

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1231155

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Gardner #V-1
API # 15-121-30085-00-00
SPUD DATE 05-07-14

Footage	Formation	Thickness	Set 21.65' of 8 5/8"
0	Topsoil	0	TD 365'
5	lime	5	Ran 0' of 4 1/2 on 05-08-14
24	shale	19	
53	lime	29	
67	shale	14	
80	lime	13	
115	shale	35	
119	lime	4	
128	sand	9	odor and rainbow
139	lime	11	
144	shale	5	
158	lime	14	
309	shale	151	
310	lime	1	
313	sand	3	odor, some bleed
316	shale	3	
319	shale	3	
322	shale	3	
325	shale	3	
328	sand/shale	3	odor and rainbow \ 4' sand
331	shale/sand	3	odor and little bleed /
365	shale	34	



FIELD TICKET & TREATMENT REPORT
CEMENT

FOREMAN Alan Mader

268018

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-8-14	8553	Gardner V-1	SW 27	16	25	M:

CUSTOMER
Vast Petroleum

MAILING ADDRESS

10939 N. Alpine Highway

CITY	STATE	ZIP CODE
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Highland	W/SH	84003
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JOB TYPE PLG HOLE SIZE 6.3/4

CASING DEPTH _____ DRILL PIPE _____

SLURRY WEIGHT SLURRY VOL

DISPLACEMENT DISPLACEMENT PSI

REMARKS: Established on 11/1/54.

TRUCK #	DRIVER	TRUCK #	DRIVER
730	Alan Marshall		
368	Arlo McD		
369	Mike Hagg		
558	Mat Cee		
21			

CASING SIZE & WEIGHT

CEMENT LEFT in CASING

RATE 46 p.m.

REMARKS: Established run down drill steel at hole T.D.
Mixed & pumped 49 SK 50/50 cement plus 6% gel
Circulated cement to surface. Pulled drill
steel out & topped off well with cement

59 SK Note 1

HAT, Mike

Alan Moore

[illegible]

Ravin 3737

AUTHORIZATION

TITLE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for