

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	15				
Name:				Spot Description:					
Address 1:			-		Sec	Гwp S. R	East West		
Address 2:			-		Feet from	North / S	outh Line of Section		
City:				Feet from East / West Line of Section					
Contact Person:			F	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW SE SW					
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cat	thodic	Country.					
Water Supply Well			'	Lease Name: well #: Date Well Completed:					
ENHR Permit #:	Gas	Storage Permit #:							
Is ACO-1 filed? Yes	No If not, is	well log attached? Yes							
Producing Formation(s): Lis	t All (If needed attach and	ther sheet)							
Depth		ottom: T.D							
Depth	to Top: B	ottom: T.D			Commenced:				
Depth	to Top: B	ottom:T.D		lugging	Completed:				
Show depth and thickness of	of all water, oil and gas fo	rmations.							
Oil, Gas or Wa	ter Records		Casing Red	cord (Sur	rface, Conductor & Prod	uction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Tomaton	Contone	Cacing	0.20		Cotting Boptin	T dilod Odt			
		ugged, indicating where the r of same depth placed from							
Plugging Contractor License #:									
Address 1:			Address 2:						
City:			8	State:		Zip:	+		
Phone: ()									
Name of Party Responsible	for Plugging Fees:								
State of	Coun	ty,		, SS.					
				Er	mployee of Operator of	Operator on a	bove-described well,		
	(Print Name	e)			•	·			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

PULLE	11111	nt
Acid & C	emen	上農

TREATMENT REPORT

ACIU	& Ceme	III 🕰						Acid Stage No		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	s of Sand
Date 1	11/5/2014	District G.B.	F.O.	No. C42396	Bkdown				Founds	s or Sariu
	Casebeer O		1.0.	No. <u>C12330</u>	- BRUOWII	Bbl./Gal.				
	e & No. Schro					Bbl./Gal.				
Location			Field			Bbi./Gal.				
County	Mcpherson		State KS							
County	Wichierson		State N3		Flush	Bbl./Gal.				
							. to		No. ft.	
Casing:	Size4.5	Type & Wt.		Set atf	t. from		. to		No. ft.	0
Formation	:		Perf	to	from	ft	. to	ft.	No. ft.	0
Formation	:		Perf.	to	Actual Volume of Oil	/ Water to Load Hole:				Bbl./Gal.
Formation	:			to						
Liner: Si	ize Type	& Wt.			t. Pump Trucks. No	Used: Std 3	820 Sn		Twin	
					t. Auxiliary Equipment				- ''''' —	
		2"			t. Personnel Nathan	Greg Jordan				
	Perforated		ft. to		t. Auxiliary Tools	Greg Jordan				-
	Terrorated	- 110111	10. 10	444	_					
					Plugging or Sealing M	laterials: Type				
Open Hole	Size	T.D	ft. P	P.B. tof	t			Gals.	-	lb.
Company	Representative		Mark	C.	Treater		Nathan	W.		
TIME	PR	ESSURES	Table 1							
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS		1		
12:30	2"	4.5"		On Location.						
						-				
2007					-					
		757		1 4: 00 L 60/4	0 40/ 1					
				Mix 90sks 60/4	Opoz 4% gel at	500' Circula	ated ceme	nt to surfa	ace.	
						100	1			
1:10				Top off with 10	sks.					
				. 16	·					
					The state of the s					
		+	+							
				TI IV I						
				Thank You!		× 1				
				(A.		8:				
				Nathan W.		100				
, ×					Annual An	100				
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						- 45				
			,			A.				
		 				-				
						MA AND				
			4							
						12				
		-	1					- 4		

32-16-3W

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Company- DE WEESE & SANDERSON Farm- Nelson

SEC. 32 T. 16 R. 3W SE SE SW

Saline

KANSAS

Total Depth. 3379

Comm. 7-31-63

Comp.

8-8-63

Chot or Treated.

shale

Contractor. Blackstone Drlg., Inc. issued. 6-12-65

CASING:

County

Elevation.

8 5/8" 315° w/160 sg cem. 4½" 3374° w/75 sg cem.

Production. Pmp. 51 BOPD & 50%

1349' KB

Wtr.

Figures Indicate Bottom of Formations.
50
55

sand brkn lime 315 lime 1025 shale, lime 1700 lime, shale 1770 lime 2140 shale, lime 2305 lime 2650 lime, shale 2910 Mississippi 2980

Mississippi, chert, lime 3025 lime, chert 3095 lime 3130 lime, shale 3294

shale 3376 Total Depth NO log. 3379

TOPS;

Mississippi 2920 B/Mississippi 3145 Maquoketa shale 3330 Maquoketa Dolomite 3372

Meas. fr K.B.