

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:
	Sec Twp S. R L E L W
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ty:	County.
ontact Person:hone:	Lease Name: Well #:
ione.	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWNO, old well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	
sottom Hole Location:	DVVK Permit #
KCC DKT #:	(Note: Apply to the wint BVV)
	vviii Cores be takeri?
	If Yes, proposed zone:
	AFFIDAVIT
he undersigned hereby affirms that the drilling, completion and even	tual plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
	on each drilling rig;
2. A copy of the approved notice of intent to drill shall be posted of	
3. The minimum amount of surface pipe as specified below shall	be set by circulating cement to the top; in all cases surface pipe shall be set
The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet	into the underlying formation.
3. The minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet4. If the well is dry hole, an agreement between the operator and	into the underlying formation. the district office on plug length and placement is necessary <i>prior to plugging</i> ;
 The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet If the well is dry hole, an agreement between the operator and the specified before well is either the operator will be notified before well is either through the specified before well in the specified before the specified before well in the specified before the specified below shall be a specified below shall be specified below shall be	into the underlying formation. the district office on plug length and placement is necessary <i>prior to plugging;</i> or plugged or production casing is cemented in;
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_ Agent: .



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _				Location of We	ell: County:
Lease:					feet from N / S Line of Section
Well Numb	oer:				feet from E / W Line of Section
Field:				Sec	Twp S. R
		well:		Is Section:	Regular or Irregular
QTR/QTR/	QTR/QTR of acreag	e:			
					rregular, locate well from nearest corner boundary. r used: NE NW SE SW
	Show location	on of the well. Show footage	PL		lary line. Show the predicted locations of
		•			as Surface Owner Notice Act (House Bill 2032).
	100 ft	. You	u may attach a sep	parate plat if desir	red.
730 ft		: :	: :	:	
					LEGEND
	············	·		······	O Well Location
	:			:	Tank Battery Location
	:	i i	: :	:	——— Pipeline Location
	:			:	Electric Line Location
					Lease Road Location
	:	:		:	Lease Road Location
	:	: :	: :::::::::::::::::::::::::::::::::::::	:	
				:	EXAMPLE : :
	:	<u>: </u>	<u> </u>	:	EXAMPLE
		33			
		·			
					1980' FSL
	· · · · · · · · · · · · · · · · · · ·	i			
	:	:	: :	:	
					SEWARD CO. 3390' FEL
	:	: :	: :	:	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1231045

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Artificial Liner?	Existing Instructed: (bbls) No	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	epest point:	(feet) No Pit
material, thickness and installation procedure.		liner integrity, ir	cluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	ıl utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spring flow into the pit? Yes No	pilled fluids to	,	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1231045

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
Submitted Electronically	
ſ	

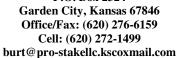


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

12241 INVOICE NO.



GR. ELEVATION:

331821bar

American Warrior, Inc. Schniepp-Unit #1 LEASE NAME 100' FNL - 730' FWL **Ness County, KS 33 18s** 21w LOCATION SPOT COUNTY Twp.

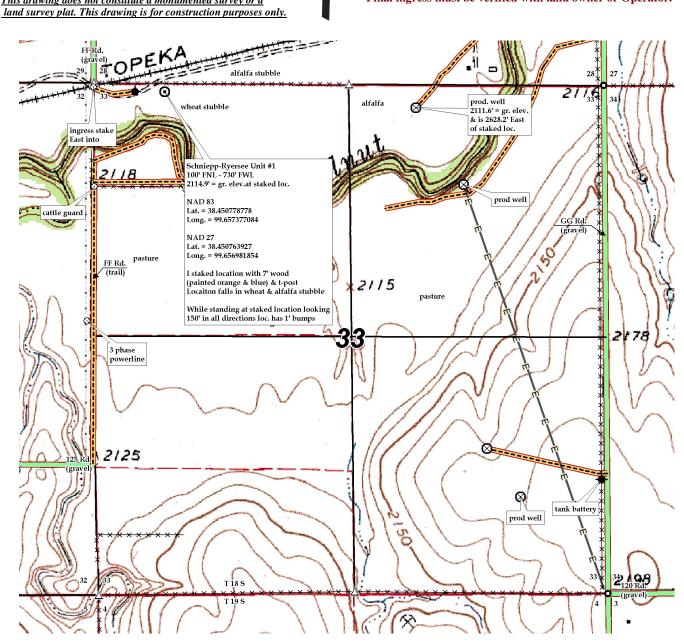
1" = 1000' SCALE: _ Oct. 22nd, 2014 DATE STAKED:_ Austin D. MEASURED BY: DRAWN BY: _ Norby S. AUTHORIZED BY: Scott C.

