

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monun day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Location of Well: County:						
Lease:									feet from N / S Line of Section				
Well Numb	er:								feet from E / W Line of Section				
Number of Acres attributable to well: QTR/QTR/QTR of acreage:					Sec Twp S. R								
QTR/QTR/	QTR/QTR	of acreag	e:				_						
									Irregular, locate well from nearest corner boundary. er used: NE NW SE SW				
			atteries, pi		d electrica You m	l lines, as	required b		dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired. LEGEND O Well Location Tank Battery Location ————————————————————————————————————				
				1					EXAMPLE : 1980' FSL				
80 ft	 						•	:	: [] : : SEWARD CO. 3390' FEL				

350 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1230995

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:		Pit Location (QQQQ):						
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?					
	Length (fee		Width (feet) N/A: Steel Pits No Pit					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illel		dures for periodic maintenance and determining any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:					
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment	procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No					



Kansas Corporation Commission Oil & Gas Conservation Division

1230995

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

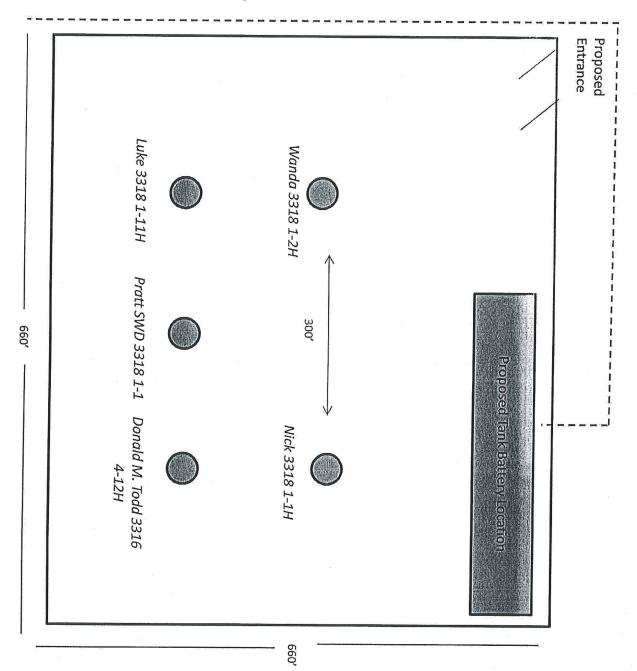
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	I (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
Name:	3 · · · · · · · · · · · · · · · · · · ·
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address.	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and
Submitted Electronically	
r	

170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316 † 501.328.3325 f www.craftontull.com **Crafton Tull** SURVEYING COMANCHE COUNTY, KANSAS 350' FSL- 180' FWL SECTION 1 TOWNSHIP 33S RANGE 18W 6TH P.M. WANDA 3318 1-2H 1L BHL 330' FNL- 330' FWL 37'12'27.0" N -99'15'14.3" W GRID NORTH (NAD 83) KANSAS - SOUTH ZONE X: 1780410.2 Y: 197816.6 LAT: 37.207505 LAT: 37.207505 LONG: -99.253971 X:1785368 Y:198161 330 NW COR. NE COR. X:1790676 SEC.1 SEC.1 NW COR SEC.2 2317 330 2330 CENTER SEC.1 CENTER SEC.2 SANDRIDGE ENERGY, INC. "NICK 3318 1-1H 1L- 2L- 3L" 350' FSL & 480' FWL 2462 SE COR. SW COR. SEC.1 180' X:1785458 Y:192861 SANDRIDGE ENERGY, INC.
"DONALD M. TODD 3318 4-12H 1L- 2L- 3L"
200' FSL & 480' FWL X:1780191 Y:192836 E INFORMATION PROVIDED R LISTED AND CORNER S ARE TAKEN FROM POINTS I THE FIELD. 350 SW COR SANDRIDGE ENERGY, INC. "PRATT SWD 3318 1-1" 200' FSL & 330' FWL SEC.1 WANDA 3318 1-2H 1L SHL 350' FSL- 180' FWL SANDRIDGE ENERGY, INC. "LUKE 3318 1-11H 1L- 2L- 3L" 200' FSL & 180' FWL 37'11'41.9" N BOTTOM HOLE I BY OPERATOR L COORDINATES AI SURVEYED IN TH -99'14'09.3" W X: 1785632.4 Y: 193212.0 LAT: 37.194974 LONG: -99.235916 **ELEVATION:** WELL NO: 1-2H 1L OPERATOR: SANDRIDGE ENERGY, INC. 1927' GR. AT STAKE 1584 LEASE NAME: WANDA 3318 TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD REFERENCE STAKES OR ALTERNATE LOCATION GOOD DRILL SITE: YES STAKES SET: NONE BEST ACCESSIBILITY TO LOCATION: SOUTH LINE FROM HWY JCT OR TOWN: FROM THE JCT. OF US-160 & ROAD 19 (±6.0 MILES EAST OF COLDWATER, KS) TRAVEL SOUTH ON ROAD 19 FOR ±6.0 MILES TO THE SOUTHEAST CORNER OF SECTION 1, T33S-R18W. (THE FOLLOWING STATE PLANE **INFORMATION WAS** DATUM: NAD-27 LAT: 37.194974 COORDINATES: ZONE: KS-SOUTH NAD-27 **GATHERED USING A GPS** RECEIVER ACCURACY ±2-3 LONG: -99.235916 X: 1785632.4 METERS) DATE STAKED: __5-14-2014 GENERAL NOTES: THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT GRAPHIC SCALE IN FEET DOES NOT REPRESENT A TRUE BOUNDARY SURVEY, DRILL SITE CONDITION DETERMINATIONS WERE 2000 1000 2000 MADE BY SANDRIDGE ENERGY INC. REPRESENTATIVES. SandRidge REVISION "WANDA 3318 1-2H 1L"
PART OF THE SW1/4 OF SECTION 1, T-33-S, R-18-W
PROPOSED DRILL SITE COMANCHE COUNTY, KANSAS SCALE: 1" = 2000' PLOT DATE: 05-20-2014 DRAWN BY: MF SHEET NO.: 1 OF 4 G:\102009-00 [SANDRIDGE ENERGY]\SUR\DWG [WELL-PLATS]\WANDA_3318_1-2H IL\WANDA 3318 1-2H IL.DWG 5/20/2014 2:19:31 PM MF1332



Wanda 3318 1-2H

Comanche County, KS

Unit Description:

All of 2-33S-18W

Surface Owner:

SandRidge Exploration and Production, LLC

123 Robert S Kerr Ave

Oklahoma City, OK 73102

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 12, 2014

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Wanda 3318 2H 1L SW/4 Sec.01-33S-18W Comanche County, Kansas

Dear Tiffany Golay:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.