





1231027

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

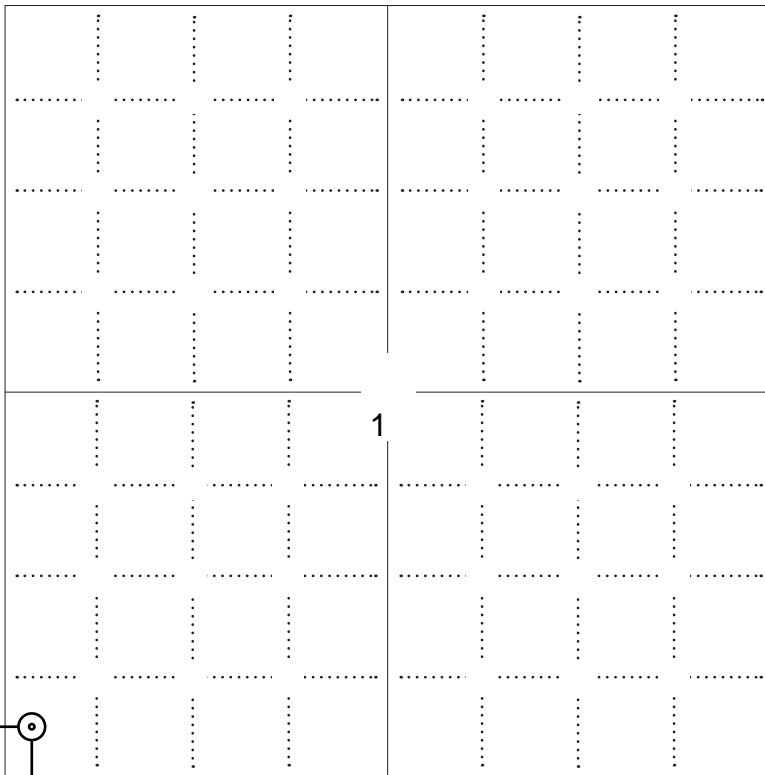
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

350 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1231027  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

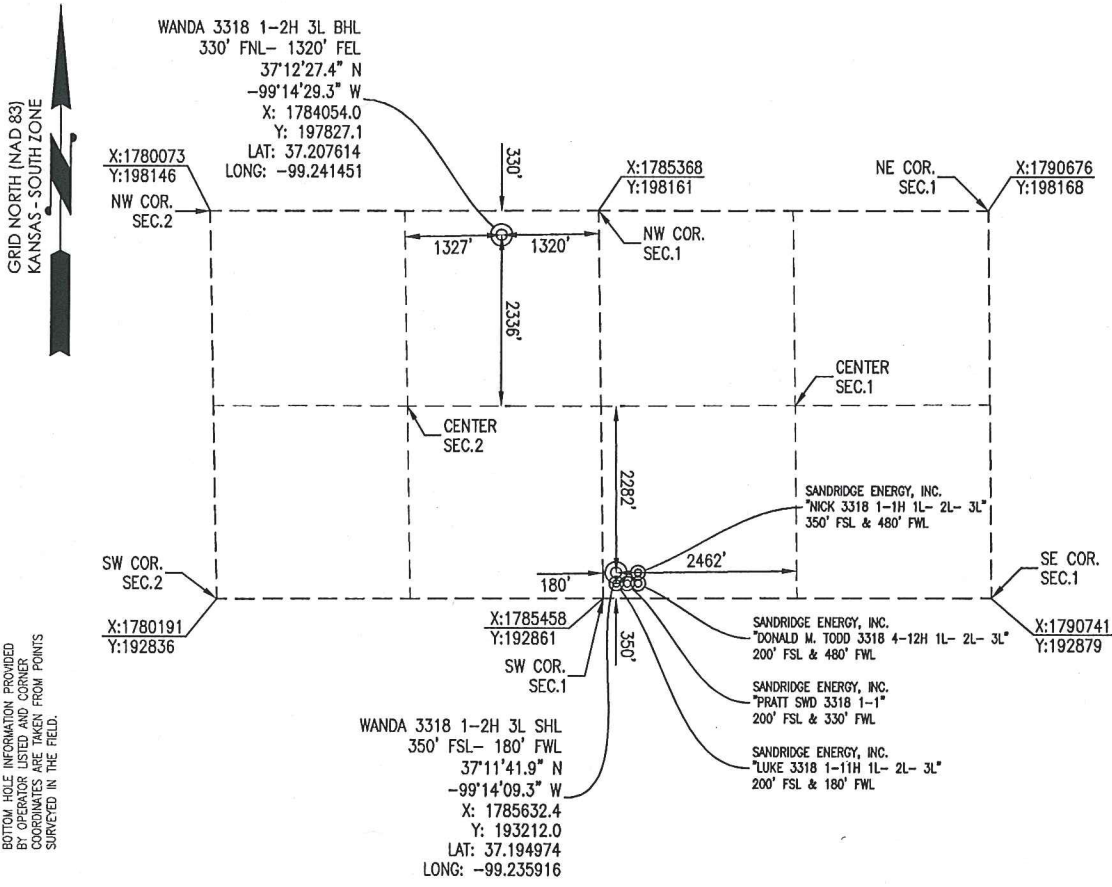
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

