

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1231027

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWNED, and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
Tiolo Location.	(Note: Apply for Permit with DWR)
(CC DKT #:	
(CC DKT #:	Will Cores be taken?
CCC DKT #:	
AFF	Will Cores be taken? Yes If Yes, proposed zone:
AFF	Will Cores be taken? Yes If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes Yes If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken? If Yes, proposed zone: IDAVIT In agging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken? If Yes, proposed zone: IDAVIT In gging of this well will comply with K.S.A. 55 et. seq. Idrilling rig;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	Will Cores be taken? If Yes, proposed zone: IDAVIT agging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken? If Yes, proposed zone: IDAVIT In gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; In sy circulating cement to the top; in all cases surface pipe shall be set underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In dril
AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In dead or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date.
AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In deal or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes the surface it is the seq. It is a surface pipe shall be set underlying formation. If the surface within 120 DAYS of spud date. If yes the surface it is necessary prior to plugging; If yes the surface pipe shall be set underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In deal or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes the surface it is the seq. It is a surface pipe shall be set underlying formation. If the surface within 120 DAYS of spud date. If yes the surface it is necessary prior to plugging; If yes the surface pipe shall be set underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In deal or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes the surface it is the seq. It is a surface pipe shall be set underlying formation. If the surface within 120 DAYS of spud date. If yes the surface it is necessary prior to plugging; If yes the surface pipe shall be set underlying formation.
AFF the undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the standard standard in the interval of the int	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In it of production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes Yes Yes Yes If Yes If Yes, proposed zone: If Yes, proposed zone: Yes Yes If Yes Yes If Yes Yes If Yes If Yes, proposed zone: Yes If Yes, proposed zone: Yes If Yes, proposed zone: If Yes, proposed zone: Yes If Yes, proposed zone: If Yes, p
AFF The undersigned hereby affirms that the drilling, completion and eventual plutis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	Will Cores be taken? If Yes, proposed zone: IDAVIT In aging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In all cases surface pipe shall be set underlying formation. In all cases or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If say, containing the say of spud date. If the say of spud date.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intended of the approved notice of intent to drill <i>shall be</i> posted on each and the distance of the intended of the posted on each and the intended of the intended of the posted on each and the intended of the intended of the posted on each and the intended on the intended on the intended on the intended of the intended on the intended on the intended on the intended of the intended of the intended on the intended of the intended on the intended on the intended of the intended on the int	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intention of the state of the post of the specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the dist of the state o	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; Original comply with the top; in all cases surface pipe shall be set underlying formation. In original comply and placement is necessary prior to plugging; The door production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed Electronically For KCC Use ONLY API # 15 -	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; Original comply with the top; in all cases surface pipe shall be set underlying formation. In original comply and placement is necessary prior to plugging; In or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed Electronically For KCC Use ONLY API # 15 -	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. If rom below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be a submitted Electronically For KCC Use ONLY API # 15	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the feet of the well shall be about the feet of the spud date or the well shall be about the feet of the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. If rom below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard feet	Will Cores be taken? If Yes, proposed zone: IDAVIT agging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be all be a completed within 30 days of the spud date or the well shall be a conductor pipe required	If Yes, proposed zone: IDAVIT In aging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases prior to plugging; In all cases prior to plugging; In all cases, NOTIFY district office prior to any cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					_ Lo	Location of Well: County:								
											eet from	N /	=	of Section
Well Number:					 Se	feet from E / W Line of Section Sec Twp S. R E W								
	Acres attrib						- IS	Section:	Regula	ar or	Irregula	ır		
QIIV QIIV	giiv giiv c	or dolody	o				lf s	Section is ection corne	_		ell from r			dary.
	Sho lease road				d electrica	l lines, as	required b	r unit bound by the Kans e plat if desi	as Surface					
	:		:	:			:	:			LEG	END		
										0	Well Tank Pipel	Location Battery L ine Locat ric Line L e Road L	ion ocation	
				1			······································			EXAMPL	Ē		:	
							: : : : : :	:		••••	Υ-1			1980' FSL
180 ft	φ				••••				Si	EWARD CO.	3390' FE	·	·	

