



1231259

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

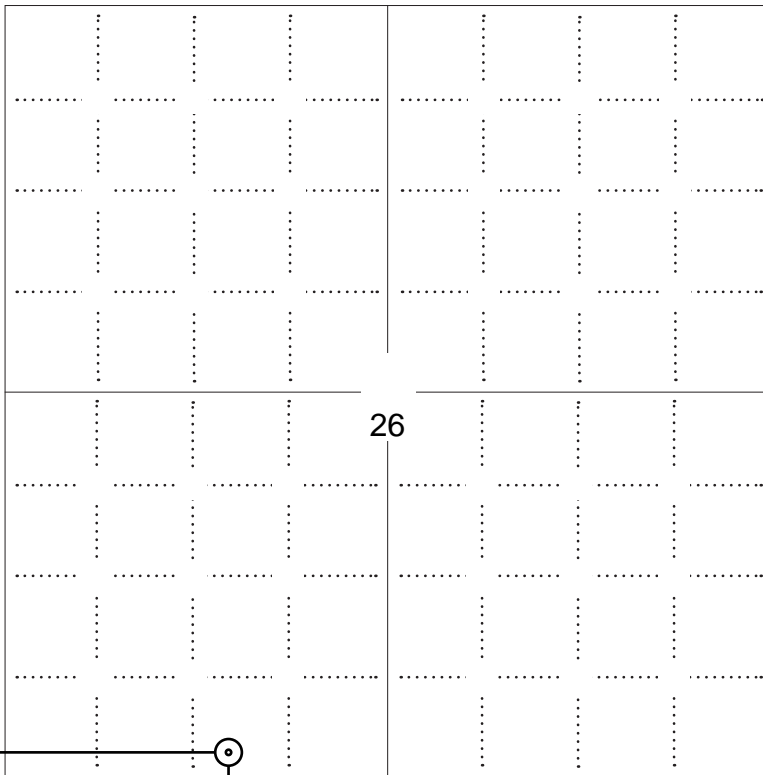
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

175 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1231259
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Surface Owner Information

Steve Hoffman

17547 Walters Rd

Gorham Ks 67640

Sharon Leikam

1302 Steven Drive

Hays, Ks 67601

Hoffman Leikam No 1

SW/4 26-12-17

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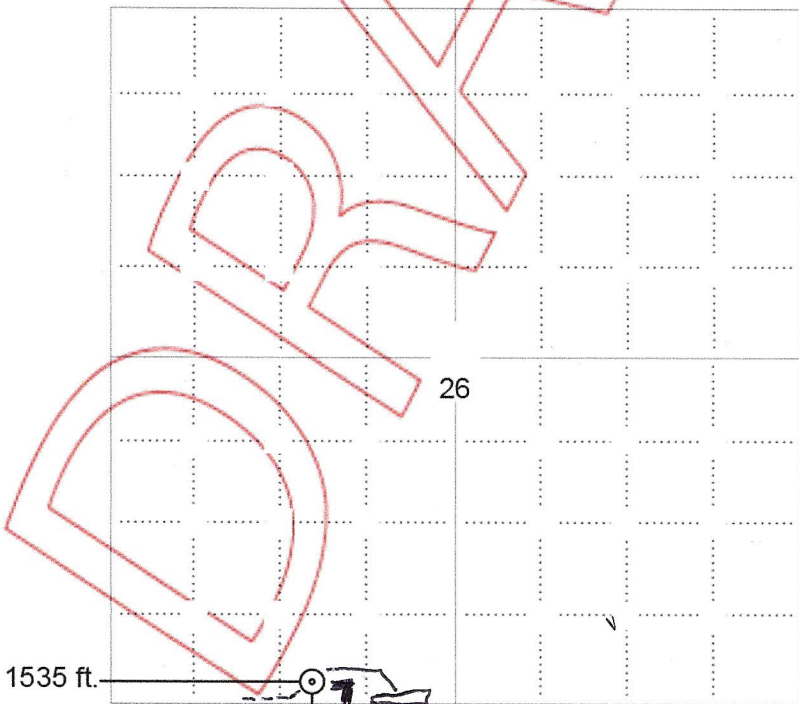
Operator: Staab Oil Co., a General Partnership Location of Well: County: Ellis
 Lease: Hoffman Leikam 175 feet from N / S Line of Section
 Well Number: 1 1535 feet from E / W Line of Section
 Field: unknown Sec. 26 Twp. 12 S. R. 17 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SW - SW - SE - SW
 Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

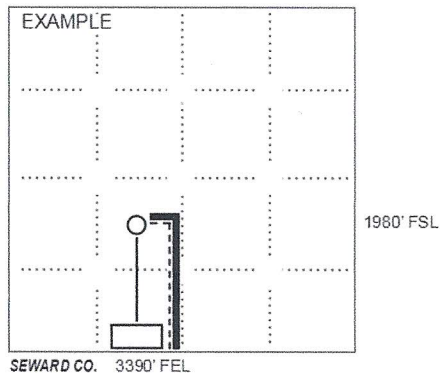
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Original

