

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:	
month day year	Sec Twp S. R E I	
DPERATOR: License#	feet from N / S Line of Section	
lame:	feet from E / W Line of Section	
ddress 1:	Is SECTION: Regular Irregular?	
ddress 2:	(Note: Locate well on the Section Plat on reverse side)	
ity:	County:	
ontact Person:	Lease Name: Well #:	
hone:	Field Name:	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	
ame:	Target Formation(s):	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic ; # of Holes Other	Depth to bottom of fresh water:	
Other:	Depth to bottom of usable water:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: III	
II OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:	
Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
(CC DKT #:	Will Cores be taken?	
	1637	
	If Yes, proposed zone:	
ΔΕ		
	FIDAVIT	
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_ Agent: _

please check the box below and return to the address below.		
Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PI	LAT
	ease or unit boundary line. Show the predicted locations of
	guired by the Kansas Surface Owner Notice Act (House Bill 2032).
	eparate plat if desired. I 290 ft.
: : : :	:
	LEGEND
	LEGEND
	O Well Location
	Tank Battery Location
	Dipoling Logation
	: Electric Line Location
	Lease Road Location
	: Lease Road Location
	:
	EXAMPLE
5	
	1980' FSL
	SEWARD CO 3390' FEI

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

231038

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth fro If the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Artificial Liner? Yes N Length (fee	(bbls) No lo epest point:	SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet.		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1231038

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	and the second s		
Contact Person:	the lease below:		
Phone: () Fax: ()	-		
Email Address:	-		
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+	-		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
	Lacknowledge that hecourse I have not provided this information, the		
	owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		

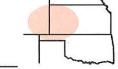


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

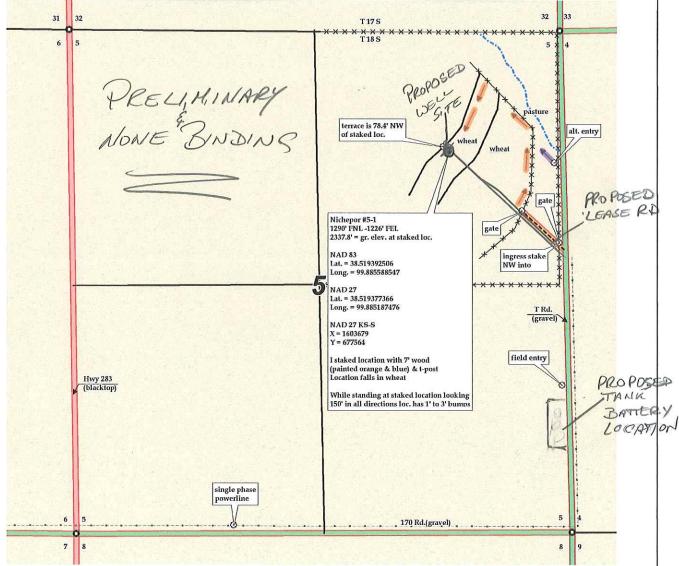


071823bar

Cell: (620) 272-1499

12263 INVOICE NO.

burt@pro-stakellc.kscoxmail.com K3 Oil & Gas Nichepor #5-1 OPERATOR LEASE NAME 1290' FNL -1226' FEL Ness County, KS 18s 23w LOCATION SPOT COUNTY GR. ELEVATION: 2337.8 1" = 1000" SCALE:_ **Directions:** From the center of Ness City, Ks at the Oct. 31st, 2014 DATE STAKED: intersections of Hwy 96 and Hwy 283 - Now go 4 miles Ben R. MEASURED BY: North on Hwy 283 to the SW corner of section 5-18s-23w -Norby S. Now go East 1 mile on 170 Rd. - Now go 0.6 mile North on T DRAWN BY: Doug P. Rd. to ingress stake NW into - Now go 0.1 mile NW on trail -AUTHORIZED BY:. Now go approx. 1450' North and NW through wheat - Now go approx. 870' SW through wheat, into staked location. This drawing does not constitute a monumented survey or a land survey plat. Final ingress must be verified by land owner or Operator. This drawing is for construction purposes only. 31 32 T175





<u>071823bar</u>

Pro-Stake LLC Oil Field & Construction Site Staking

P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499
burt@pro-stakellc.kscoxmail.com



K3 Oil & Gas

OPERATOR

Ness County, KS
COUNTY

5 18s 23w Sec. Twp. Rng. Nichepor #5-1

1290' FNL -1226' FEL

LOCATION SPOT

SCALE: N/A

DATE STAKED: Oct. 31st, 2014

MEASURED BY: Ben R.

