



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1231328
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1231328

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Abundant Oil Company, A General Partnership
Well Name	MARCOTTE 4
Doc ID	1231328

All Electric Logs Run

Dual Induction
Compensated Density/Neutron
Micro Resistivity
Cement Bond Log

Form	ACO1 - Well Completion
Operator	Abundant Oil Company, A General Partnership
Well Name	MARCOTTE 4
Doc ID	1231328

Tops

Name	Top	Datum
Anhydrite	1495	+679
Topeka	3091	-916
Heebner	3305	-1131
Toronto	3324	-1150
Lansing	3345	-1171
BKC	3510	-1396
Arbuckle	3592	-1418
TD	3961	-1787



**COMPENSATED DENSITY
NEUTRON
LOG**

Company Abundant Oil Co.		Well Marcotte #4		Field Paradise Creek West		County Rooks		State KS	
Company Abundant Oil Co.		Well Marcotte #4		Field Paradise Creek West		County Rooks		State KS	
Location:		1320' FNL & 660' FEL		API #: 15 162 24254		Other Services		DIL	
Permanent Datum		Ground Level		Elevation		2167'		Elevation	
Log Measured From		KB 7' AGL						K.B. 2174'	
Drilling Measured From		KB						D.F. 2173'	
								G.L. 2167'	

Date	10-4-14	Run Number	One
Depth Driller	3960'	Depth Logger	3961'
Bottom Logged Interval	3938'	Top Log Interval	2800'
Casing Driller	1507'	Casing Logger	1507'
Bit Size	7 7/8"	Type Fluid in Hole	Chemical Mud
Density / Viscosity	9.0/53	PH / Fluid Loss	10.5/7.8
Source of Sample	Pit	Rm @ Meas. Temp	.75@72degf
Rmf @ Meas. Temp	.6@72degf	Rmc @ Meas. Temp	.96@72degf
Source of Rmf / Rmc	Calculated	Rm @ BHT	.49@112degf
Time Circulation Stopped	6:30 a.m.	Time Logger on Bottom	8:30 a.m.
Maximum Recorded Temperature	112 degf	Equipment Number	T127
Location	Hays, KS.	Recorded By	L. Smith
Witnessed By	Mr. Mike Bair		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Gemini Wireline
785-625-1182



Main Pass

Database File abomarcotte#4oh.db
 Dataset Pathname pass2.1
 Presentation Format kcdnl
 Dataset Creation Sat Oct 04 10:03:09 2014
 Charted by Depth in Feet scaled 1:240

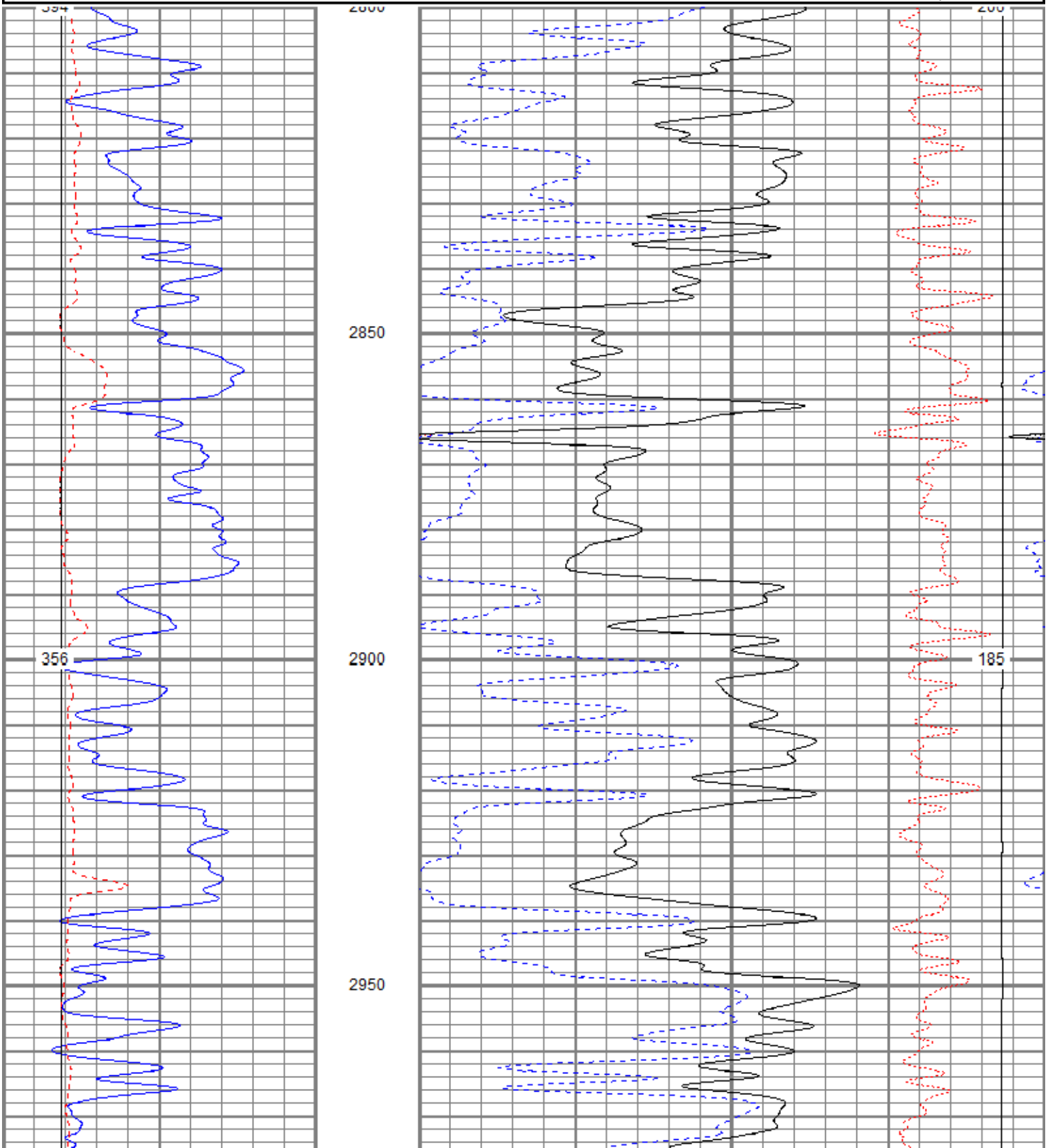
0	GR (GAPI)	150
6	BOREID (in)	16
6	DCAL (in)	16

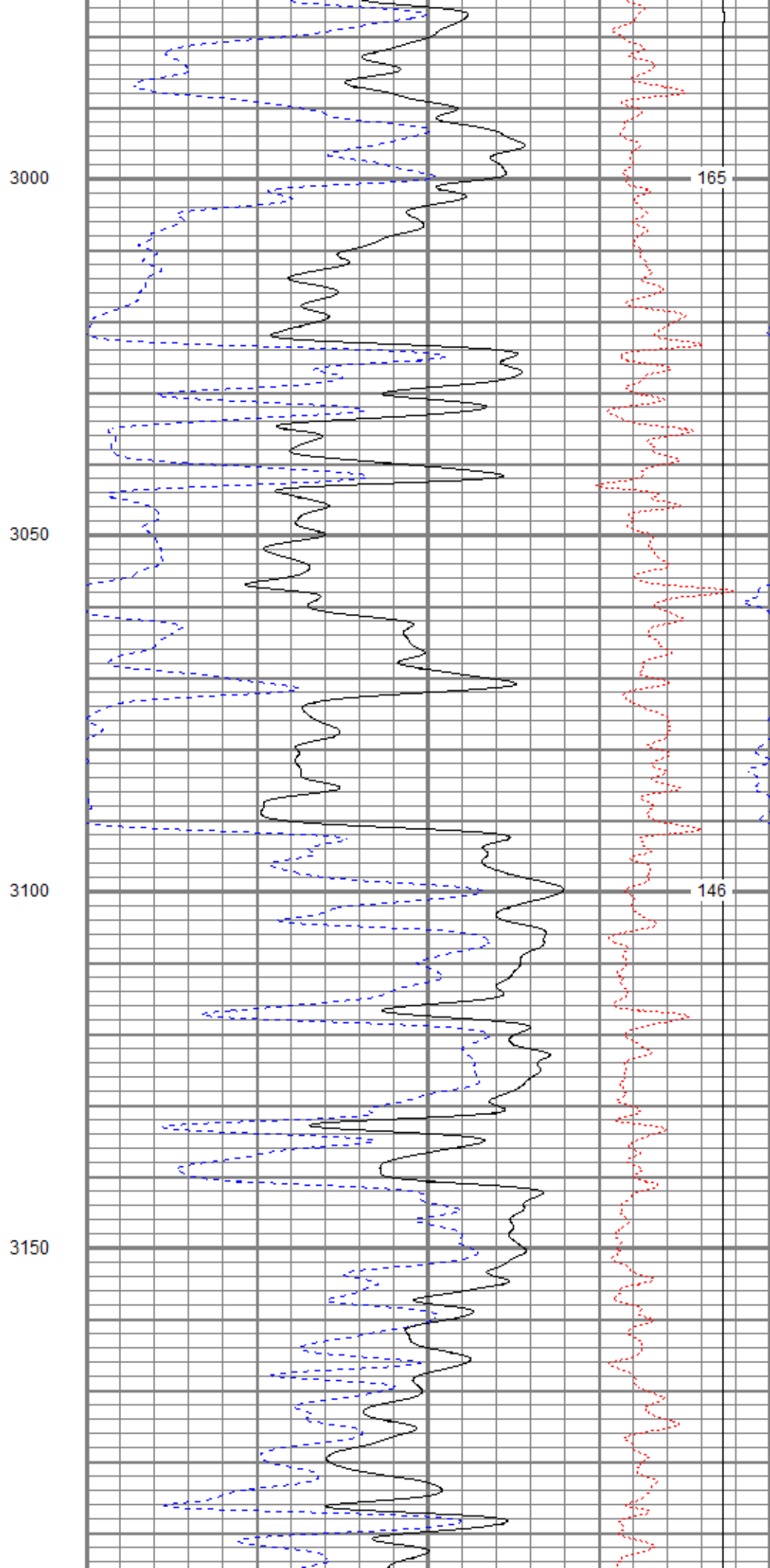
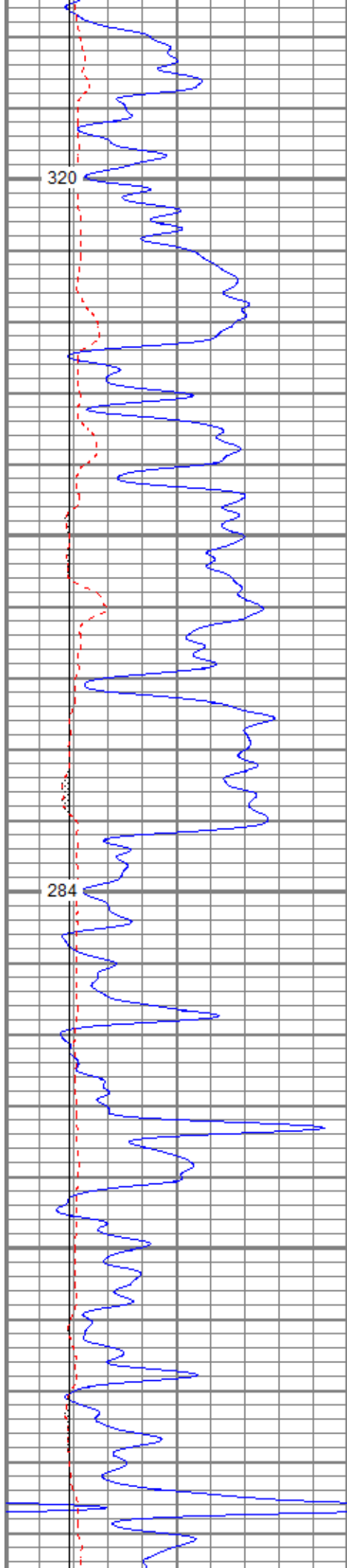
30	NPOR (pu)	-10
30	DPOR (pu)	-10
70	DPOR (pu)	30

