123110

June 2011
Form must be Typed
Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_ API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W Address 1: \_\_\_\_\_ feet from N / S Line of Section Address 2: \_\_\_\_\_ feet from E / W Line of Section \_\_\_\_\_ State: \_\_\_\_ Zip: \_\_\_\_ + \_ \_ \_ \_ \_ (e.g. xx.xxxxx) Contact Person: \_\_\_ Datum: NAD27 NAD83 WGS84 Phone:( \_\_\_\_\_ ) \_\_ \_\_\_\_\_ Elevation: \_\_\_\_ \_\_\_\_ GL KB Lease Name: \_\_\_ Contact Person Email: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person: \_\_\_ Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_ Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_ \_\_\_ Date Shut-In: \_ Tubing Conductor Surface Production Intermediate Liner Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** Casing Fluid Level from Surface:\_\_\_\_ \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Do you have a valid Oil & Gas Lease? Yes No Depth and Type: 

Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_ Type Completion: ALT. I Depth of: DV Tool: \_\_\_\_w / \_\_\_\_ sacks of cement Port Collar: \_\_\_\_w / \_\_\_\_ sack of cement \_\_ Size: \_\_ Packer Type: \_\_\_ \_\_ Inch Set at: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Total Depth: Plug Back Depth: \_\_\_ Geological Date: **Formation Name** Formation Top Formation Base Completion Information At: \_\_\_\_\_ to \_\_\_\_ Feet Perforation Interval \_\_\_\_ \_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet \_\_\_\_\_ to \_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_ INDER DENALTY OF DED HIDV I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE DEST OF MY KNOW! EDGE Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: \_\_\_

## Mail to the Appropriate KCC Conservation Office:

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TA Approved: Yes Denied

Date: \_\_\_

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801Phone 620.225.8888KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226Phone 316.630.4000KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720Phone 620.432.2300KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 09, 2014

Liliana Hernandez PetroSantander (USA) Inc. 6363 WOODWAY DR STE350 HOUSTON, TX 77057-1798

Re: Temporary Abandonment API 15-055-20855-00-00 FOSTER 1-18 NW/4 Sec.18-21S-34W Finney County, Kansas

## Dear Liliana Hernandez:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/09/2015.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/09/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"