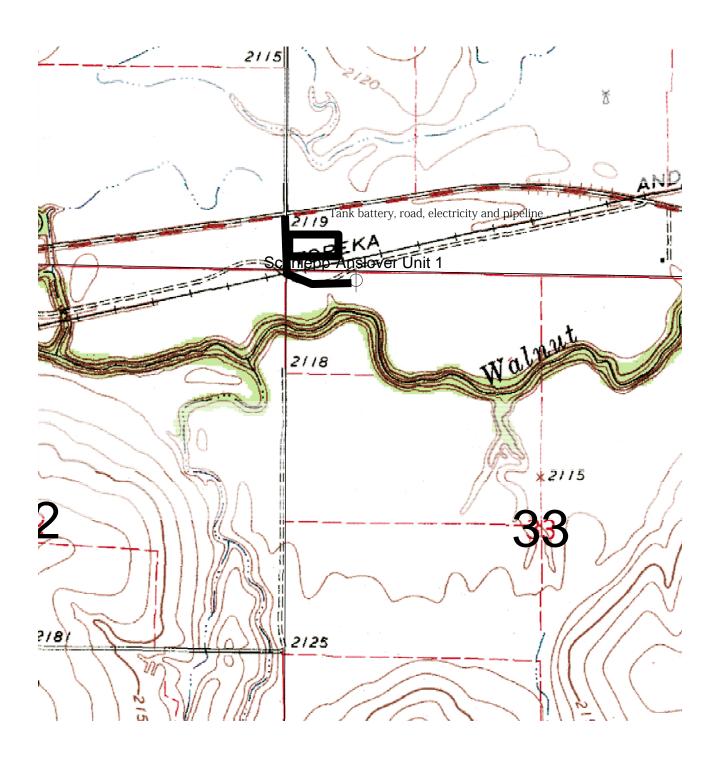
This drawing does not constitute a monumented survey or a

From the North side of Bazine, KS at the Directions: intersection of Hwy 96 and Main St. - Now go 1.7 miles East on Hwy 96 - Now go 0.1 mile South on FF Rd. to the NW corner of section 33-18s-21w and ingress stake East into - Now go 0.1 mile East on lease Rd. – Now go approx. 310' E-SE through wheat stubble, into staked location

2114.9'

Final ingress must be verified with land owner or Operator.





63U (Rev. 1993)



of the John R. Anslover Trust #1 8-1-1986

			-220/		OIL	. AND	GA:	S LEAS	E			www.kbp.co	om · kbp@kbp.com
AGREE	MENT. Ma	de an	d entered into the .	25t	4	of	Apr						2008
by and between .	John	W.	Anslover	, Atto	rney-	in-Fact	for	John R.	Anslove	r, Trus	tee of	the	
	John	R.	Anslover	Trust	#1 da	ated 8	-1-19	86					
~				·									
whose mailing a	ddress is .		02 East M				ina,	Kansas 6	7401	hereina	fter called Les	ssor (wheth	er one or more),
and		P	alomino Pe	etrole	um In	c.							···
										ne (1.0		, hereinafte	er caller Lessee:
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In Section			Township		, F	Range		and co	ntaining	320		acres, more	e or less, and all
	to the province		s herein contained, or other respective				a term of m, is prod	Two (2)	years from th and or land with	is date (called which said l	i "primary ten and is pooled.	m"). and as	s long thereafter
lst. To	deliver to		premises the said le redit of lessor, free				ssee may	connect wells o	n said land, the	equal one-eigh	ith (¼) part of	all oil prod	luced and saved
at the market promises, or in as royalty One meaning of the	o pay lesso rice at the the manuf Dollar (\$1 preceding use may be	well, sacture acture .00) pe paragr	ntained during the	t by lessee, from, said p neral acre i primary te	in no even ayments to etained he rm hereof	it more than be made m reunder, and without furt	one-eight onthly. W if such p her payme	h (%) of the pro- here gas from a payment or tend ent or drilling o	ceeds received by well producing er is made it will perations. If the	v lessee from gas only is no il be considere lessee shall o	such sales), for ot sold or used ed that gas is commence to d	or the gas sid, lessee ma being prod	old, used off the ay pay or tender luced within the within the term
found in paying If said	quantities lessor own	, this sale	hereof, the lessee si lesse shall continu ms interest in the sortion which lessor's	e and be in above descr	force with ibed land :	like effect as than the ent	if such wire and u	rell had been cor ndivided fee sim	mpleted within th	he term of yes	ers first menti	oned.	
Lessee s	hall have	the ri	ght to use, free of c or, lessee shall bury	ost, gas, vil	and water	produced on	said land		ration thereon, e	acept water fi	rom the wells	of lessor.	
No well	shall be d	rilled :	nearer than 200 fee	t to the ho	se or barn	now on said	premises		consent of lesso	г.			
			nages caused by le ght at any time to						including the rig	ht to draw an	d remove casi	ng.	
executors, admi	nistrators, furnished	succe with	party hereto is ass easors or assigns, a written transfer tion or portions ari	but no cha or assignm	nge in the ent or a tru	ownership there	of the lan of. In case	d or assignmen	t of rentals or re	oyalties shall	be binding or	n the lessee	e until after the
Lessee 1	may at an	y time	e execute and deliveration or portions	er to lesso	or place o	of record a re	lease or			portions of th	ne above d es ci	ribed premi	ises and thereby
All exp	resa or imp	olied c	ovenants of this le neld liable in dama	ase shall b	subject to	all Federal	and State	Laws, Executiv	ve Orders, Rules	or Regulation h failure is th	s, and this lesse result of, an	ase shall no ny such Lav	ot be terminated w, Order, Rule o
any mortgages, signed lessors,	taxes or of	ther l	and agrees to defe iens on the above and their heirs, suc estead may in any	described la	nds, in the	e event of de hereby surre	fault of pr nder and	ayment by lesso release all righ	r, and be subrog t of dower and l	ated to the ri	ghts of the ho	ider thereof	f, and the under
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IN WIT	ness we	HEREC	OF, the undersigne	d execute th	ie instrum	ent as of the	day and :	year first above	written.	A Second	EA I		
The		•					-	John W.	Anslove	r, Atto	rney-ir	n-Fact	for
<u> </u>									Anslove				