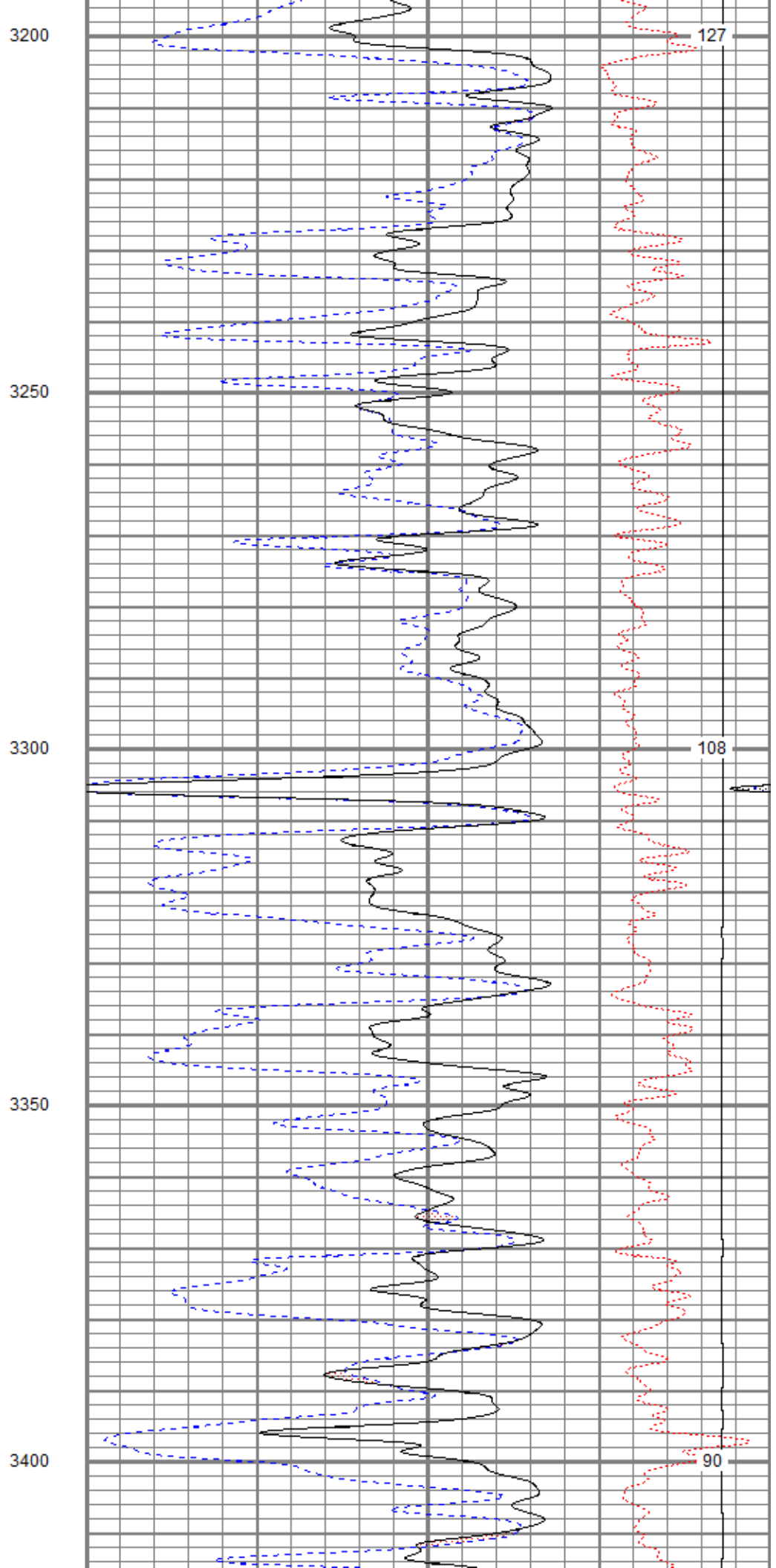
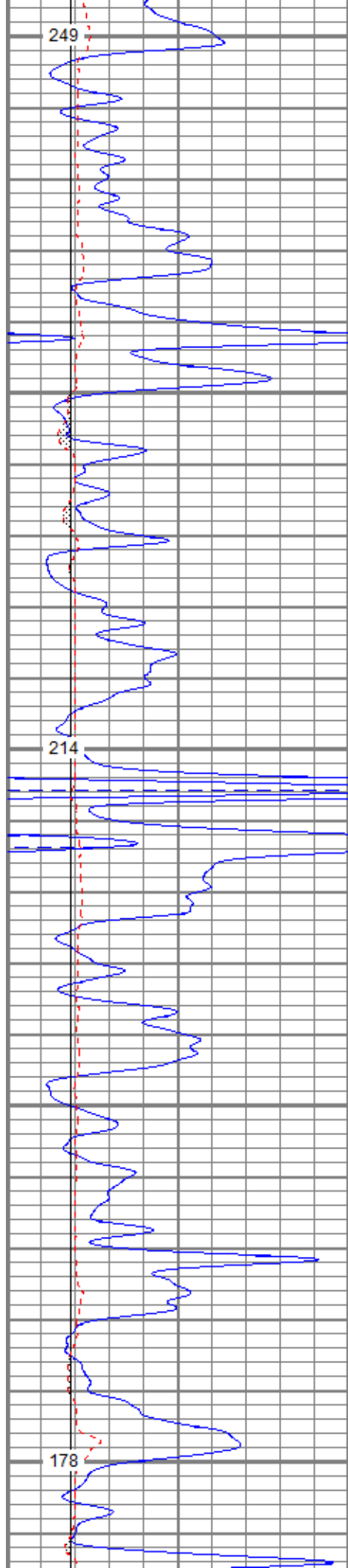
TBHV (ft3)

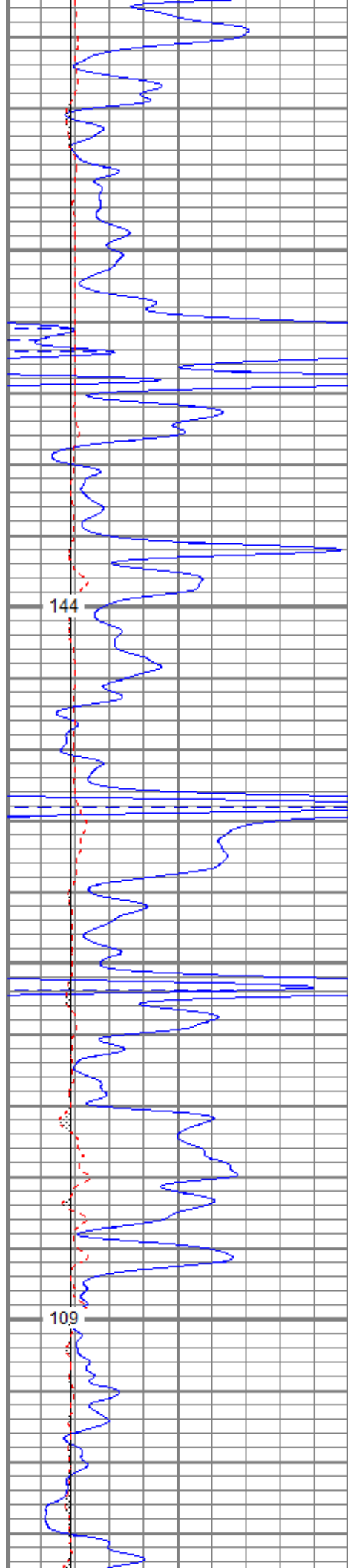
8000	LTEN (lb)	0
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-0.25 RHOC (g/cc) 0.25
 ABHV (ft3)