DECLARATION OF POOLED UNIT

HOFFMAN-LEIKAM UNIT

KNOW ALL BY THESE PRESENTS THAT:

1. Staab Oil Company is the current Lessee of the following described oil and gas leases:

A. LEASE:

Date: July 1, 2014
Recorded: July 21, 2014 @ 8:00AM in Book 852,
page 753
Lessor: Steve Hoffman, a single person
Lessee: Staab Oil Company
Term: Three (3) years
Description: S/2 SW/4 of Section 26-12S-17W
of the 6th PM, Ellis County, Kansas

B. LEASE:

Date: December 1, 1979
Recorded: December 6, 1979 @ 10:30AM in Book 297
of OGL, page 133
Lessor: Edmund Leikam, a single person
Lessee: Staab Oil Company
Term: Six (6) months
Description: NW/4 of Section 35-12S-17W
of the 6th PM, Ellis County, Kansas

2. The subject leases each contain provisions giving the Lessee, at its option, the right and power to pool or combine any portion of the acreage covered by each lease with other portions of leased land adjacent to each other if necessary to properly develop and operate the lease and so long as any such pooling does not exceed forty (40) acres in the instance of an oil well.

3. Pursuant to the terms, provisions and conditions of the subject leases the Lessee hereby declares its desire and intention to create an approximately twenty-nine (29) acre, more or less, oil pooled unit to be developed and operated as one tract.

4. The pooled unit situated in a portion of the Southwest Quarter (SW/4) of Section 26, Township 12 South, Range 17 West and a portion of the Northwest Quarter (NW/4) of Section 35, Township 12 South, Range 17 West shall be known as the HOFFMAN-LEIKAM UNIT and is described as follows:

A pooled 29 acre tract (more or less) beginning at the Southwest corner (SW/c) of the SW/4 of Section 26, Township 12 South, Range 17 West, Ellis County, Kansas; thence North along the West line of said SW/4 660', thence East parallel with the South line of said SW/4 660' to the Point of Beginning (POB); thence continuing East a distance of 1320', thence South parallel with the West side of said SW/4 957' to a point in the NW/4 of Section 35, Township 12 South, Range 17 West, Ellis County, Kansas, thence West parallel with the North line of said NW/4 a distance of 1320', thence North a distance of 957' more or less to the POB.

5. The mineral acres owned by Steve Hoffman in the Hoffman-Leikam Unit from the real estate comprising the Hoffman Lease constitutes 20 acres of the total pooled acreage, or @ 69% of the pooled acreage.

6. The mineral acres owned by Edmund Leikam in the Hoffman-Leikam Unit from the real estate comprising the Leikam Lease constitutes 9 acres of the total pooled acreage, or @ 31% of the pooled acreage.

IN WITNESS WHEREOF, this Declaration of Pooling was executed this _____ day of October, 2014.

APPROVED:

Allen J. and Sharon L. Leikam Family
Trust Dated January 5, 2009

By: Allen J. Leikam
Allen J. Leikam, Trustee

By: Sharon L. Leikam
Sharon L. Leikam, Trustee

Staab Oil Company, a partnership
Staab Oil Co
Francis C. Staab
Francis Staab, Partner

G&MJ&KAYLEE FLP

By: Mary Jane Schmeidler, GP
Mary Jane Schmeidler, General Partner

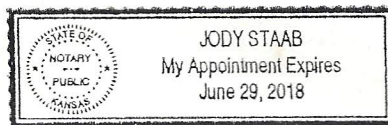
John Schmeidler, GP

STATE OF KANSAS)
) ss.
COUNTY OF ELLIS)

Sworn and subscribed to before me on this 15 day of October, 2014 by Francis Staab, Partner of Staab Oil Company.

My commission expires: 6/29/2018

Jody Staab
Notary Public

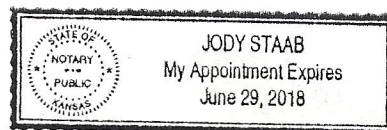


STATE OF KANSAS)
) ss.
COUNTY OF ELLIS)

Sworn and subscribed to before me on this 15 day of October, 2014 by Allen J. Leikam and Sharon L. Leikam, Trustees of the Allen J. and Sharon L. Leikam Trust Dated January 5, 2009.

My commission expires: 6/29/2018

Jody Staab
Notary Public



STATE OF KANSAS)
) ss.
COUNTY OF ELLIS)

Sworn and subscribed to before me on this 15 day of October, 2014 by Mary Jane Schmeidler, General Partner of G&MJ&KAYLEE FLP.

My commission expires: 6/29/2018

Jody Staab
Notary Public