COMANCHE COUNTY, KANSAS  
 350' FSL- 180' FWL SECTION 1 TOWNSHIP 33S RANGE 18W 6TH P.M.



OPERATOR: SANDRIDGE ENERGY, INC.  
 LEASE NAME: WANDA 3318

WELL NO: 1-2H 3L

ELEVATION:  
 1927' GR. AT STAKE

TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD

GOOD DRILL SITE: YES  
 REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET: NONE

BEST ACCESSIBILITY TO LOCATION: SOUTH LINE

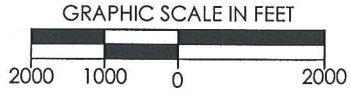
DISTANCE & DIRECTION  
 FROM HWY JCT OR TOWN: FROM THE JCT. OF US-160 & ROAD 19 (±6.0 MILES EAST OF  
 COLDWATER, KS) TRAVEL SOUTH ON ROAD 19 FOR ±6.0 MILES TO THE SOUTHEAST CORNER  
 OF SECTION 1, T33S-R18W.

(THE FOLLOWING INFORMATION WAS GATHERED USING A GPS RECEIVER ACCURACY ±2-3 METERS)

GPS DATUM: NAD-27  
 LAT: 37.194974  
 LONG: -99.235916

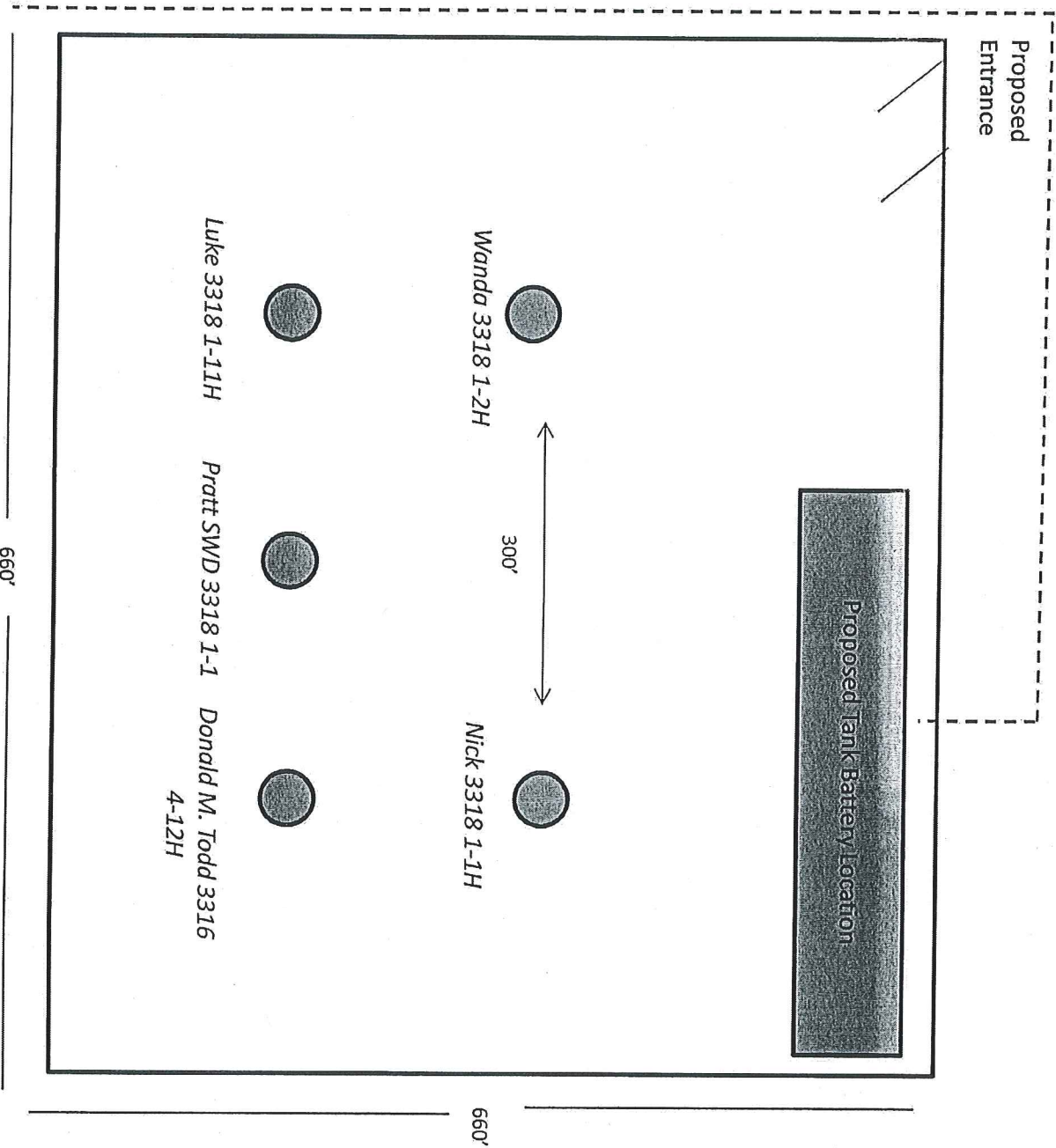
STATE PLANE COORDINATES:  
 ZONE: KS-SOUTH NAD-27  
 X: 1785632.4  
 Y: 193212.0