3450

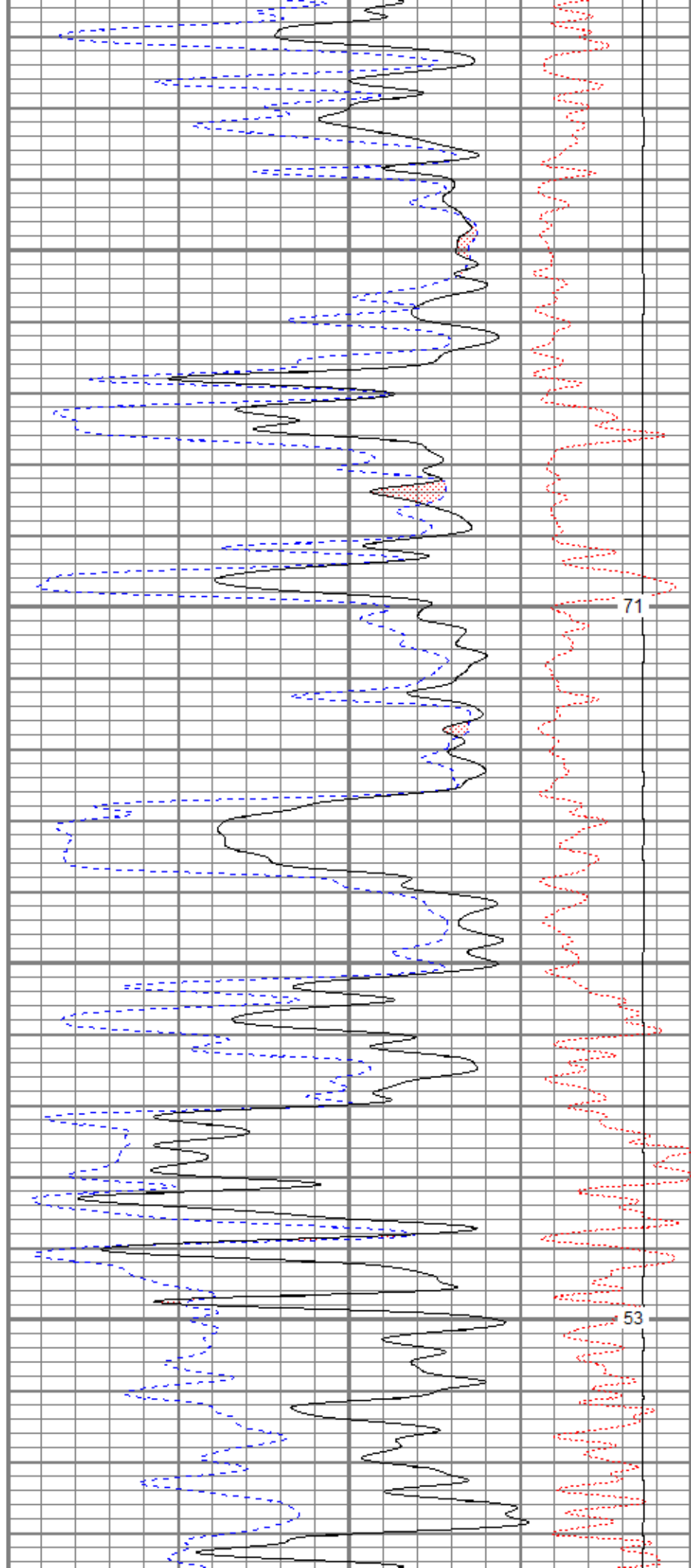
144

3500

3550

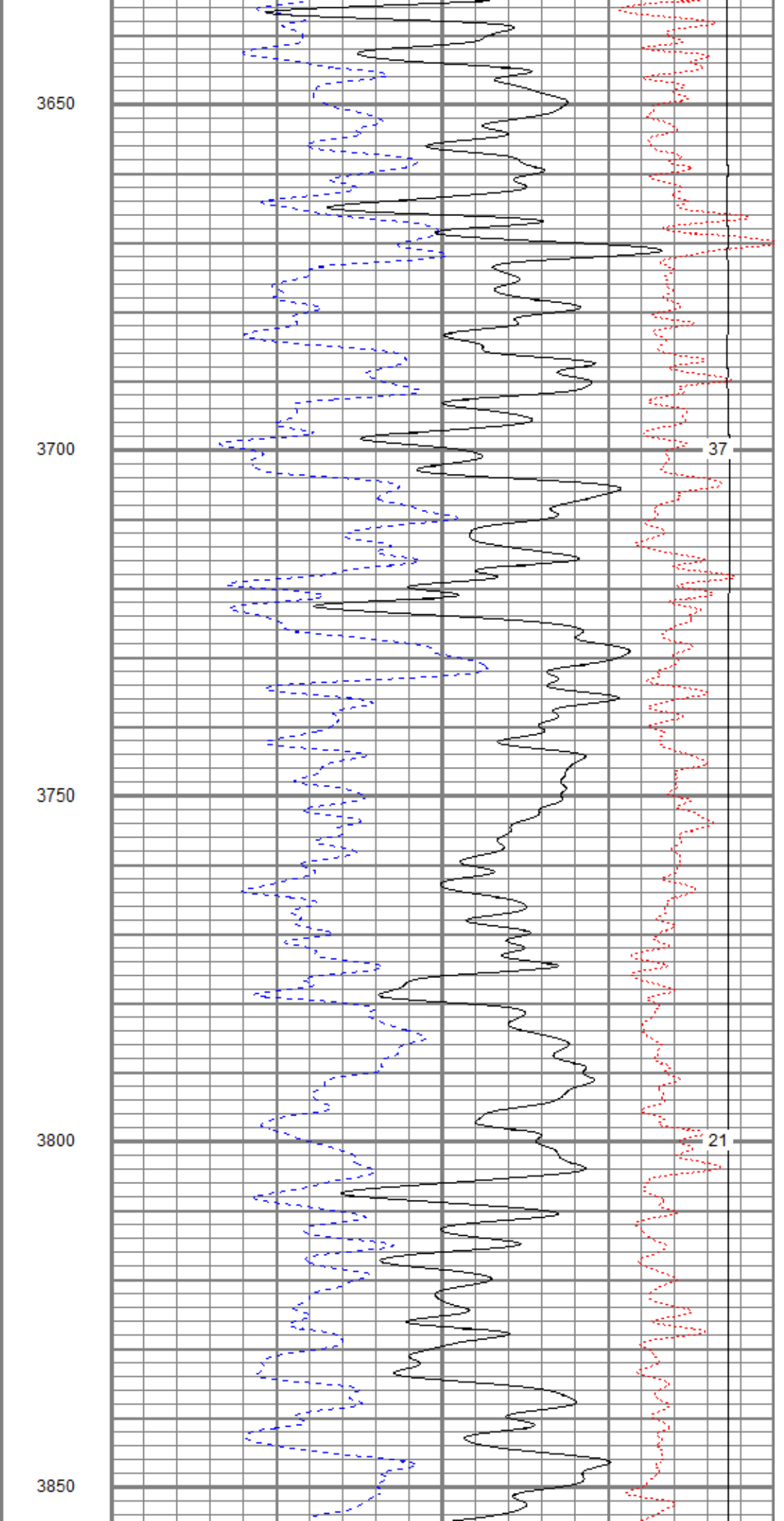
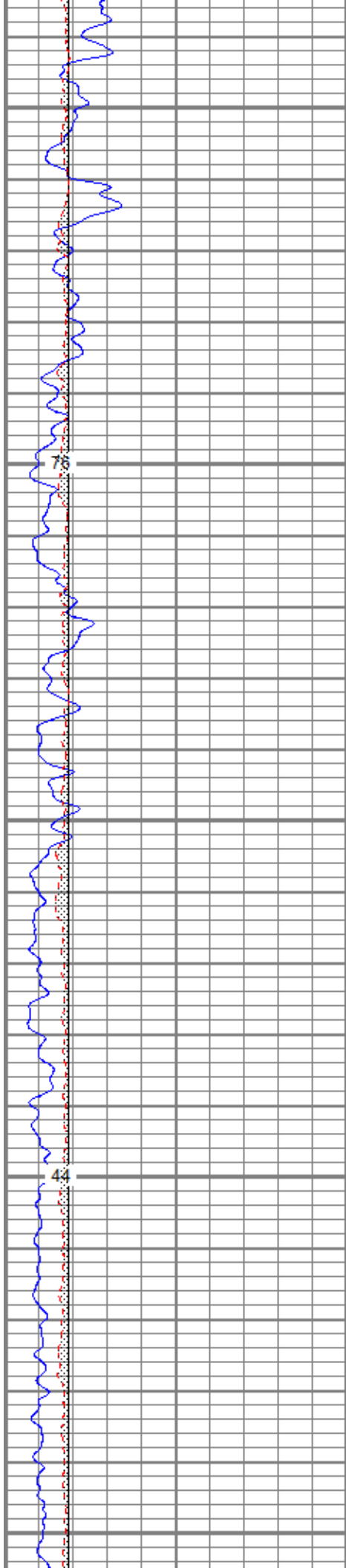
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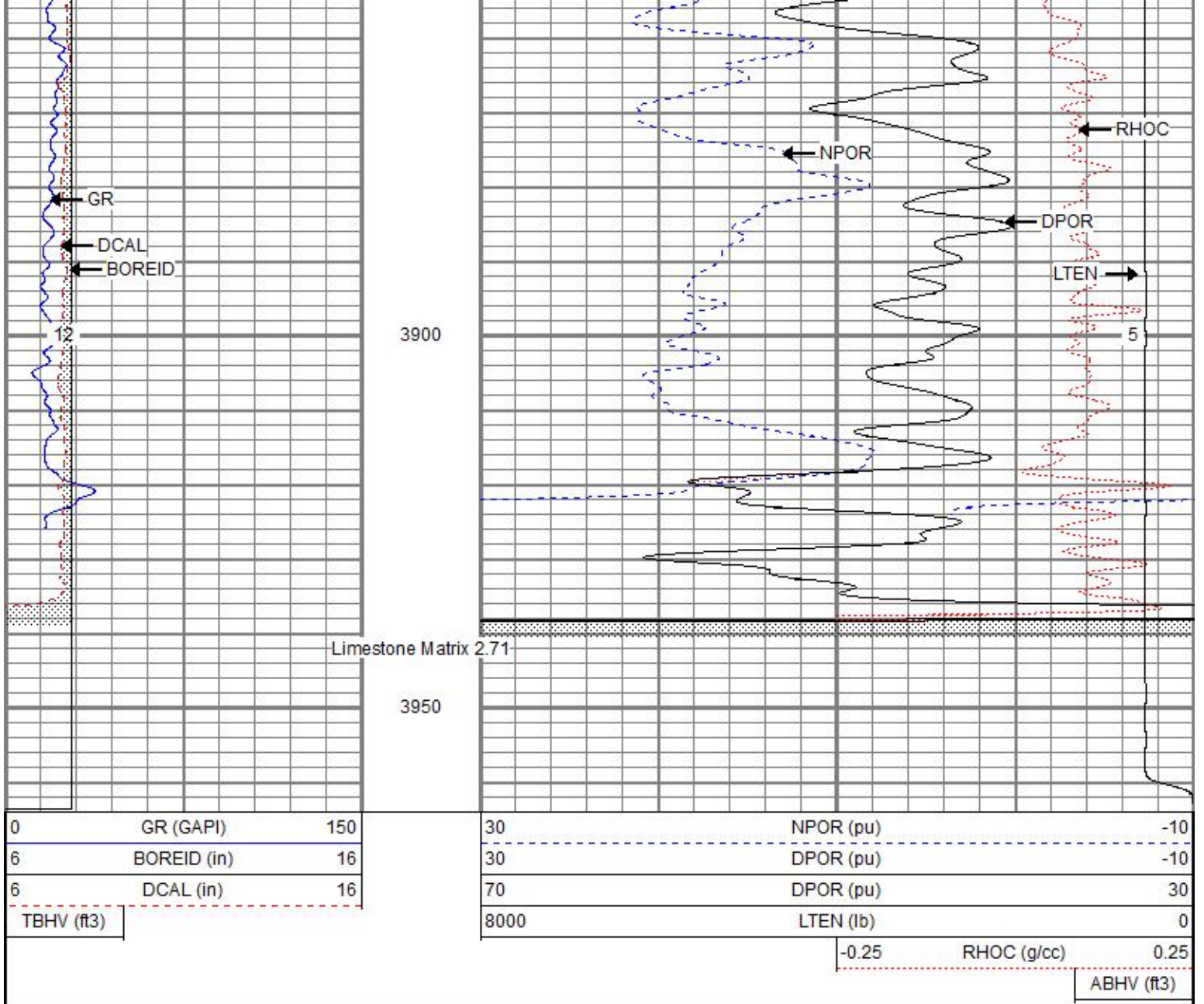
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71

