера разине</u> <u>Г. д. ан</u> <u>Тота</u> <u>Тота</u> <u>1650.00</u> <u>98.25</u> <u>1500.00</u> <u>114.00</u> <u>38.00</u> <u>160.00</u> <u>345.00</u> <u>345.00</u> <u>30.00</u> <u>230.00</u>
Q15p \$ logn contres have contres have Code C/02 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo3	$ \frac{1}{2} 1$	12 BST Late. Final pup pressure 200 (51 Bup plus 12. Good Excilation (2 9)) times while community 5.7 Thank 1/2 Description of Product or Services Pump Charge Mileage Class A concet 290 cocc2 290 get Coustic side pre-flush ton mileage but trk 80 BST JAC. 184 City watt	Unit Price Job Complete Unit Price 1050.00 3.95 15.00 .100 .20 1.60 .20 1.60 .720 1.60 .720 1.60 .720 .100 .20 .20 .20 .20 .20 .20 .20 .20 .20	1 e 1 e q 3 e pressure (L
Code Code	$ \frac{1}{2} 1$	12 BST Late. Final pup pressure 200 151 Bup plus 12. Good Excilation (2 9)1 times while community 5.7 Thank 1/2 Description of Product or Services Pump Charge Mileage Class A concet 290 cocce 290 cocce 512 "fath dam glus 512" "fath dam glus	Unit Price Job complete Job complete Joso.co 3.95 15.00 .100 .20 1.60 .71/C 85.00 10.00/1000 230.00 48.00 205.00	<u>reieqse pressure</u> <u>L. g. dom.</u> <u>Total</u> <u>1050.00</u> <u>98.75</u> <u>1500.00</u> <u>114.00</u> <u>38.00</u> <u>1160.00</u> <u>345.00</u> <u>425.00</u> <u>30.00</u> <u>230.00</u> <u>192.00</u> <u>205.00</u>
Qipp <u>Sloan</u> entrelize Code C/02 Clo3 Clo3	$ \frac{1}{2} 1$	12 BST Late. Final pup pressure 200 (51 Bup plus 12. Good Excilation (2 9)) times while community 5.7 Thank 1/2 Description of Product or Services Pump Charge Mileage Class A concet 290 cocc2 290 get Coustic side pre-flush ton mileage but trk 80 BST JAC. 184 City watt	Unit Price Job Complete Unit Price 1050.00 3.95 15.00 .100 .20 1.60 .20 1.60 .720 1.60 .720 1.60 .720 .100 .20 .20 .20 .20 .20 .20 .20 .20 .20	1 e 1 e q 3 e pressure (L
Qipp <u><u><u></u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u>	$ \frac{1}{2} 1$	12 BST Late. Final pup pressure 200 151 Bup plus 12. Good Excilation (2 9)1 times while community 5.7 Thank 1/2 Description of Product or Services Pump Charge Mileage Class A concet 290 cocce 290 cocce 512 "fath dam glus 512" "fath dam glus	Unit Price Job complete Job complete Joso.co 3.95 15.00 .100 .20 1.60 .71/C 85.00 10.00/1000 230.00 48.00 205.00	<u>Гелера: pressure</u> <u>L</u>
Qipp Floar Entre Juze	$ \frac{1}{2} 1$	12 BST Late. Final pup pressure 200 151 Bup plus 12. Good Excilation (2 9)1 times while community 5.7 Thank 1/2 Description of Product or Services Pump Charge Mileage Class A concet 290 cocce 290 cocce 512 "fath dam glus 512" "fath dam glus	Unit Price Job complete Job complete Joso.co 3.95 15.00 .100 .20 1.60 .71/C 85.00 10.00/1000 230.00 48.00 205.00	<u>Гелеререзине</u> <u>Г. д. ан</u> <u>Г. д. ан</u> <u>Г. д. ан</u> <u>Г. д. ан</u> <u>Г. а. а</u> <u>Г. 500.00</u> <u>98.75</u> <u>Г. 500.00</u> <u>114.00</u> <u>38.00</u> <u>Г. 60</u> <u>345.00</u> <u>345.00</u> <u>345.00</u> <u>345.00</u> <u>125.00</u> <u>230.00</u> <u>Г. 200</u> <u>205.00</u>

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I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.