350 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1231027

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
If the pit is lined give a brief description of the lin	Artificial Liner? Yes N Length (fee	(bbls) No lo spest point:	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l					
material, thickness and installation procedure.		liner integrity, ir	cluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. nation:					
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all so flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment p Drill pits must b	e closed within 365 days of spud date.					
	Cashintoa Eloutomouny							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS								
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No					



Kansas Corporation Commission Oil & Gas Conservation Division

1231027

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

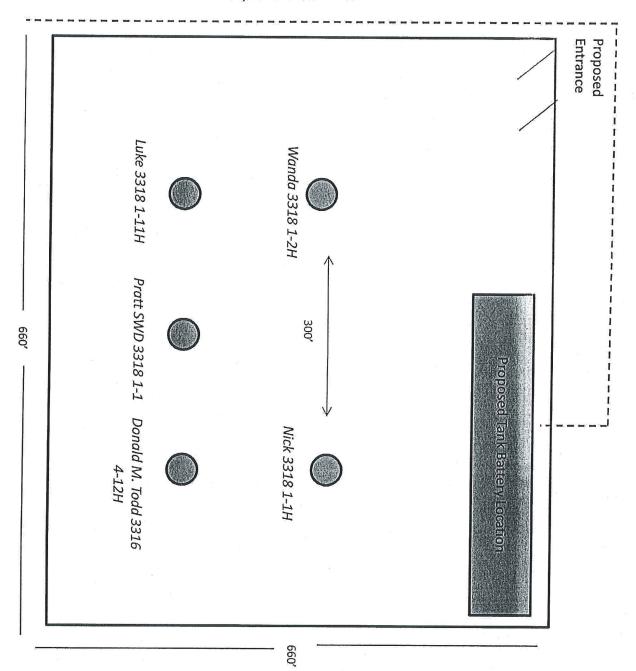
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	3 · · · · · · · · · · · · · · · · · · ·
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
r	

1000 Ledgelawn Drive Conway, Arkansas 72034 501.328.3316 t www.craftontull.com Crafton Tull COMANCHE __ COUNTY, KANSAS 350' FSL- 180' FWL SECTION 1 TOWNSHIP 33S RANGE 18W 6TH P.M. WANDA 3318 1-2H 3L BHL 330' FNL- 1320' FEL 37'12'27.4" N -99'14'29.3" W GRID NORTH (NAD 83) KANSAS - SOUTH ZONE X: 1784054.0 Y: 197827.1 LAT: 37.207614 X:1780073 Y:198146 X:1785368 NE COR. X:1790676 LONG: -99.241451 Y:198161 SEC.1 Y:198168 NW COR. SEC.2 NW COR. 1320 1327 SEC.1 2336 CENTER SEC.1 CENTER SEC.2 2282 SANDRIDGE ENERGY, INC. "NICK 3318 1-1H 1L- 2L- 3L" 350' FSL & 480' FWL 2462 SE COR. SW COR SEC.1 SEC.2 180' X:1785458 Y:192861 SANDRIDGE ENERGY, INC.
"DONALD M. TODD 3318 4-12H 1L- 2L- 3L"
200' FSL & 480' FWL X:1780191 Y:192836 ON PROVIDED ID CORNER I FROM POINTS 350 SW COR. SANDRIDGE ENERGY, INC. "PRATT SWD 3318 1-1" 200' FSL & 330' FWL SEC.1 E INFORMATION P R LISTED AND CO ARE TAKEN FRO THE FIELD. WANDA 3318 1-2H 3L SHL 350' FSL- 180' FWL SANDRIDGE ENERGY, INC. "LUKE 3318 1-11H 1L- 2L- 3L" 200' FSL & 180' FWL 37'11'41.9" N BOTTOM HOLE II BY OPERATOR L COORDINATES AI SURVEYED IN TH -99'14'09.3" W X: 1785632.4 Y: 193212.0 LAT: 37.194974 LONG: -99.235916 **ELEVATION:** 1927' GR. AT STAKE **OPERATOR: SANDRIDGE ENERGY, INC.** WELL NO: 1-2H 3L LEASE NAME: WANDA 3318 1584 TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET: NONE GOOD DRILL SITE: YES BEST ACCESSIBILITY TO LOCATION: SOUTH LINE **DISTANCE & DIRECTION** FROM HWY JCT OR TOWN: FROM THE JCT. OF US-160 & ROAD 19 (±6.0 MILES EAST OF COLDWATER, KS) TRAVEL SOUTH ON ROAD 19 FOR ±6.0 MILES TO THE SOUTHEAST CORNER OF SECTION 1, T33S-R18W. (THE FOLLOWING STATE PLANE DATUM: NAD-27 LAT: 37.194974 INFORMATION WAS COORDINATES: **GATHERED USING A GPS ZONE: KS-SOUTH NAD-27** RECEIVER ACCURACY ±2-3 LONG: -99.235916 X: 1785632.4 METERS) Y: 193212.0 DATE STAKED: __5-14-2014 **GENERAL NOTES:** THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A **GRAPHIC SCALE IN FEET** SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. DRILL SITE CONDITION DETERMINATIONS WERE 2000 1000 2000 MADE BY SANDRIDGE ENERGY INC. REPRESENTATIVES. SandRidge REVISION MOVED BHL (10-08-2014) "WANDA 3318 1-2H 3L"
PART OF THE SW1/4 OF SECTION 1, T-33-S, R-18-W
PROPOSED DRILL SITE COMANCHE COUNTY, KANSAS SCALE: 1" = 2000' PLOT DATE: 10-08-2014 DRAWN BY: MF SHEET NO.: 1 OF 4