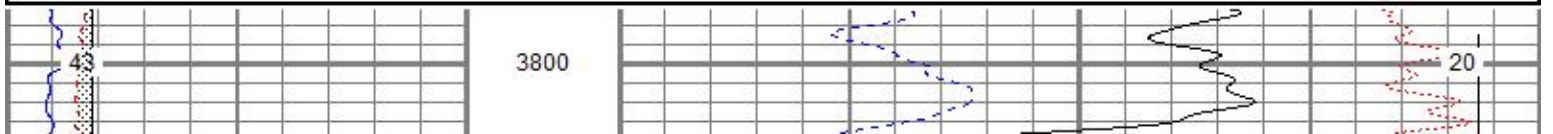
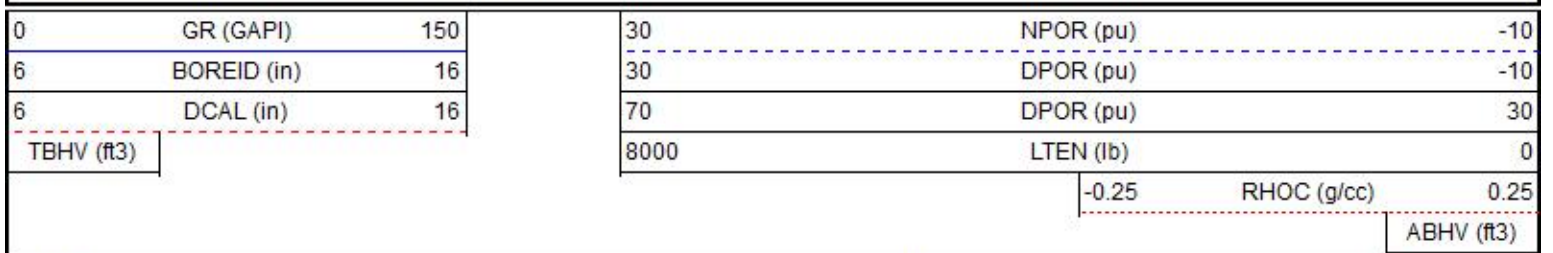
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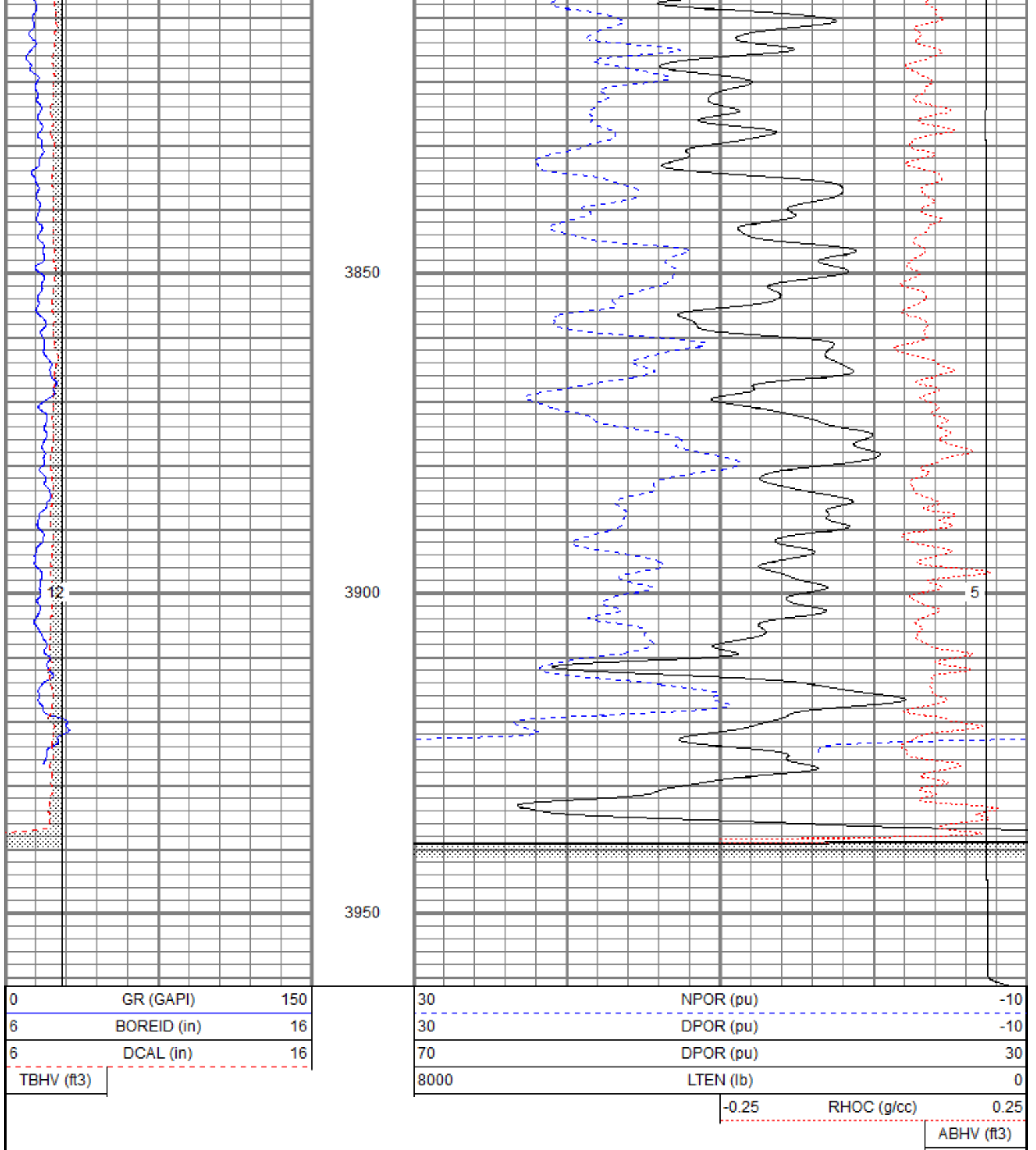




Repeat Pass

Database File: abomarcotte#4oh.db
 Dataset Pathname: pass1
 Presentation Format: kcdnl
 Dataset Creation: Sat Oct 04 08:29:43 2014
 Charted by: Depth in Feet scaled 1:240





Calibration Report

Database File abomarcotte#4oh.db
 Dataset Pathname pass1
 Dataset Creation Sat Oct 04 08:29:43 2014

Dual Induction Calibration Report

Serial-Model:	080522-Probe
Surface Cal Performed:	Sat Oct 04 08:16:16 2014
Downhole Cal Performed:	Sat Oct 04 08:17:27 2014
After Survey Verification Performed:	Sat Oct 04 08:17:27 2014

Surface Calibration									
		Readings			References			Results	
Loop:	Air	Loop		Air	Loop		m	b	
Deep	0.003	0.637	V	0.000	400.000	mmho/m	631.234	-2.057	
Medium	0.002	0.735	V	0.000	464.000	mmho/m	633.362	-1.438	
Internal:	Zero	Cal		Zero	Cal		m	b	
Deep	0.003	0.643	V	0.000	400.000	mmho/m	624.878	-1.819	
Medium	0.004	0.728	V	0.000	464.000	mmho/m	641.518	-2.737	

Downhole Calibration									
		Readings			References			Results	
		Zero	Cal		Zero	Cal		m'	b'
Deep	-0.682	405.486	mmho/m	-0.220	403.849	mmho/m	0.995	0.459	
Medium	0.475	463.756	mmho/m	1.264	459.365	mmho/m	0.989	0.794	
LL3		7.280	V		750.000	Ohm-m			
		0.006	V		12.000	Ohm-m			
		-7.394	V		3745.000	mmho-m			

After Survey Verification									
		Readings			Targets			Results	
		Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	-0.682	405.486	mmho/m	1.000	0.000	
Medium	0.000	0.000	mmho/m	0.475	463.756	mmho/m	1.000	0.000	
LL3		0.000	Ohm-m		750.000	Ohm-m			
		0.000	Ohm-m		12.000	Ohm-m			
		0.000	mmho-m		3745.000	mmho-m			

Compensated Density Calibration Report

Serial-Model:	2388DHT-DHT
Source / Verifier:	csv j12 / csv j12
Master Calibration Performed:	Fri Aug 01 09:45:19 2014
Before Survey Verification Performed:	
After Survey Verification Performed:	

Master Calibration						
		Density		Far Detector	Near Detector	
Magnesium	1.750	g/cc		668.56	327.82	cps
Aluminum	2.650	g/cc		125.78	209.67	cps
Spine Angle = 75.02			Density/Spine Ratio = 0.520			
		Size		Reading		
Small Ring	7.80	in		5281.94		
Large Ring	14.00	in		9394.91		

Before Survey Verification						
		Target		Measured		
			g/cc	g/cc		
			g/cc	g/cc		
			g/cc	g/cc		

After Survey Verification						
		Target		Measured		
			g/cc	g/cc		
			g/cc	g/cc		
			g/cc	g/cc		

Gamma Ray Calibration Report

Serial Number: 2001
 Tool Model: OH
 Performed: Thu Jun 19 23:45:59 2014

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

Sensitivity: 0.2300 GAPI/cps

Neutron Calibration Report

Serial Number: 5108
 Tool Model: PROBE
 Performed: Tue Jun 03 06:35:57 2014

Calibrator Value: 1 NAPI

Calibrator Reading: 1 cps

Sensitivity: 1 NAPI/cps

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
NEU	38.26		None	0.75	1.50	5.00
			NEU-PROBE (5108) Probe	4.92	3.63	85.00
GR	32.32		GR-OH (2001) 2001	3.56	3.25	40.00
LSD	23.78		DHT (2388DHT) Digital High Temp CDL Tool	9.69	4.00	201.00
DCAL	23.49					
SSD	23.24					
HEADVOLT	21.47					
SP	10.60		DIL-Probe (080522) Probe Dual Induction	21.47	4.00	345.00
CILD	10.60					
CILM	6.89					
RLL3	1.70					

Dataset: abomarcotte#4oh.db: field/well/run1/pass1
 Total length: 40.39 ft
 Total weight: 676.00 lb
 O.D.: 4.00 in

MUD LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: **MARCOTTE #4**
Location: **1320'FNL & 660' FEL: Sec. 20 ;Twnsp. 9s.; Rge. 18w.**
License Number: **34795** Region: **Rooks County, KS**
Spud Date: **9/27/2014** Drilling Completed: **10/4/2014**
Surface Coordinates: **C E/2 NE**

Bottom Hole
Coordinates:
Ground Elevation (ft): **2167'** K.B. Elevation (ft): **2174'**
Logged Interval (ft): **2800'** To: **3961'** Total Depth (ft): **3961'**
Formation: **Arbuckle**
Type of Drilling Fluid: **Chemical**

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: **ABUNDANT OIL PARTNERSHIP**
Address: **P.O. Box 2216**
Grand Island, NE 68802

GEOLOGIST

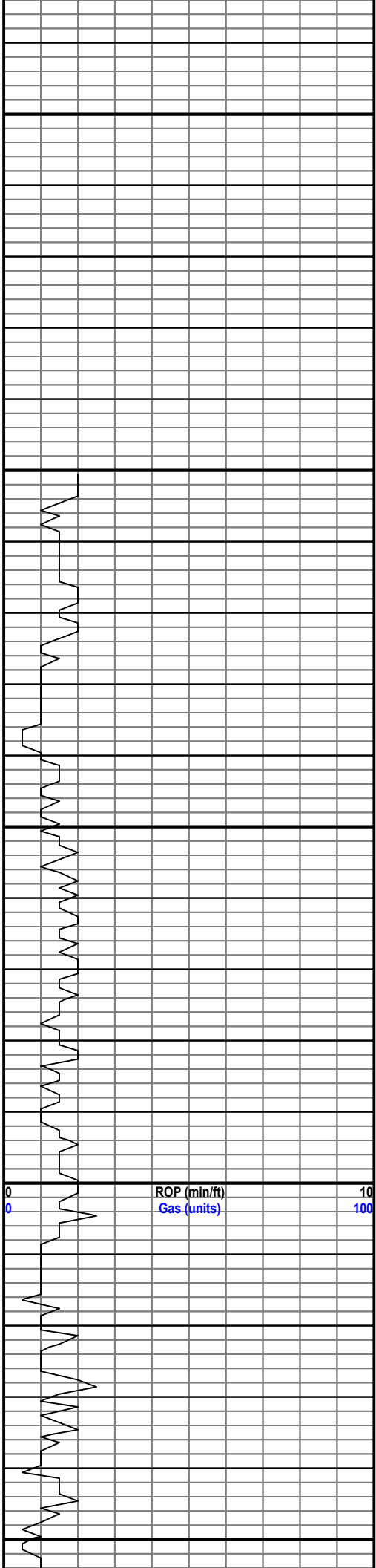
Name: **Mike Bair**
Company: **Abundant Oil Partnership**
Address: **Longmont, CO.**

