

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: |
|------------|--------|
| Effective | Date: |
| District # | |
| SGA? | Yes No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | manth | da. | 1/00" | Spot Description: |
|---|----------------------|---------------|-------------------------|--|
| | month | day | year | (Q/Q/Q/Q) Sec Twp S. R DE W |
| OPERATOR: License# | | | | feet from N / S Line of Section |
| Name: | | | | feet from E / W Line of Section |
| Address 1: | | | | Is SECTION: Regular Irregular? |
| Address 2: | | | | (Note: Locate well on the Section Plat on reverse side) |
| City: | | | | County: |
| Contact Person: | | | | Lease Name: Well #: |
| Phone: | | | | Field Name: |
| CONTRACTOR: License# | <u>!</u> | | | Is this a Prorated / Spaced Field? |
| Name: | | | | Target Formation(s): |
| | | | | Nearest Lease or unit boundary line (in footage): |
| Well Drilled For: | Well Class. | : Тур | e Equipment: | |
| Oil Enh | Rec Infield | | Mud Rotary | |
| Gas Stora | ige Pool E | xt. | Air Rotary | Water well within one-quarter mile: Yes No |
| Dispo | osal Wildca | at | Cable | Public water supply well within one mile: Yes No |
| Seismic ;# | of Holes Other | | | Depth to bottom of fresh water: |
| Other: | | | | Depth to bottom of usable water: |
| If OWWO: old wel | information as fells | JW6. | | Surface Pipe by Alternate: II III |
| | | | | Length of Surface Pipe Planned to be set: |
| Operator: | | | | |
| Well Name: | | | | Projected Total Depth: |
| Original Completion D | ate: | Original Tota | I Depth: | |
| | | | | Water Source for Drilling Operations: |
| Directional, Deviated or Ho | | | Yes No | Well Farm Pond Other: |
| If Yes, true vertical depth: | | | | DVVK Feitilit #. |
| Bottom Hole Location: KCC DKT #: | | | | (Note: Apply for Fernit Wild DWT) |
| 100 DICT #. | | | | will Cores be taken? |
| | | | | If Yes, proposed zone: |
| | | | AF | FIDAVIT |
| The undersigned hereby | affirms that the dr | illing, comp | letion and eventual p | ugging of this well will comply with K.S.A. 55 et. seq. |
| It is agreed that the follow | | | | |
| · · | 0 1 | | | |
| Notify the appropri A copy of the appr | | | • | h drilling rig: |
| ., | | | • | t by circulating cement to the top; in all cases surface pipe shall be set |
| | | | | ne underlying formation. |
| 4. If the well is dry ho | ole, an agreement | between the | e operator and the dis | strict office on plug length and placement is necessary prior to plugging; |
| | | | , , | ged or production casing is cemented in; |
| | | | | ed from below any usable water to surface within 120 DAYS of spud date. |
| | | | - | 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. |
| must be completed | a within 50 days of | i ille spud d | ate of the well shall t | e plugged. In all cases, NOTIFY district office prior to any cementing. |
| | | | | |
| ubmitted Electro | nicelly | | | |
| ubmitted Electro | Hically | | | |
| For KCC Use ONLY | | | | Remember to: |
| TOTACC USE UNLI | | | | - File Certification of Compliance with the Kansas Surface Owner Notification |
| API # 15 | | | | Act (KSONA-1) with Intent to Drill; |
| Conductor pipe required | | 1 | eet | - File Drill Pit Application (form CDP-1) with Intent to Drill; |
| Minimum surface pipe re | guired | fee | t per ALT. | - File Completion Form ACO-1 within 120 days of spud date; |
| | • | | | File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |
| Approved by: | | | | - Submit plugging report (CP-4) after plugging is completed (within 60 days); |
| This authorization expire | | | | |
| (This authorization void if o | Juillina nat - ++ ' | thin 10 " | o of approval -1-1-1 | Obtain written approval before disposing or injecting salt water. |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



