

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	£	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1231015

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:						
month day year	Sec Twp S. R 🔲 E 🔲 V						
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section						
Name:	feet from E / W Line of Section						
ddress 1:	Is SECTION: Regular Irregular?						
ddress 2:	(Note: Locate well on the Section Plat on reverse side)						
City: State: Zip: +	County:						
Contact Person:	Lease Name: Well #:						
hone:	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
lame:	Target Formation(s):						
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):						
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS						
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:						
Disposal Wildcat Cable	Public water supply well within one mile:						
Seismic ; # of Holes Other	Depth to bottom of fresh water:						
Other:	Depth to bottom of usable water:						
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II						
	Length of Surface Pipe Planned to be set:						
Operator:	Length of Conductor Pipe (if any):						
Well Name: Original Total Depth:	Frojected Total Depth:						
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:						
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:						
Yes, true vertical depth:	DWR Permit #:						
Bottom Hole Location:	(Note: Apply for Permit with DWR)						
(CC DKT #:	Will Cores be taken?						
	If Yes, proposed zone:						
	If Yes, proposed zone:						
AFF	IDAVIT						
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AFF The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.						
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Lo	cation of W	/ell: County:_					
_ease:									feet	from	N /	S Line	of Section
Well Number:									feet	from	E /	W Line	of Section
Field:					_ Se	SecTwpS. R E W						W	
Number of Acres att						10 1	Section:	Regular	or 🔲 I	Irregular			
						If S	Section is	Irregular, loca	ate well	from ne	earest co	rner boun	dary.
							ction corne			NW		SW	•
						PLAT							
				_				dary line. Show					
lease ro	aas, tank b	atteries, pi	peiines an					sas Surface Ov ired	wner No	tice Act	(House B	II 2032).	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

231015

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee						
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:				
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1231015

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

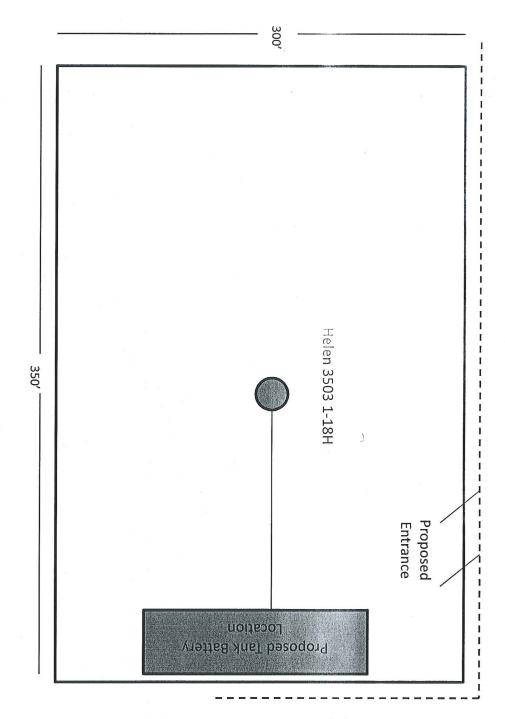
Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
Name:	SecTwpS. R East							
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:							
Contact Person:								
Phone: () Fax: ()								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.							
Address 2:								
City: State: Zip:+								
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I as KCC will be required to send this information to the surface owner.	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and							
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1							
Submitted Electronically								