FORMATION TOPS

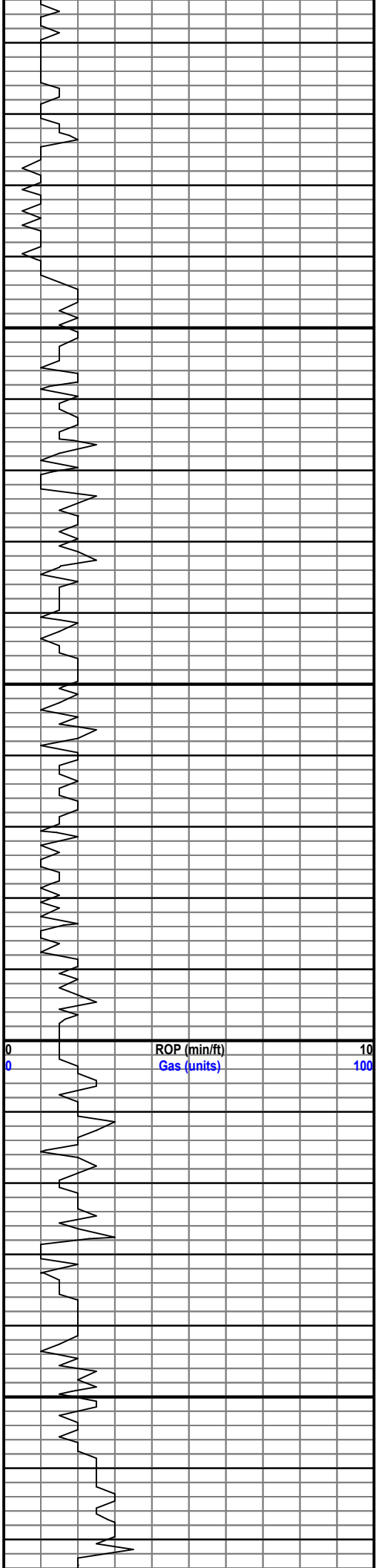
FORMATION	LOG TOP	SAMPLE TOP
Anhydrite	1495 (+679)	1497 (+676)
Topeka	3091 (-916)	3090 (-916)
Heebner	3305 (-1131)	3305 (-1131)
Toronto	3324 (-1150)	3323 (-1149)
Lansing	3345 (-1171)	3347 (-1173)
BKC	3570 (-1396)	3551 (-1384)
Arbuckle	3592 (-1418)	3591 (-1417)
TD	3961 (-1787)	3960 (-1786)

DSTs

DST#1 3542-3600' 30-30-30-30
IFP: wk surf blow, died in 12 min; ISIP: No blow back
FFP: Dead, flushed-no help; FSIP: No blow back
FP: (45-169)(89-48) SIP: 172-64
REC: 4' mud



Depth (ft)	ROP (min/ft)	Gas (units)
3050	10	100
3040	10	100
3030	10	100
3020	10	100
3010	10	100
3000	10	100
2990	10	100
2980	10	100
2970	10	100
2960	10	100
2950	10	100
2940	10	100
2930	10	100
2920	10	100
2910	10	100
2900	10	100
2890	10	100
2880	10	100
2870	10	100
2860	10	100
2850	10	100



3100

3150

3200

3250

Sh, gry; Slst, gry, argil, ns, n/o

Ls, crm, fxl, ns, n/o; Sh gry

Ls, crm, foss, pr vis por to Ls, sl gran, ns, n/o

Ls, crm-lt gry, fxl to sl gran, few w foss frags, ns, n/o

Ls, tan, mdstn, sh, gry, ns, n/o

Slst, gry, agril, sl calc, ns, n/o

Ls, ofwh, sl gran, sl por, cky to Ls, gry, sl gran, w sh incl, pr vis por, ns, n/o 3350

a/a

Ls, crm, fxl to gran, sct'd cky, ns, n/o

Ls, lt gry, gran, some w sh incl, micro pyrite, ns, n/o

Ls, gry-tan, pkstn, poss ixl por, ns, n/o, some cky

a/a; Sh, gry

SH, blk 3210

Ls, crm, gran, cky, ns, n/o

Ls, wh, fxl, nvp, ns to few pcs Slst, tan, argil, cky, ns, n/o

Ls, crm, tan, mdstn to sl gran, ns, n/o; chert, tan, op, ns

Ls, wh-crm, foss frags; Sh, gry, ns, n/o

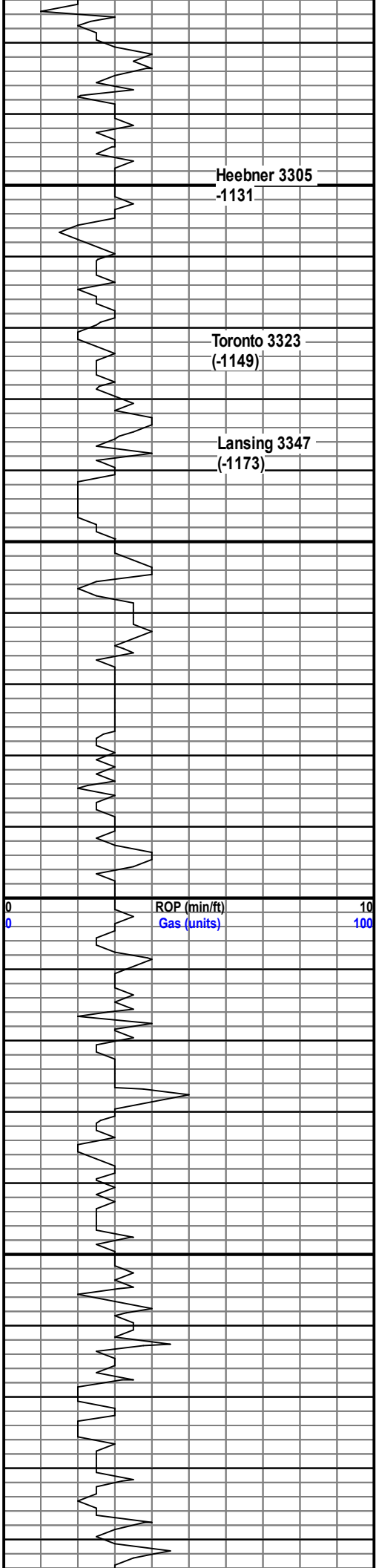
Ls, crm, fxl, r pc sh, blk, ns, n/o

Ls, tan-gry, fxl few sl gran, few cky, ns, n/o

Ls, crm-tan, sl gran, argil, ns, n/o

1 1000

3245 Bit Trip
Strap .28 short
Dev. 1 degree



Ls, wh, spt'd sat'd stn few oil stn in vg, fr por, low rep, sl sfo, sl odor 3310

SH, blk, platy, sl carb 3320 sample

Sh, lt gry, soft to Sh, v.c.; Ls, crm-tan, mdstn, ns, n/o

Ls, wh, fxl, sl cky, spt'd surf stn, nsfo, n/o

Ls, wh, ool, nvp, spt'd stn to Ls, a/a w v sl sfo wh bxn, n/o

Ls, a/a; Chert, op-tan

Ls, wh-crm, fxl ns, Chert, a/a; Sh, grn, sl calc, ns, n/o

Ls, wh, spt'd stn, r vg w oil, low rep, n/o

Ls, crm-tan, fxl to sl gran, ns, n/o 3400

a/a, cky, pr sample

Ls, crm-tan, r pc w stn on edge, nsfo, n/o

Ls, ofwh, fxl, sl por, spt'd stn, sl sfo wh bxn, sl odor 3430

Ls, crm-tan, poss v sl odor, ns

Ls, wh, fxl, sct'd ck r pc fr por, oil stn, v sl sfo wh bxn to Ls, crm, sl gran, sl por, spt'd surf stn, low rep, wk odor 3450

a/a r pc w gd por, oil stn, nsfo, poss wk odor

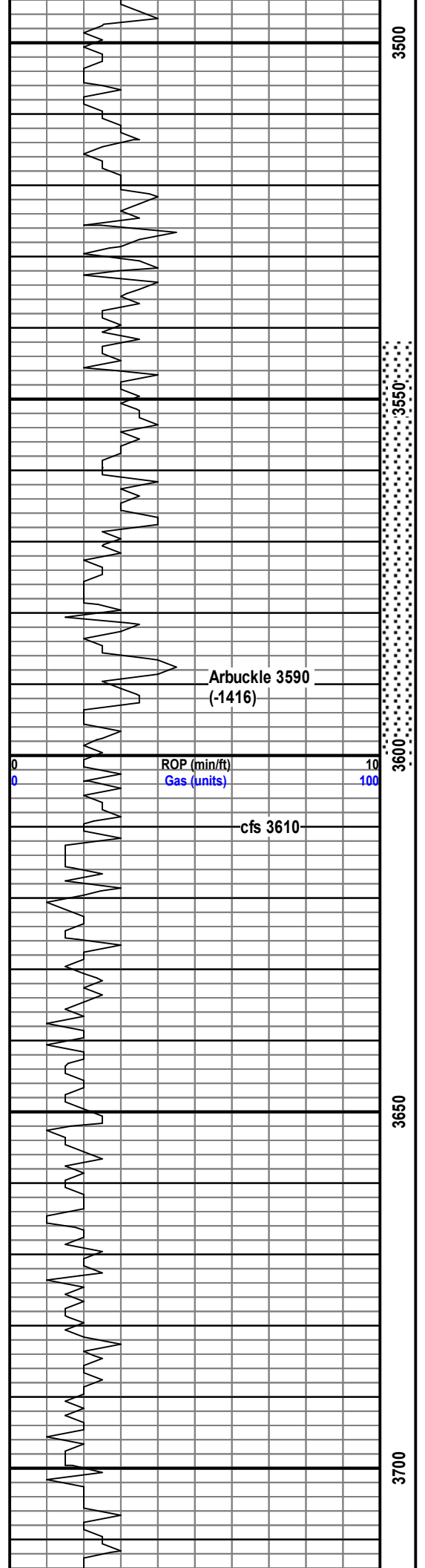
1 pc Ls, tan, gran, fr ixgran por, lt sfo, lt sat'd stn, wk odor 3470