___ feet from

SEWARD CO. 3390' FEL

feet from

N / S Line of Section

W Line of Section

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

Operator: __

Well Number: _____

Lease: ___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

| Field: | SecTwp S. R L E L W |
|--|--|
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| lease roads, tank batteries, pipelines and electrical lines, a | PLAT arest lease or unit boundary line. Show the predicted locations of as required by the Kansas Surface Owner Notice Act (House Bill 2032). ch a separate plat if desired. |
| | LEGEND |
| | O Well Location Tank Battery Location Pipeline Location |
| | Electric Line Location Lease Road Location |
| | EXAMPLE : |
| 34 | |
| | 1980' FSL |
| 2314 ft. — • • • • • • • • • • • • • • • • • • | 1300 1 3. |

1143 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1231006

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | |
|--|--|------------------------------------|--|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bb | | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from | |
| Is the bottom below ground level? Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fee | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining acluding any special monitoring. | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s | | Type of materia | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: | |
| flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically | | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | |



Kansas Corporation Commission Oil & Gas Conservation Division

1231006

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|--|---|--|--|
| OPERATOR: License # | Well Location: | | |
| Name: | SecTwpS. R East West | | |
| Address 1: | County: | | |
| Address 2: | | | |
| City: | | | |
| Contact Person: | tile lease below. | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 1: | | | |
| Address 2: | | | |
| City: | | | |
| the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the | acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 | | |
| Submitted Electronically | · ····· zo rotarrou. | | |
| | | | |
| | | | |

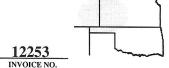


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



350935bar PLAT NO.

burt@pro-stakellc.kscoxmail.com

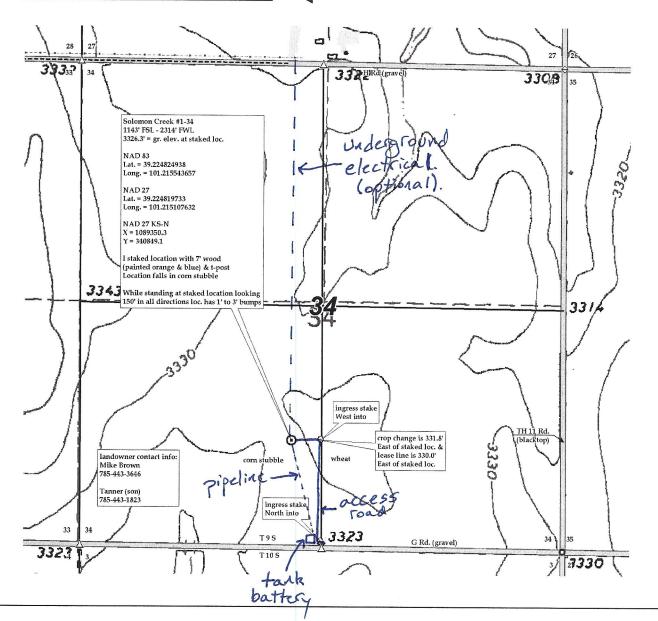
Norstar Petroleum, Inc. Solomon Creek #1-34 OPERATOR LEASE NAME Thomas County, Ks 1143' FSL - 2314' FWL 9s 35w COUNTY LOCATION SPOT Twp.

1" = 1000" SCALE:_ Oct. 28th, 2014 DATE STAKED: Kent C. MEASURED BY: Norby S. DRAWN BY: AUTHORIZED BY: Brady P.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. GR. ELEVATION: 3326.3'

Directions: From approx. 1.3 mile South of Levant, KS at the intersection of I-70 & TH 11 Rd. - Now go 10 miles South on TH 11 Rd. to the SE corner of section 34-9s-35w - Now go 0.5 mile West on G Rd. to ingress stake North into - Now go 1143' North through corn stubble to ingress stake West into - Now go 330' West through corn stubble, into staked location.

Final ingress must be verified with land owner or Operator.



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.