DRAWN BY: Norby S.

AUTHORIZED BY: Doug P.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2337.8'

Directions: From the center of Ness City, Ks at the intersections of Hwy 96 and Hwy 283 – Now go 4 miles North on Hwy 283 to the SW corner of section 5-18s-23w – Now go East 1 mile on 170 Rd. – Now go 0.6 mile North on T Rd. to ingress stake NW into – Now go 0.1 mile NW on trail – Now go approx. 1450' North and NW through wheat – Now go approx. 870' SW through wheat, into staked location. **Final ingress must be verified by land owner or Operator.**

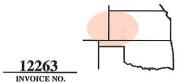
Nichepor #5-1 1290' FNL -1226' FEL 2337.8' = gr. elev. at staked loc. Lat. = 38.519392506 Long. = 99.885588547 NAD 27 Lat. = 38.519377366 Long. = 99.885187476 NAD 27 KS-S X = 1603679 I staked location with 7' wood starting point



Pro-Stake LLC Oil Field & Construction Site Staking

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071823bar

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K3 Oil & Gas

Ness County, KS

COUNTY

OPERATOR

18s 23w Twp.

Nichepor #5-1

LEASE NAME

1290' FNL -1226' FEL

LOCATION SPOT

1" = 1000" SCALE:_ Oct. 31st, 2014 DATE STAKED: Ben R. MEASURED BY: Norby S. DRAWN BY: Doug P. AUTHORIZED BY:_

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2337.8'

Directions: From the center of Ness City, Ks at the intersections of Hwy 96 and Hwy 283 - Now go 4 miles North on Hwy 283 to the SW corner of section 5-18s-23w -Now go East 1 mile on 170 Rd. - Now go 0.6 mile North on T Rd. to ingress stake NW into - Now go 0.1 mile NW on trail -Now go approx. 1450' North and NW through wheat - Now go approx. 870' SW through wheat, into staked location. Final ingress must be verified by land owner or Operator.

31 T175 T185 terrace is 78.4' NW of staked loc. alt, entry Nichepor #5-1 1290' FNL -1226' FEL 2337.8' = gr. elev. at staked loc. ingress stak NW into Lat. = 38.519392506 Long. = 99.885588547 2346 2322 NAD 27 Lat. = 38.519377366 Long. = 99.885187476 NAD 27 KS-S X = 1603679 Y = 677564field entry I staked location with 7' wood (painted orange & blue) & t-post Location falls in wheat Hwy 283 (blacktop) While standing at staked location looking 150' in all directions loc, has 1' to 3' bumps single phase 170 Rd.(gravel)



K3 Oil & Gas Operating Company 211 Highland Cross, Suite 230 Houston, TX 77073 Office 832-234-0810 Fax 832-234-0825

25 April, 2014

Mr. Alex Nichepor 17282 T Road Ness City, KS 67560

RE: Nichepor 5-1 1290' from North Line & 1226' from East Line, Section 5-T18S-R23W

Lane County, Kansas

Dear Owners;

Prior to drilling a well, the KCC requires that we notify the landowner. The Operator of the captioned well(s) is:

K3 Oil & Gas 211 Highland Cross Suite 230 Houston, TX 77073

Contact Man: Douglas Pollak – (832) 234-0811

I am enclosing a copy of the Intent to Drill filed with the KCC, a plat showing the well location, lease road, pipeline, electric line and tank battery location. The locations shown are non-binding and preliminary, being shown simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location.

Flatlander Dirtwork, LLC in Hays, Kansas, will be building the lease road and well site location in accordance with the staking survey. If you wish to be involved with the locations, please contact Joel Young at (785) 623-7744, reference the captioned well name and coordinate with them.

Douglas A. Pollak

K3 Oil & Gas