Sh, bk: Ls, a/a, spt'd vy por, v sl sfo, v wk odor

Sh, blk: Ls, gry, fxl to gran, some mot'd, ns, n/o

Chert, op-crm

1 1000



3500

3550

3600

3650

3700

Ls, wh-crm, n; r pc Ls, lt gry, sl por, spt'd stn, v sl sfo, n/o

Ls, wh, gran, pr-sl ixgran por, lt sat'd stn, v sl sfo, n/o

Ls, wh-crm, cky, ns, n/o

Ls, crm, spt'd stn, pr vis por, v sl sfo wh bxn, n/o 3540 sample

Ls, gran, sat'd stn, gd por, nsfo (1 pc only) n/o

Ls, wh, fxl to f gran, pr sl por, sl sfo to few pc Ls, wh, ool, sl ixool por, spt'd stn, sl sfo and lt odor wh bxn 3560 sample

Ls, crm-wh, fxl, some cky, ns, n/o

Ls, few pc gran, fr ixgran por, sat'd stn, sl sfo to Ls, wh, dse, sat'd stn onedge, v sl sfo, v sl odor

3570 Short trip 15 stands

wash red: Weathered Ls and soft red sh; r pc SS, qtz, gry, argil, fri, ns, n/o few pc Chert, op-wh

CFS 3586

Arbuckle 3590 (-1416)

Dolo, fxl, sl-L fr ixl por, sat'd stn, lt sfo, low rep only 4 rx in cup; r pc Dolo, crm, vgy, hvy oil stn, sl sfo No odor 3598 20 min low rep

CFS 3598

ROP (min/ft)
Gas (units)

10
100

1

1000

cfs 3610

3598 40 min: Dolo, a/a, some cherty, sl - L fr por, sat'd stn, fr sfo in some rx, fair rep, n/o

3598 60 min Dolo, suc-fmxl, sl-few fr ixl por, sat'd stn, sl sfo, l-med rep, No Odor

3610 Dolo, crm-tan, dse, most barren, r pc wh f-mxl, sat'd stn, fr sfo wh bxn, N/O

Dolo, wh-crm, mst pr vis por, barren to spt'd surf stn to r pc mxl, frpor, sat'd stn, fr sfo wh bxn, N/O 3610 60 min

Dolo, crtm, dse, nvp to few pcs Dolo, wh, f-fmxl, sat'd sat'd stn, pr ixl por, few by, n/o

Dolo, crm-salmon, dse, pr vis por, sat'd stn, unable to break, n/o 3630

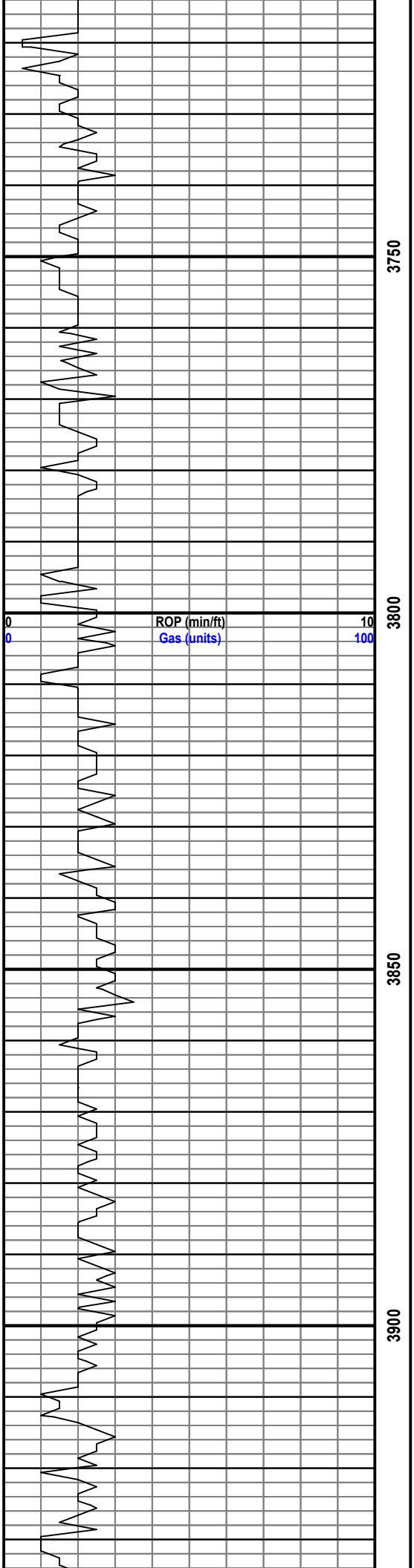
Dolo, wh, f-fmxl, mst barren, r pc w sl sfo r pc gil stn, 3640 sample

Dolo, f-fmxl, few pc w sl- L fr ixl por, sl-L fr sfo wh bxn, n/o 3650

Dolo, crm dse to f mxl, sat'd stn, sl por, few w oil filled vgs, sat'd stn, sl - L fr sfo wh bxn, low - low med rep, n/o 3660

Dolo, wh-crm, fxl, pr vis por, few w gil stn, nsfo, n/o ; sct'd Dolo, wh, ool, cherty

Dolo, crm-wh, barren, n/o



a/a, sct'd chert, op-tan

a/a

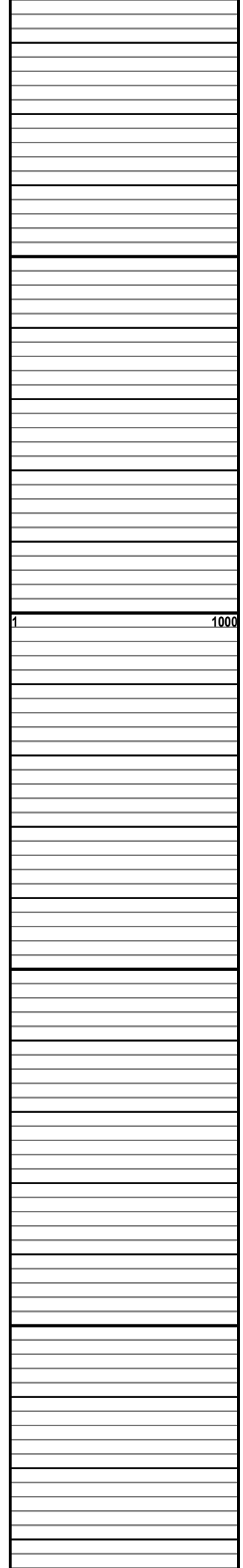
a/a

Dolo, wh, f-fmxl, few w qtz xls, ns, n/o 3840

Dolo, wh, barren, ns, n/o

a/a

a/a





**DUAL
INDUCTION
LOG**

Company Abundant Oil Co.
Well Marcotte #4
Field Paradise Creek West
County Rooks
State KS

Company Abundant Oil Co.
Well Marcotte #4
Field Paradise Creek West
County Rooks State KS

Location: 1320' FNL & 660' FEL
API #: 15 162 24254
SEC 20 TWP 9S RGE 18W
Permanent Datum Ground Level Elevation 2167'
Log Measured From KB 7' AGL
Drilling Measured From KB
Other Services
CDNL
Elevation
K.B. 2174'
D.F. 2173'
G.L. 2167'

Date	10-4-14
Run Number	One
Depth Driller	3960'
Depth Logger	3961'
Bottom Logged Interval	3938'
Top Log Interval	2800'
Casing Driller	1507'
Casing Logger	1507'
Bit Size	7 7/8"
Type Fluid in Hole	Chemical Mud
Density / Viscosity	9.0/53
PH / Fluid Loss	10.5/7.8
Source of Sample	Pit
Rm @ Meas. Temp	.75@72degf
Rmf @ Meas. Temp	.6@72degf
Rmc @ Meas. Temp	.96@72degf
Source of Rmf / Rmc	Calculated
Rm @ BHT	.49@112degf
Time Circulation Stopped	6:30 a.m.
Time Logger on Bottom	8:30 a.m.
Maximum Recorded Temperature	112 degf
Equipment Number	T127
Location	Hays, KS.
Recorded By	L. Smith
Witnessed By	Mr. Mike Bair

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Comments

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Main Pass

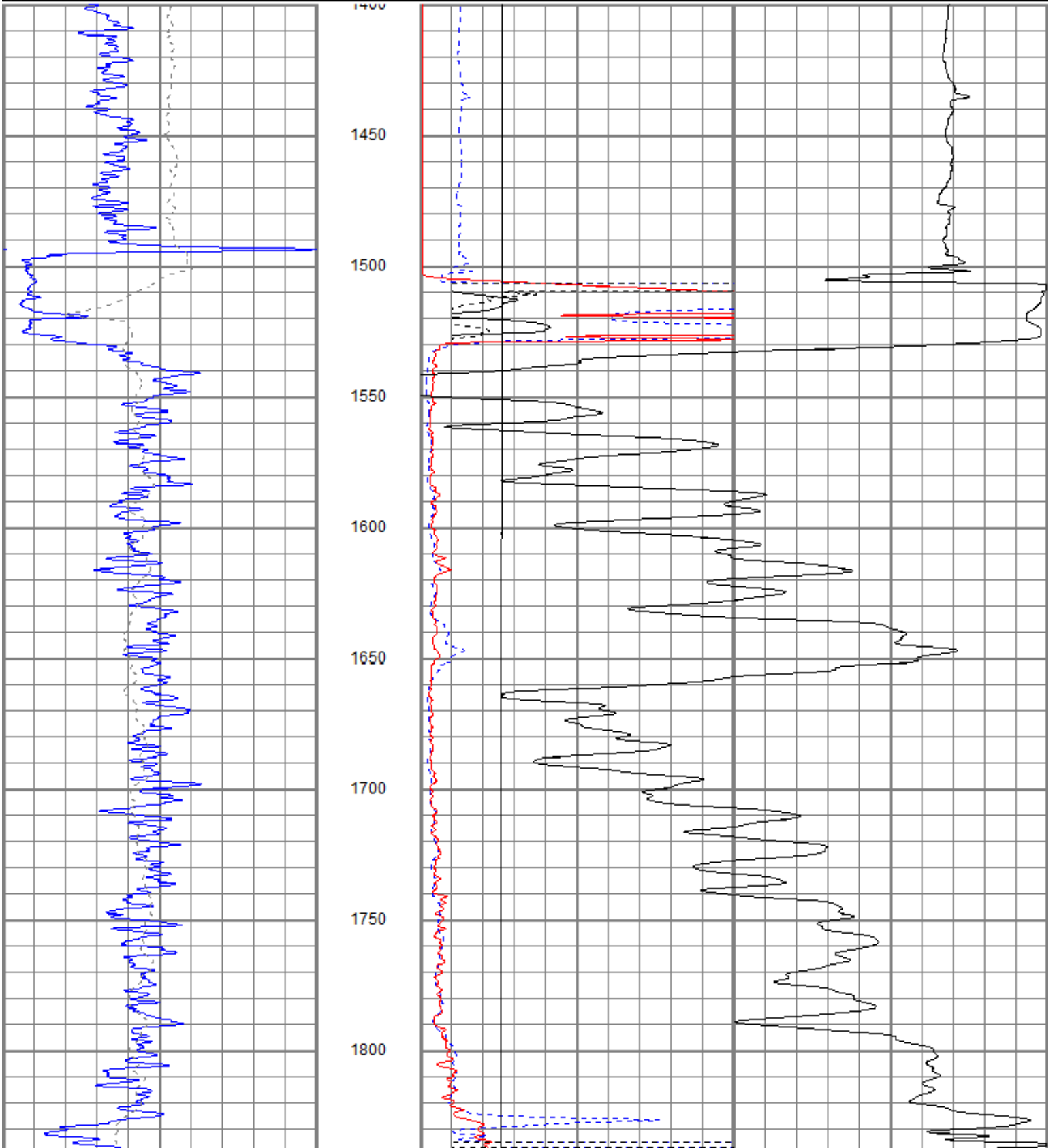
Database File abomarcotte#4oh.db
 Dataset Pathname pass2.1
 Presentation Format kdillin2
 Dataset Creation Sat Oct 04 10:03:09 2014
 Charted by Depth in Feet scaled 1:600

