

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:
, , , , , , , , , , , , , , , , , , , ,	
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ty:	Courty.
ontact Person:hone:	Lease Name: Well #:
none.	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes Yes
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OW/WO: old well information as fallows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	
Bottom Hole Location:	DWK Pellill #
(CC DKT #:	(Note: Apply 1617 Chille Wild DVV)
	Will Cores be taken? Yes No
	ii ies, proposed zone.
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	al plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on	each drilling rig;
	set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet int	to the underlying formation.
through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and the	to the underlying formation. district office on plug length and placement is necessary <i>prior to plugging</i> ;
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_ Agent: .



__ feet from

N / S Line of Section

feet from E / W Line of Section

For KCC Use ONLY	
API # 15	

Well Number: _____

Operator: ___

Lease: ___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Field:	SecTwp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	AT case or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requ	uired by the Kansas Surface Owner Notice Act (House Bill 2032). parate plat if desired.
	LEGEND
	O Well Location Tank Battery Location
	Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE : :
26	
	1980' FSL
1535 ft.	SEWARD CO. 3390' FEL

175 ft. In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

231259

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1231259

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #			
Name:	· — —		
Address 1:	•		
Address 2:	Lease Name: Well #:		
City: State: +	the large heless.		
Phone: () Fax: ()			
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+	_		
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

Surface Owner Information

Steve Hoffman 17547 Walters Rd Gorham Ks 67640

Sharon Leikam 1302 Steven Drive Hays, Ks 67601

Hoffman Leikam NoI SW/4 26-12-17

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

a Ctash Oil Co. a Canami Dartnarshin	Ellio
Operator: Staab Oil Co., a General Partnership Lease: Hoffman Leikam	Location of Well: County: Ellis
	175 feet from N / X S Line of Section
Well Number: 1	1535 feet from E / W Line of Section
Field: unknown	Sec. 26 Twp. 12 S. R.17 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: SW _ SW _ SE _ SW	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
RLAT	
Show location of the well. Show footage to the nearest lease	
lease roads, tank batteries, pipelines and electrical lines, as require	
You may attach a sepai	rate plat if desired.
	LEGEND
	O Well Location
	in the second se
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	EXAMPLE
00	
26	
//	
//	
()	
	Y-1
` '	
1535 ft.	SEWARD CO. 3390' FEL

175 ft. In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- $2. \ \, \text{The distance of the proposed drilling location from the south / north and east / west outside section lines.}$

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Original

DECLARATION OF POOLED UNIT

HOFFMAN-LEIKAM UNIT

KNOW ALL BY THESE PRESENTS THAT:

1. Staab Oil Company is the current Lessee of the following described oil and gas leases:

A. LEASE:

Date:

July 1, 2014

Recorded:

July 21, 2014 @ 8:00AM in Book 852,

page 753

Lessor:

Steve Hoffman, a single person

Lessee:

Staab Oil Company

Term:

Three (3) years

Description:

S/2 SW/4 of Section 26-12S-17W

of the 6th PM, Ellis County, Kansas

B. LEASE:

Date:

December 1, 1979

Recorded:

December 6, 1979 @ 10:30AM in Book 297

of OGL, page 133

Lessor:

Edmund Leikam, a single person

Lessee:

Staab Oil Company

Term:

Six (6) months

Description:

NW/4 of Section 35-12S-17W

of the 6th PM, Ellis County, Kansas

- 2. The subject leases each contain provisions giving the Lessee, at its option, the right and power to pool or combine any portion of the acreage covered by each lease with other portions of leased land adjacent to each other if necessary to properly develop and operate the lease and so long as any such pooling does not exceed forty (40) acres in the instance of an oil well.
- 3. Pursuant to the terms, provisions and conditions of the subject leases the Lessee hereby declares its desire and intention to create an approximately twenty-nine (29) acre, more or less, oil pooled unit to be developed and operated as one tract.

The pooled unit situated in a portion of the Southwest Quarter (SW/4) of Section 26, Township 12 South, Range 17 West and a portion of the Northwest Quarter (NW/4) of Section 35, Township 12 South, Range 17 West shall be known as the HOFFMAN-LEIKAM UNIT and is described as follows:

A pooled 29 acre tract (more or less) beginning at the Southwest corner (SW/c) of the SW/4 of Section 26, Township 12 South, Range 17 West, Ellis County, Kansas; thence North along the West line of said SW/4 660', thence East parallel with the South line of said SW/4 660' to the Point of Beginning (POB); thence continuing East a distance of 1320', thence South parallel with the West side of said SW/4 957' to a point in the NW/4 of Section 35, Township 12 South, Range 17 West, Ellis County, Kansas, thence West parallel with the North line of said NW/4 a distance of 1320', thence North a distance of 957' more or less to the POB.

- The mineral acres owned by Steve Hoffman in the Hoffman-Leikam Unit from the real estate comprising the Hoffman Lease constitutes 20 acres of the total pooled acreage, or @ 69% of the pooled acreage.
- The mineral acres owned by Edmund Leikam in the Hoffman-Leikam Unit from the real estate comprising the Leikam Lease constitutes 9 acres of the total pooled acreage, or @ 31% of the pooled acreage.

IN WITNESS WHEREOF, this Declaration of Pooling was executed this day of October, 2014.

APPROVED:

Allen J. and	Sharon L.	Leikam/Family -
Trust Dated	January 5.	Leikam Family - , 2009 Galcon Plast
Λ_{π}	11	A- 10 30 30

Sharon L. Leikam, Trustee

llen J. Leikam, Trustee

Francis Staab, Partner

Staab Oil/Company, a partnership

G&MJ&KAYLEE FL

Jane Schmeidler, General Partner

STATE OF KANSAS)		
COUNTY OF ELLIS) ss.)		
Sworn and subscribed to Francis Staab, Partner of Staab Oi	before me il Company.	on this 15 day of Octob	per, 2014 by
My commission expires: 6/29	7/2018	Cooly What Notary Public	
		JODY S NOTARY My Appointm PUBLIC June 29	ent Expires
STATE OF KANSAS)		
COUNTY OF ELLIS) ss.)		
Sworn and subscribed to J. Leikam and Sharon L. Leikam Dated January 5, 2009.	before me or n, Trustees o	this 15 day of October, 2 f the Allen J. and Sharon L. l	014 by Allen Leikam Trust
My commission expires: 6/29	1/2018	Gody Ataxa Notary Public	3
		NOTARY * My Appo	DY STAAB pintment Expires
STATE OF KANSAS) 33	Maria de la desta	ne 29, 2018
COUNTY OF ELLIS) SS.)		ž
Sworn and subscribed to Jane Schmeidler, General Partner		n this <u>\</u> day of October, 2 KAYLEE FLP.	.014 by Mary
My commission expires: 6/29	12018	Gode Star Notary Public	L
		JODY STA NOTAN PUBLIC JUNE 29, 20	Expires