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKIA. CITY, OKIA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015 SUMNER County, Kansas 200'FNL - 800'FEL Section Township Range X= 2241523 Y= 131305 X= 2235972 Y= 131176 330' HARDLINE (1840') calculated based feet, those shown leral Land Office) red on the ground. 80d EXISTING WELL Lot 1 (2440') EXISTING WELL (parenthesis) ection being 2 ased on GLO (NOT been me Lot 2 11 ±292 Distances shown in (pare upon the Quarter Section in [brackets] are based distances and have NOI section(s) ned per the hereon. HARDLINE DRILL e said serforms Lot 3 === the per atop of y survey son was the oper E/2-SW/4 A boundary shown hereor request of the 11 11 11 Lot 4 X= 2241564 Y= 126063 Lot 6 LISTED, OGRANZ -N-5 E/2-NW/4 1038 HOE O PRO E0TTOM HOLE 330'FSL-1450'FEL NAD-27 (US Feet) 36'59'58.7" N 97'40'39.9" W 36.999631407" N 97.677744611" W X=2240144 Y=122298 GRID NAD-27 KS SOUTH US Feet Note: 3.280833 Ft.=1 Meter "Scale: 1"= 1000 Lot 3 Lot 1 (1190 1450 330' HARDLINE X= 2241596 Y= 121979 X= 2236111 Y= 121943 Countyr Line-Township Line 3.30 T355-R3W T29N-R5W T29N-R4W Operator: SANDRIDGE EXPLORATION & PRODUCTION, LLC ELEVATION: 1162' Gr. at Stake Lease Name: HELEN 3503 Well No.: 1-18H Topography & Vegetation Loc. fell in sloped plowed field Reference Stakes or Alternate Location Good Drill Site? _ Stakes Set _ From North off county road Best Accessibility to Location. Distance & Direction from Hwy Jct or Town From Caldwell, KS, go ± 0.5 mi. West, then ± 0.5 mi. South, then ± 3.0 mi. West to the NE Cor. of Sec. 7-T35S-R3W Revision X B Date of Drawing: Nov. 04, 2014
Invoice # 231176 Date Staked: Sep. 18, 2014 Revision X B DATUM: NAD-27 AC LAT: 37'01'25.5"N Wds receir LONG: 97'40'31.8"W CERTIFICATE: 11-04-2014 LAT: <u>37.023749625* N</u> LONG: <u>97.675491776* W</u> Lee K. Goss I, Lee K. Goss a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information STATE PLANE COORDINATES: (US Feet) shown herein ZONE: KS SOUTH X: 2240724 SURVE

131086



Proposed Electric Line

Helen 3503 1-18H

Sumner County, KS

Unit Description:

All of 7-35S-3W

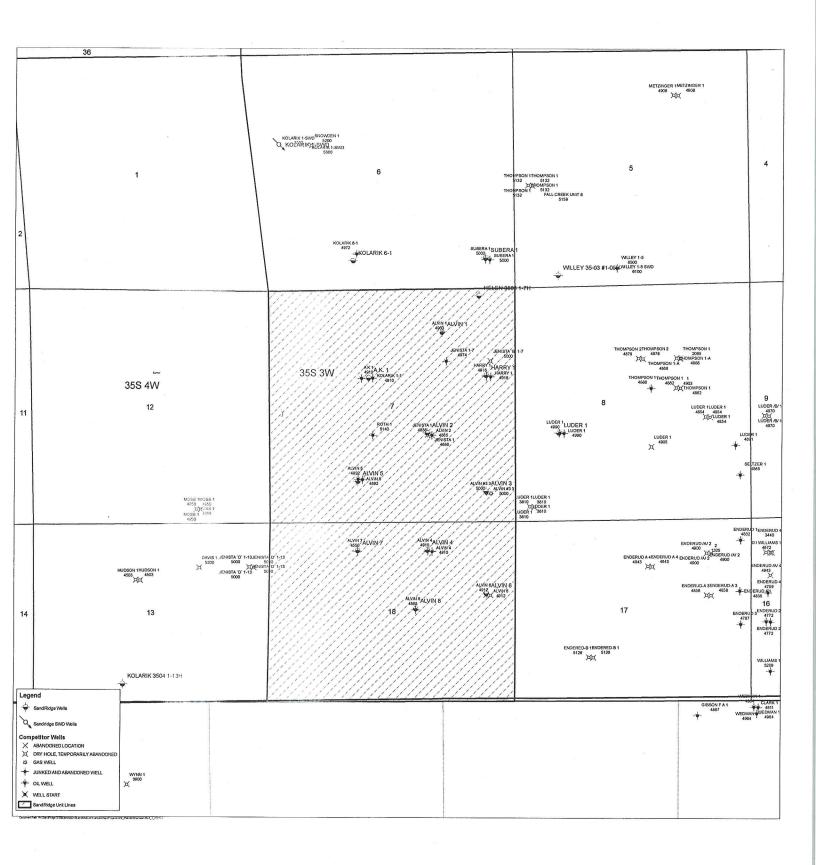
All of 18-35S-3W

Surface Owner:

Bluff Creek Enterprises

P.O. Box 450

Meeker, CO 81641





November 6, 2014

Bluff Creek Enterprises P.O. Box 450 Meeker, Co 81641

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Helen 3503 1-18H well located in Sumner County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician

SandRidge Energy

123 Robert S Kerr Avenue

Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file

Attach.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 12, 2014

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Helen 3503 1-18H NE/4 Sec.07-35S-03W Sumner County, Kansas

Dear Tiffany Golay:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 2 weeks after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.