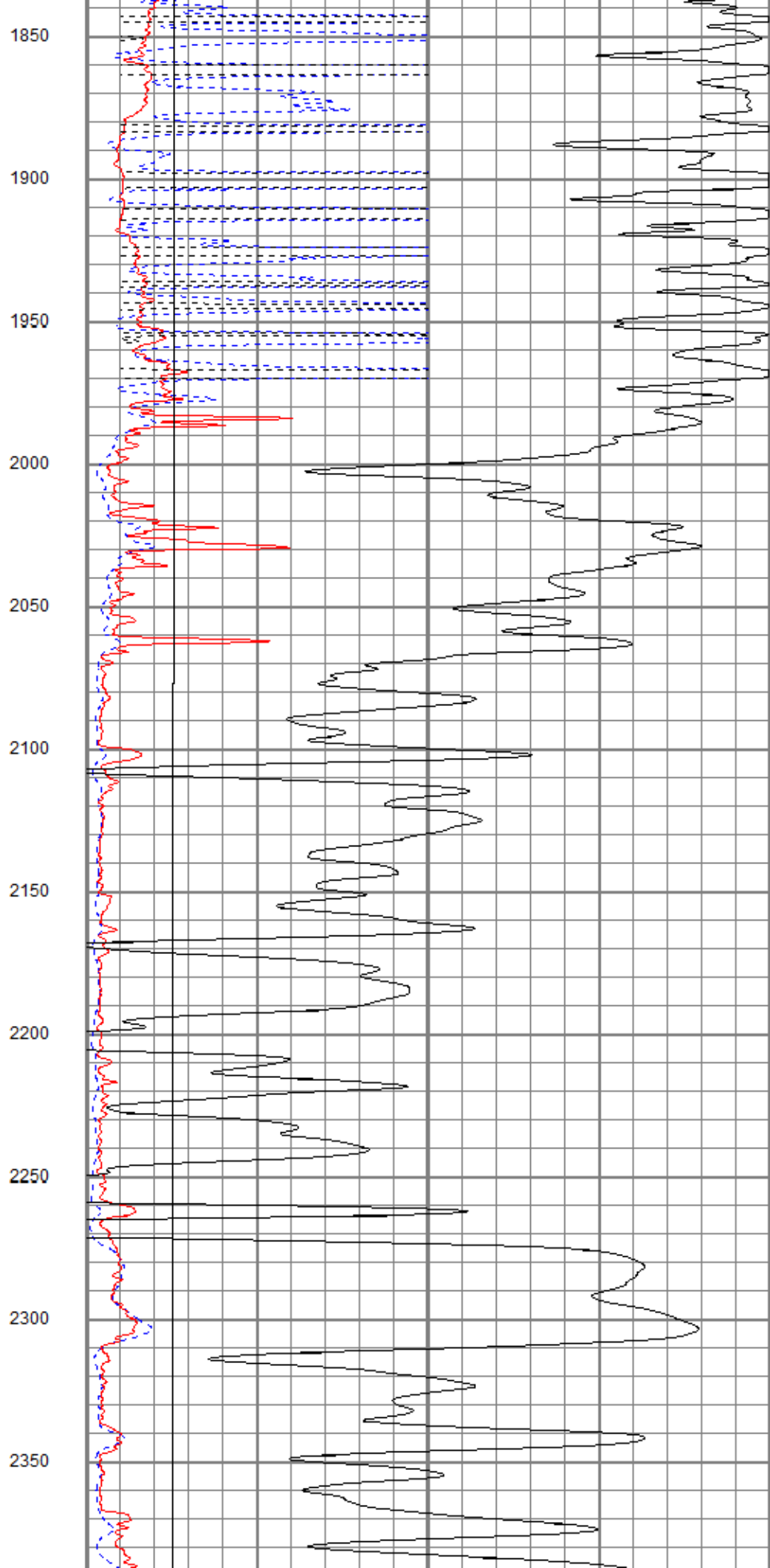
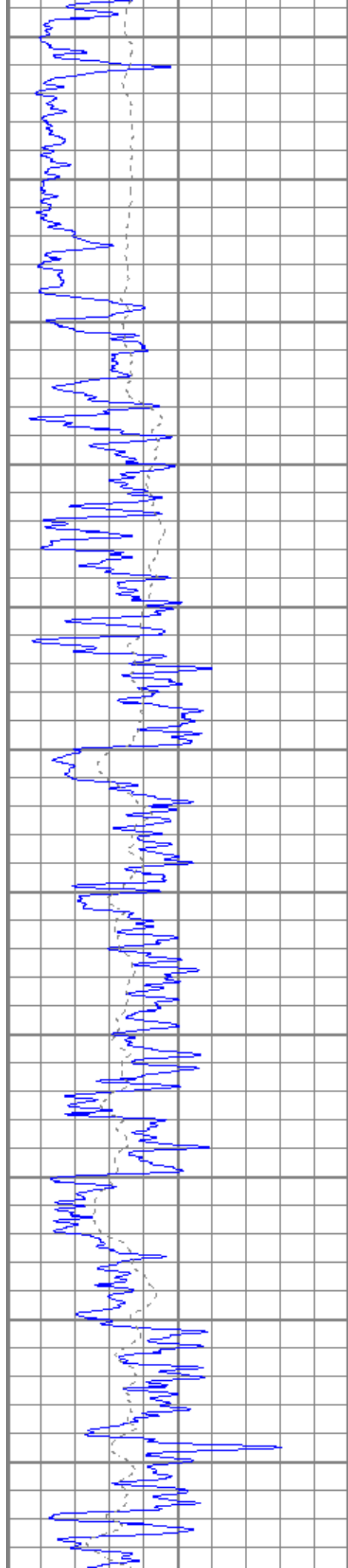
0	GR (GAPI)	150
-200	SP (mV)	0

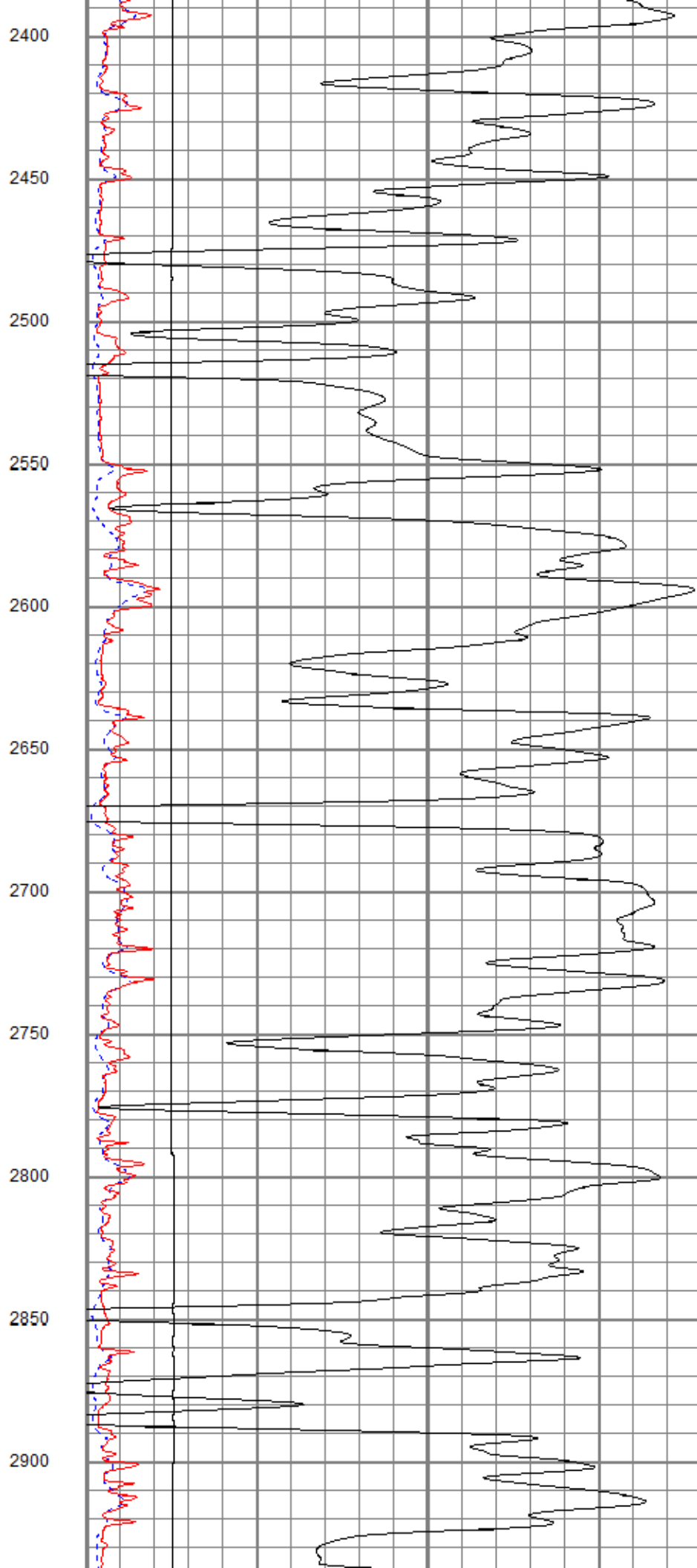
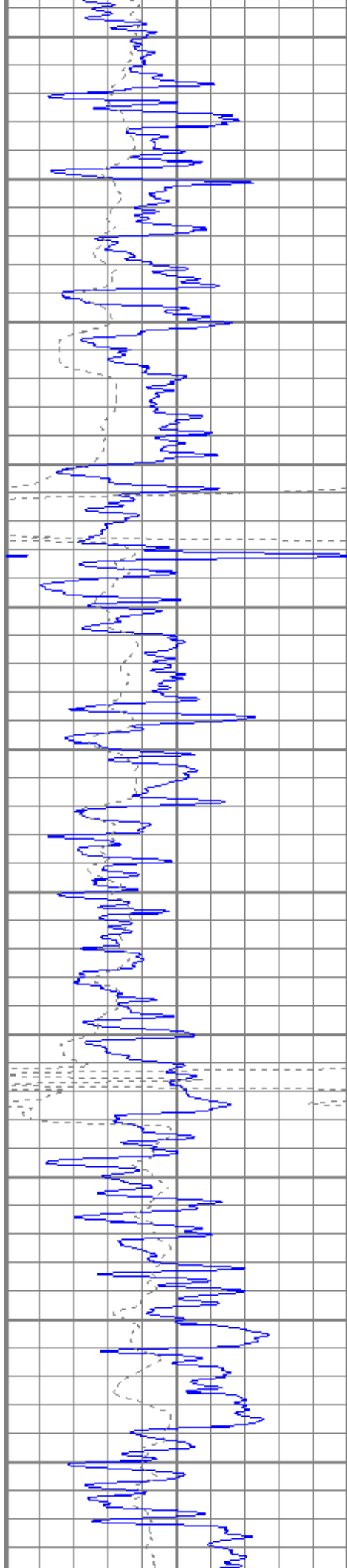
0	RILD (Ohm-m)	50
0	RLL3 (Ohm-m)	50