GENERAL NOTES:  
 THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. DRILL SITE CONDITION DETERMINATIONS WERE MADE BY SANDRIDGE ENERGY INC. REPRESENTATIVES.



REVISION	<p>"WANDA 3318 1-2H 3L"          PART OF THE SW1/4 OF SECTION 1, T-33-S, R-18-W          PROPOSED DRILL SITE          COMANCHE COUNTY, KANSAS</p>			
△ MOVED BHL (10-08-2014)				
	SCALE: 1" = 2000'	PLOT DATE: 10-08-2014	DRAWN BY: MF	SHEET NO.: 1 OF 4

Proposed Electric Line



Proposed Entrance

Proposed Tank Battery Location

300'

Wanda 3318 1-2H

Nick 3318 1-1H

Luke 3318 1-11H      Pratt SWD 3318 1-1      Donald M. Todd 3316 4-12H

660'

660'



**Wanda 3318 1-2H**  
**Comanche County, KS**

Unit Description:

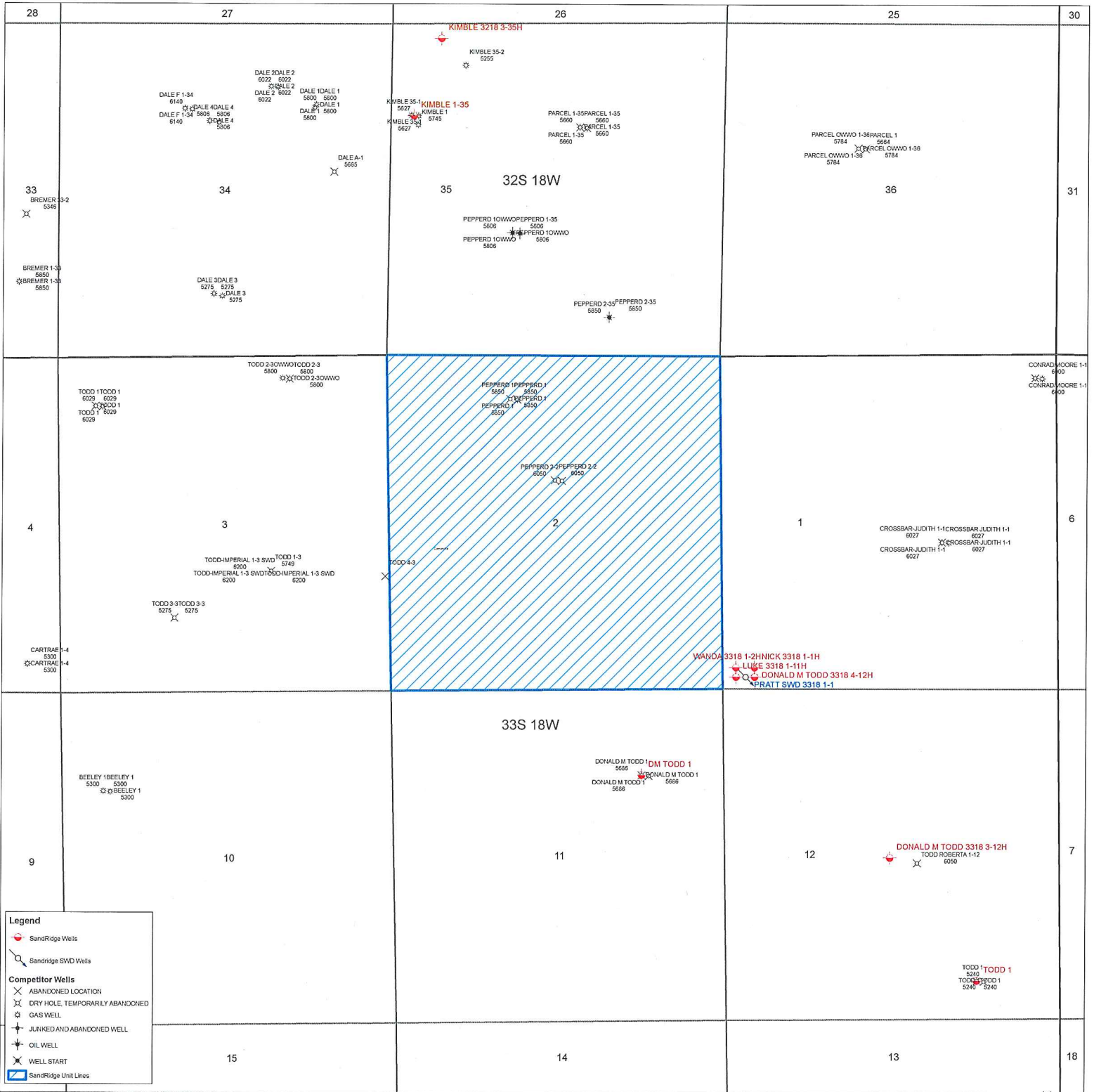
All of 2-33S-18W

Surface Owner:

SandRidge Exploration and Production, LLC

123 Robert S Kerr Ave

Oklahoma City, OK 73102



28  
33  
BREMER 3-2  
5346  
BREMER 1-35  
5850  
BREMER 1-35  
5850

27  
34  
DALE F 1-34  
6140  
DALE F 1-34  
5905 5906  
8140  
DALE 2 DALE 2  
6022 6022  
DALE 2 5922  
6022  
DALE 1 DALE 1  
5800 5800  
DALE 1 5800  
5800  
DALE A-1  
5655  
DALE 3 DALE 3  
5275 5275  
DALE 3  
5275

26  
35  
KIMBLE 3218 3-35H  
KIMBLE 35-2  
5255  
KIMBLE 35-1  
5627  
KIMBLE 1  
5745  