\\CONFILE\JOBFILES\102009-00 (SANDRIDGE ENERGY)\SUR\DWG (WELL-PLATS)\WANDA_3318_1-2H 3L\WANDA 3318 1-2H 3L.DWG 10/8/2014 4:36:37 PM MF1332



Wanda 3318 1-2H

Comanche County, KS

Unit Description:

All of 2-33S-18W

Surface Owner:

SandRidge Exploration and Production, LLC

123 Robert S Kerr Ave

Oklahoma City, OK 73102

28	27	26	25	30
33 BREMER 33-2 C 5346 S 5346 S 5346 S 5346 S 5350	DALE SPALE 2 DALE F1-34 DALE F1-34 DALE F1-34 DALE F1-34 DALE SPALE 2 DALE SPALE 2 DALE SPALE 2 DALE SPALE 3 DALE DALE 1 DALE SPALE 3 S77 577 577 577 577 577 577 577 577 577	MMBLE 3218 3-35H KMBLE 35-1KIMBLE 1-35 5697 MMBLE 35-1745 MMBLE	PAACELOWWO 1-38PARCEL 1 5784 57865 5784 5784 5784 5784 5784 5784 5784 36	31
TCDD 1TCCD 1 6025 10020 1 0020	TODD-MPERMAL 1-3 SW0 TODD 3-3 SW0 TODD-MPERMAL 1-3 SW0 TODD MPERMAL 1-3 SW0 TODD 3-3 SW0 TODD-MPERMAL 1-3 SW0 TODD MPERMAL 1-3 SW0 TODD 3-3 TODD 3-3 TODD 3-3 SW0 TODD 3-3 TODD	#EDPFRA 1920PSRG 19 5850 1920PSRG 19 585	1 CROSSBAR-JUDITH 1-1 CROSSBAR-JUDITH 1-1 6027 627 627 627 627 627 627 627 627 627 6	DACORE 1-
9 Legend Sandridge Wells Sandridge SMO Wells Competitor Wells ABANDASE LOCATION CRYPHOLE TEMPORARILY ABANDOR GRASWELL JUREDANDABANDONED WELL JUREDANDABANDONED WELL	10	DONALDM TOOD 1	12 DONALD M TODD 3318 3-12H TODD ROBERTA 1-12 (6959) TODD ROBERTA 1-12 (6959) TODD 1 (6959) TODD 1 (6959) TODD 1 (6959) TODD 1 (6959) TODD 1 (6959) TODD 1 (6959) TODD 1 (6959) TODD 1 (6959) TODD 1 (6959) TODD 1 (6959) TODD 1 (6959) TODD 1 (6959) TODD 2 (6959) TODD 2 (6959) TODD 2 (6959) TODD 2 (6959) TODD 3	7
OIL WELL WELL START SandRidge Unit Lines	15	14	13	18