State of Kansas - Ness County

Book: 316 Page: 31

Recording Fee: \$12.00

Pages Recorded: 2
Cashier Initials: HH

Date Recorded: 5/12/2008 9:35:00 AM

Book: 316 Page: 32

Notary Public

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OIL AND GAS LEASE

204 S King	
Bazine, KS 67516	, hereinafter called Lessor (whether one or more),
and American Warrior, Inc.	1 0. 11.17
	, hereinafter called Lessee:
provided and of the agreements of the Lessee herein containe purpose of investigating, exploring by geophysical and other oil, liquid hydrocarbons, all gases, and their respective consti- subsurface strata, laying pipe lines, storing oil, building tanks thereon to produce, save, take care of, treat, manufacture, pro- their respective constituent products and other products manu-	, power stations, telephone lines, and other structures and things cess, store and transport said oil, liquid hydrocarbons, gases and factured therefrom, and housing and otherwise caring for its eversionary rights and after-acquired interest, therein situated in the
In Section 33 , Township 18 South , Range 21 W accretions thereto.	/est, and containing 160 acres, more or less, and all
any of them, is or can be produced from said land or land with Lessee's control, Lessee is unable to obtain a rotary drilling ri- Lessee shall have a reasonable time, not to exceed ninety (90) operations for the drilling of a well. In consideration of the pr	aid hydrocarbons, gas or other respective constituent products, or n which said land is pooled. If, due to circumstances beyond g prior to the expiration of the primary term, Lessor agrees that days, within which to obtain such rotary drilling rig and commence

- To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. At any time, either before or after the expiration of the primary term of this lease, if there is a gas well or wells on the above land (and, for he purposes of this clause, the term "gas well" shall include wells capable of producing natural gas, condensate, distillate or any gaseous substance, whether completed or not completed, due to the lack of a pipeline connection, and wells classified as gas wells by any governmental authority) and such well or wells are shut-in, before or after production therefrom, Lessee or any assignee hereunder may pay or tender annually, within sixty (60) days after the end of each yearly period during which such gas well or gas wells are shut-in, as substitute gas royalty Five Dollars (\$5.00) per net mineral acre retained hereunder, for the acreage then held under this lease, by the party making such payments or tenders, and, if such payments or tenders are made, it shall be considered under all provisions of this lease that gas is being produced from the leased premises in paying quantities.
- 3. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.
- 4. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.
- 5. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.
 - 6. Lessee shall bury Lessee's pipelines below plow depth.
- 7. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.
 - 8. Lessee shall pay for damages caused by Lessee's operations to said land.
- 9. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
- 10. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.
- 11. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.



State of Kansas - Ness County

Book: 360 Page: 103

40090
Recording Fee: \$12.00

Receipt *: 40090 Pages Recorded: 2 Cashier Initials: CS

Date Recorded: 12/12/2012 10:15:02 AM

AWI-Regular Rev.5-08

12. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor herby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises, such pooling to be into a unit or units not exceeding other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled into a included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, included in this lease. If production is found on the premises covered by this lease or not. In lieu of the royalty stipulated herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 13, 2014

Scott Corsair American Warrior, Inc. 3118 CUMMINGS RD PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Schniepp-Anslover Unit 1 NW/4 Sec.33-18S-21W Ness County, Kansas

Dear Scott Corsair:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.