KIMBLE 35-1  
5627  
PARCEL 1-35  
5660  
PARCEL 1-35  
5660  
PARCEL 1-35  
5660  
PEPPER 10W  
5809  
PEPPER 1-35  
5809  
PEPPER 10W  
5808  
PEPPER 2-35  
5850  
PEPPER 2-35  
5850

32S 18W

25  
36  
PARCEL 1-36  
5784  
PARCEL 1-36  
5664  
PARCEL 1-36  
5784  
PARCEL 1-36  
5784  
CONRAD MOORE 1-1  
5900  
CONRAD MOORE 1-1  
5900

4  
TODD 1  
6029  
TODD 1  
6029  
TODD 1  
6029  
TODD 1  
6029  
CARTRAE 1-4  
5300  
CARTRAE 1-4  
5300

3  
TODD 2-3  
5900  
TODD 2-3  
5900  
TODD 2-3  
5900  
TODD 2-3  
5900  
TODD 1-3  
5749  
TODD 1-3  
5749  
TODD 1-3  
5749  
TODD 1-3  
5749  
TODD 3-3  
5275  
TODD 3-3  
5275

2  
PEPPER 1  
5850  
PEPPER 1  
5850  
PEPPER 1  
5850  
PEPPER 2-2  
6000  
PEPPER 2-2  
6000  
TODD 4-3

1  
CROSSBAR JUDITH 1-1  
6027  
CROSSBAR JUDITH 1-1  
6027  
CROSSBAR JUDITH 1-1  
6027  
CROSSBAR JUDITH 1-1  
6027  
WANDA 3318 1-2  
LUKE 3318 1-1H  
DONALD M TODD 3318 4-12H  
PRATT SWD 3318 1-1

9  
BEELEY 1  
5300  
BEELEY 1  
5300

10  
BEELEY 1  
5300  
BEELEY 1  
5300

11  
DONALD M TODD 1  
5695  
DONALD M TODD 1  
5695  
DONALD M TODD 1  
5695  
DONALD M TODD 1  
5695

33S 18W

12  
DONALD M TODD 3318 3-12H  
TODD ROBERTA 1-12  
6050  
TODD 1  
5240  
TODD 1  
5240

15

15

14

13  
18