

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month day	year	Spot Description:
		you.	
OPERATOR: License#			feet from N / S Line of
lame:			feet from E / W Line of
\ddress 1:			Is SECTION: Regular Irregular?
ddress 2:			(Note: Locate well on the Section Plat on reverse side)
		p: +	County:
			Lease Name: Well #:
none:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):
			Ground Surface Elevation:fe
Oil Enh F	=	Mud Rotary Air Rotary	Water well within one-quarter mile:
Gas Stora		Cable	Public water supply well within one mile:
Seismic ;# o		Cable	Depth to bottom of fresh water:
<u> </u>	of Flores Office		Depth to bottom of usable water:
			Surface Pipe by Alternate: I II
If OWWO: old well	information as follows:		Length of Surface Pipe Planned to be set:
Operator:			
•			Projected Total Depth:
		Total Depth:	Formation at Total Depth:
	· ·		Water Source for Drilling Operations:
irectional, Deviated or Ho	rizontal wellbore?	Yes No	Well Farm Pond Other:
•			DWR Permit #:
			(Note: Apply for Permit with DWR)
			Will Cores be taken?
.CC DK1 #:			
OC DK1 #:		ΛE	If Yes, proposed zone:
The undersigned hereby at its agreed that the follow	ving minimum requirement ate district office <i>prior</i> to	ompletion and eventual p	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amounthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App	ving minimum requirement ate district office <i>prior</i> to be oved notice of intent to do unt of surface pipe as spolidated materials plus a le, an agreement between strict office will be notified II COMPLETION, production and in the control of the	ompletion and eventual p nts will be met: spudding of well; fill shall be posted on each ecified below shall be se minimum of 20 feet into the on the operator and the dist before well is either plugation pipe shall be cement that surface casing order #	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. h drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set
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he undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the approtect of the appropriate distribution of the appropriate distribution of the appropriate distribution of the appropriate distribution of pursuant to Appropriate distribution of the appropriate distrib	ving minimum requirement ate district office <i>prior</i> to be oved notice of intent to do unt of surface pipe as spolidated materials plus a le, an agreement between strict office will be notified II COMPLETION, production of the production of the sport o	ompletion and eventual p nts will be met: spudding of well; fill shall be posted on each ecified below shall be se minimum of 20 feet into the on the operator and the dist before well is either plugation pipe shall be cement that surface casing order #	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. h drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
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The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to Electror Ubmitted Electror For KCC Use ONLY API # 15 - Conductor pipe required - Minimum surface pipe recompositions.	ving minimum requirement ate district office <i>prior</i> to be oved notice of intent to do unt of surface pipe as spolidated materials plus a le, an agreement between strict office will be notified II COMPLETION, production within 30 days of the sponically	ompletion and eventual pents will be met: spudding of well; ill shall be posted on eacecified below shall be seminimum of 20 feet into the operator and the distriction pipe shall be cement as surface casing order stud date or the well shall be the operator. — feet _ feet per ALT. I I II	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. h drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amount through all unconse 4. If the well is dry hous 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to appropriate to the completed of the completed of the completed of the completed of the complete of the complet	ving minimum requirement ate district office <i>prior</i> to be oved notice of intent to do unt of surface pipe as spolidated materials plus a le, an agreement between strict office will be notified II COMPLETION, production within 30 days of the sponically	ompletion and eventual pents will be met: spudding of well; ill shall be posted on eacecified below shall be seminimum of 20 feet into the operator and the distriction pipe shall be cement as surface casing order stud date or the well shall be the operator. — feet _ feet per ALT. I I II	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. h drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwp S. R		
North and Assess the hotalists to well			
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR/QTR/QTR of acreage:			
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		
PL			
Show location of the well. Show footage to the nearest lea			
lease roads, tank batteries, pipelines and electrical lines, as requ			
You may attach a sep 1200 ft.	parate plat if desired.		
	LEGEND		
	O Well Location		
	Tank Battery Location		
: :	2200 ft. Pipeline Location		
	: Electric Line Location		
	Lease Road Location		
	;		
	EXAMPLE : :		
<u> </u>	: : : : : : : : : : : : : : : : : : :		
10			
	1980' FSL		
	SEWARD CO 2300' EEL		

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1231145

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1231145

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and		
	g fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

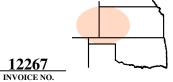


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



001810

burt@pro-stakellc.kscoxmail.com

American Warrior, Inc. Hoelscher #5-10 LEASE NAME <u> 1200' FNL - 2200' FEI</u> Rice County, KS 10 18s

