

Well will not be drilled or Permit Expired Date: ___

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	year	Spot Description:	
			y	Sec Twp S. I	
PERATOR: License#				feet from N / [S Line of Sectio
ame:				feet from E / [W Line of Sectio
ddress 1:				ls SECTION: Regular Irregular?	
ddress 2:				(Note: Locate well on the Section Plat on revel	rse side)
ty:				County:	
ontact Person: hone:				Lease Name:	Well #:
				Field Name:	
ONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
ame:				Target Formation(s):	
Well Drilled For:	Well Clas	ss: Typ	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh I	Rec Infie	eld	Mud Rotary	Ground Surface Elevation:	
Gas Stora		l Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
Dispo	• =	lcat	Cable	Public water supply well within one mile:	Yes N
Seismic ; #	of Holes Oth	er		Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
If OWWO: old well	information as fo	ollows.		Surface Pipe by Alternate: I II	
				Length of Surface Pipe Planned to be set:	
•				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion D	ate:	_ Original Tota	al Depth:	Formation at Total Depth:	
Directional, Deviated or Ho	orizontal wellhore	?	Yes No	Water Source for Drilling Operations:	
Yes, true vertical depth:				Well Farm Pond Other:	
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR	
(CC DKT #:				Will Cores be taken?	Yes N
				If Yes, proposed zone:	
,		•	letion and eventual pl	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	
is agreed that the follow	· ·				
through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App	oved notice of interest of interest of surface polidated materialle, an agreement office will INTEREST.	ntent to drill s. ipe as specificals plus a minimate between the periodic production tern Kansas s	hall be posted on each ded below shall be set imum of 20 feet into the operator and the disfore well is either plug pipe shall be cemented surface casing order #	th drilling rig; If by circulating cement to the top; in all cases surface pipe sh are underlying formation. It ict office on plug length and placement is necessary prior t aged or production casing is cemented in; It is defined below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternated applugged. In all cases, NOTIFY district office prior to any of	o plugging; f spud date. e II cementing
For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re	•		feet	Remember to: - File Certification of Compliance with the Kansas Surface Ov Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
	•			- File acreage attribution plat according to field proration orde	
Approved by:				 Notify appropriate district office 48 hours prior to workover c Submit plugging report (CP-4) after plugging is completed (•
This authorization expire		within 40 "	on of approval detail	 Obtain written approval before disposing or injecting salt wa 	
(This authorization void if c	niinig not started	wittiili i2 MONtr	іѕ от аррголаї дате.)	If well will not be drilled or permit has expired (See: authorize	
				please check the box below and return to the address below	• •



_ feet from

SEWARD CO. 3390' FEL

N / S Line of Section

For KCC Use ONLY	
API # 15	

Operator: __

Lease: _

1918 ft.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as req	LAT ease or unit boundary line. Show the predicted locations of guired by the Kansas Surface Owner Notice Act (House Bill 2032). Separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location
	Electric Line Location Lease Road Location
33	EXAMPLE
	1980' FSL

525 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

231311

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth fro If the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Illing Pit If Existing, date construction Pit capacity: Pound Water Area? Yes No Artificial Liner? Yes No Length (feet) Depth from ground level to deepest Piption of the liner De		SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet.
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment Drill pits must b	over and Haul-Off Pits ONLY: Il utilized in drilling/workover: In utilized in drilli
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1231311

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #			
Name:	·		
Address 1:			
Address 2: City: State: Zip:+			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+	-		
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
1			

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Casillas Petroleum Corp.	Location of Well: County: Finney County
Lease: Pleasant Prairie Unit	feet from N / N S Line of Section
Well Number: 97	feet from E / X W Line of Section
Field: Pleasant Prairie	Sec. <u>33</u> Twp. <u>26</u> S. R. <u>34</u> E X W
Number of Acres attributable to well: 40	- Is Section: 💢 Regular or 🦳 Irregular
QTR/QTR/QTR of acreage:	- Integular of Integular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	st lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032).
	separate plat if desired.
5280'	
11/20	LEGEND
4620	O Well Location
·	Tank Battery Location
3960'	Pipeline Location Electric Line Location
TANK	Lease Road Location
3300 BATTELY	
	EVAND'S
3640' Sec 33-26-34:	EXAMPLE
\ \ \ _P /	
1980'	
1320'	
	1980' FSL
1660'	
	<u> </u>

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 23, 2014

Melissa Imler Casillas Petroleum Corp 348 RD. DD Satanta, KS 67870

Re: Drilling Pit Application Pleasant Prairie Unit 97 SW/4 Sec.33-26S-34W Finney County, Kansas

Dear Melissa Imler:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.