10w LOCATION SPOT COUNTY Sec. Twp. **Bushton Project**

1" = 1000' SCALE: Oct. 31st, 2014 DATE STAKED: Ben R. MEASURED BY: Norby S. DRAWN BY: Cecil O. AUTHORIZED BY:

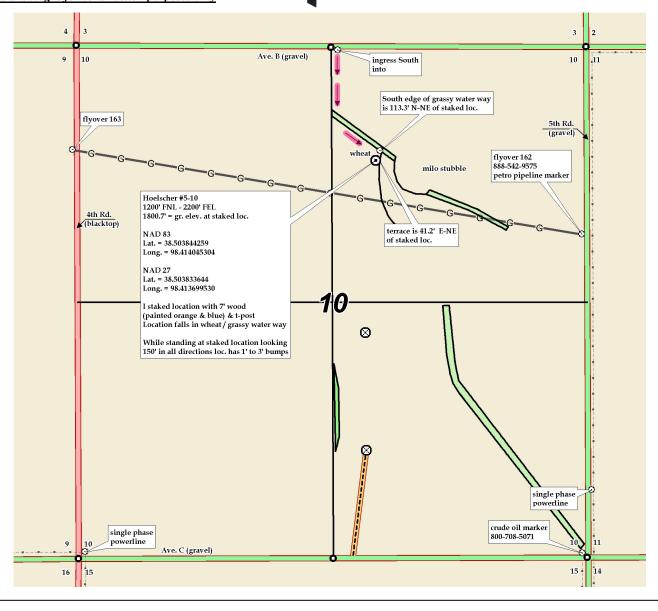
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only

GR. ELEVATION: <u>1800.7'</u>

Directions: From the South side of Bushton, KS at the intersection of Hwy 171 North and Ave. B - Now go 0.5 mile West on Ave. B to the NE corner of section 10-18s-10w - Now 0.5 mile West on Ave. B to ingress South into - Now go approx. 790' South through milo stubble and grassy water way - Now go approx. 510' SE through wheat, into staked location.

Final ingress must be verified with land owner or Operator.



R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

November 10, 2014

Hoelscher Farms, Inc. 530 Ave. B Bushton, KS 67427

RE: Hoelscher #5-10

1200' NL & 2200' EL Section 10-18S-10W Rice County, Kansas

Dear Property Owner:

Prior to drilling a well, the KCC requires that we notify the landowner. The operator for the captioned well is:

American Warrior, Inc. P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles – (620) 271-4407 – kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well location, lease road, pipeline, electric line & tank battery locations. The locations are non-binding and preliminary, shown simply to satisfy State requirement. The actual location will be determined by the dirt contractor, Langfeld Dirt Service, Inc. in Ellinwood (620) 564-2795. If you want to be involved with the locations, contact Langfeld Dirt Service, reference the captioned well name and coordinate with them.

Sincerely

R. Evan Noll

Contract Landman with American Warrior, Inc.



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

burt@pro-stakellc.kscoxmail.com



001810 PLAT NO.

Cell: (620) 272-1499 INVOICE NO.

American Warrior, Inc. Hoelscher #5-10 OPERATOR LEASE NAME 1200' FNL - 2200' FEI Rice County, KS 10 18s 10wLOCATION SPOT COUNTY **Bushton Project** 1" = 1000" GR. ELEVATION: 1800.7' SCALE: Oct. 31st, 2014 DATE STAKED: Directions: From the South side of Bushton, KS at the intersection Ben R. MEASURED BY: of Hwy 171 North and Ave. B - Now go 0.5 mile West on Ave. B to Norby S. the NE corner of section 10-18s-10w - Now 0.5 mile West on Ave. B DRAWN BY: Cecil O. to ingress South into - Now go approx. 790' South through mile AUTHORIZED BY:. stubble and grassy water way - Now go approx. 510' SE through wheat, into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or Operator. or a land survey plat. This drawing is for construction purposes only Ave. B (gravel) 10 10 South edge of grassy water way is 113,3' N-NE of staked loc. flyover 163 5th Rd. (gravel) flyover 162 888-542-9575 milo stubble petro pipeline marker Hoelscher #5-10 1200' FNL - 2200' FEL 1800.7' = gr. elev. at staked loc. 4th Rd. (blacktop) NAD 83 Lat. = 38.503844259 Long. = 98.414045304 terrace is 41.2' E-NE offic Line a Lat. = 38.503833644 Long. = 98.413699530 l staked location with 7' wood (painted orange & blue) & t-post Location falls in wheat/grassy water way 8 While standing at staked location looking 150° in all directions loc. has 1' to 3' bumps Won-binding single phase crude oil marke 800-708-5071 single phase Ave. C (gravel)