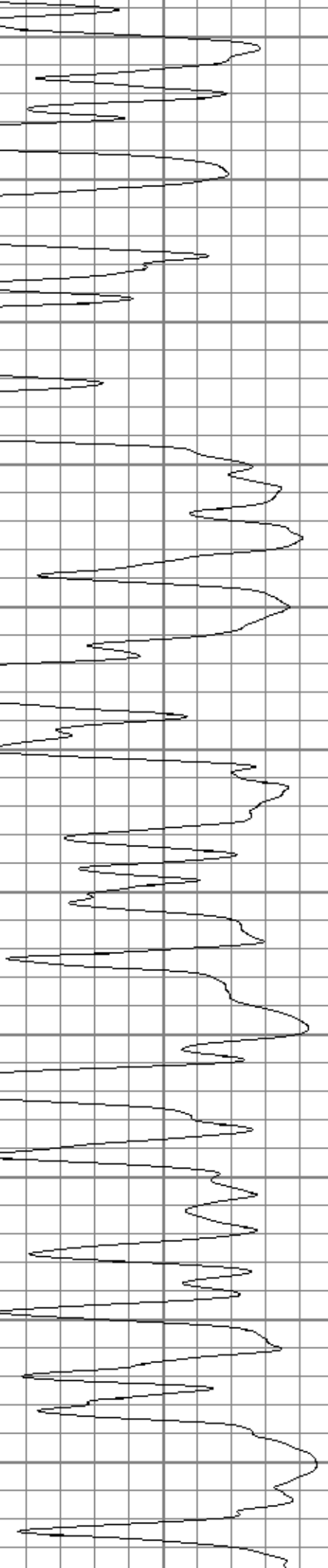
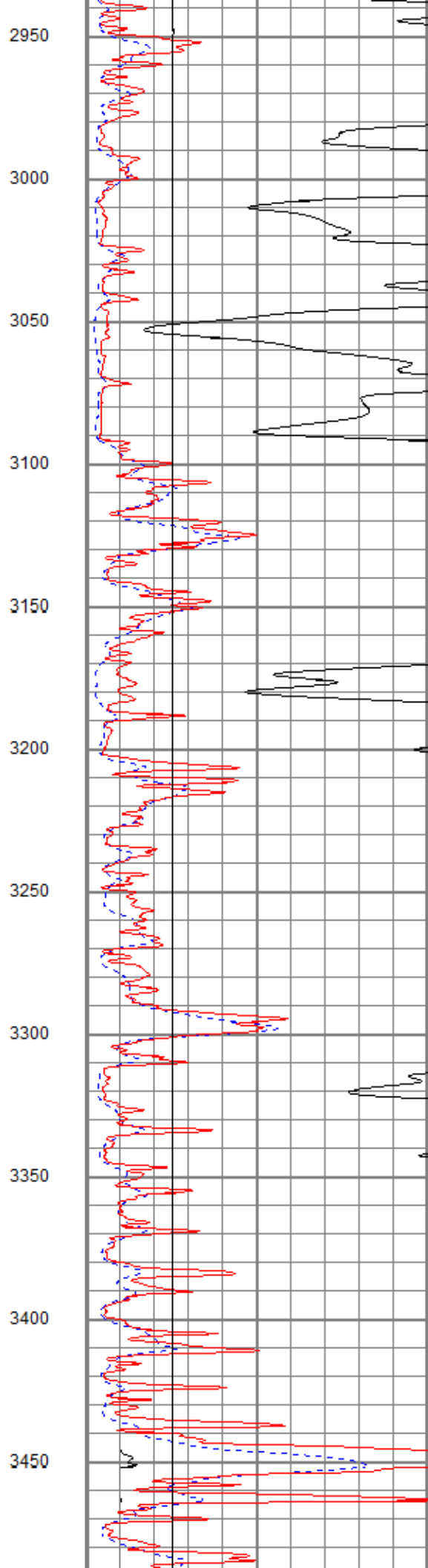
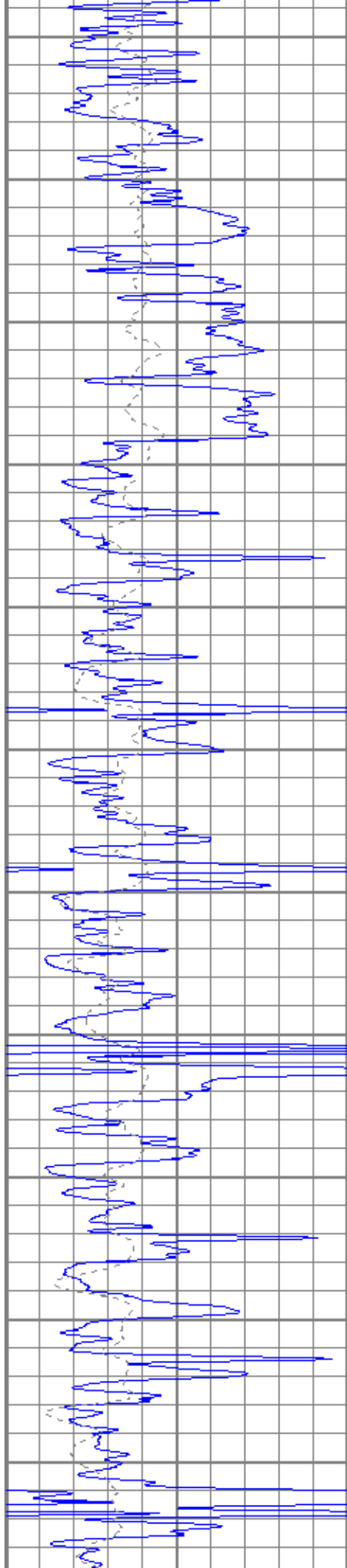
1000	CILD (mmho/m)	0
10000	LTEN (lb)	0

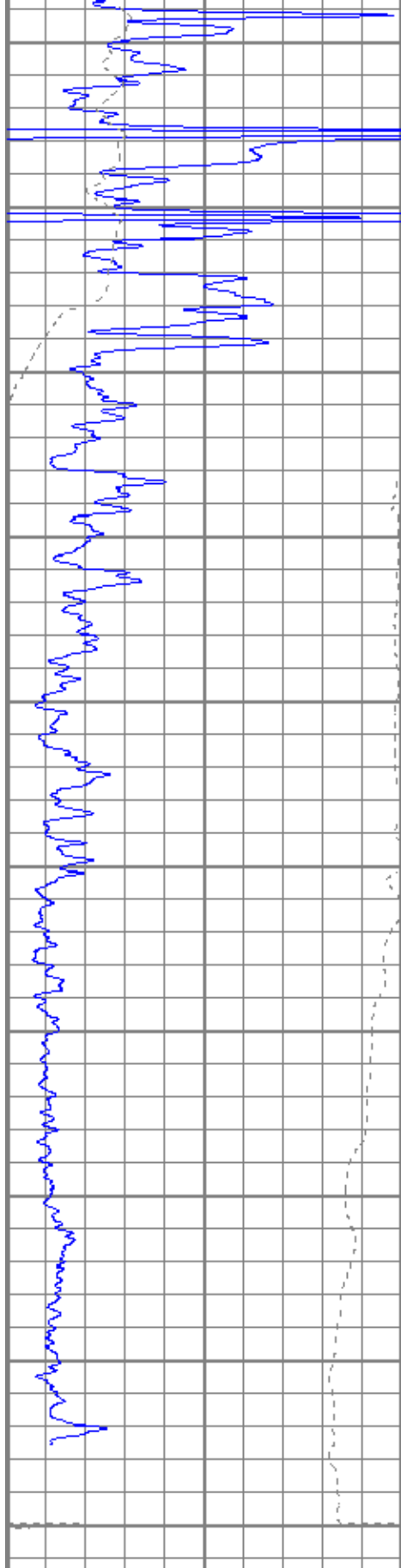
50	RILD x 10 (Ohm-m)	500
50	RLL3 x 10 (Ohm-m)	500



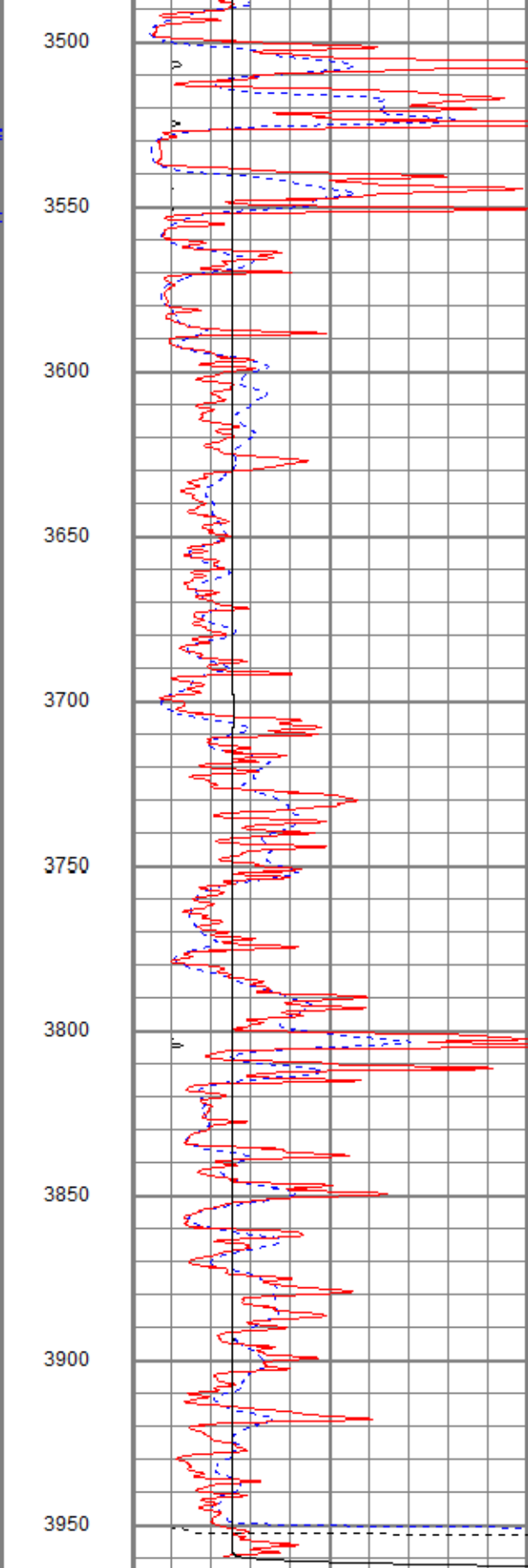




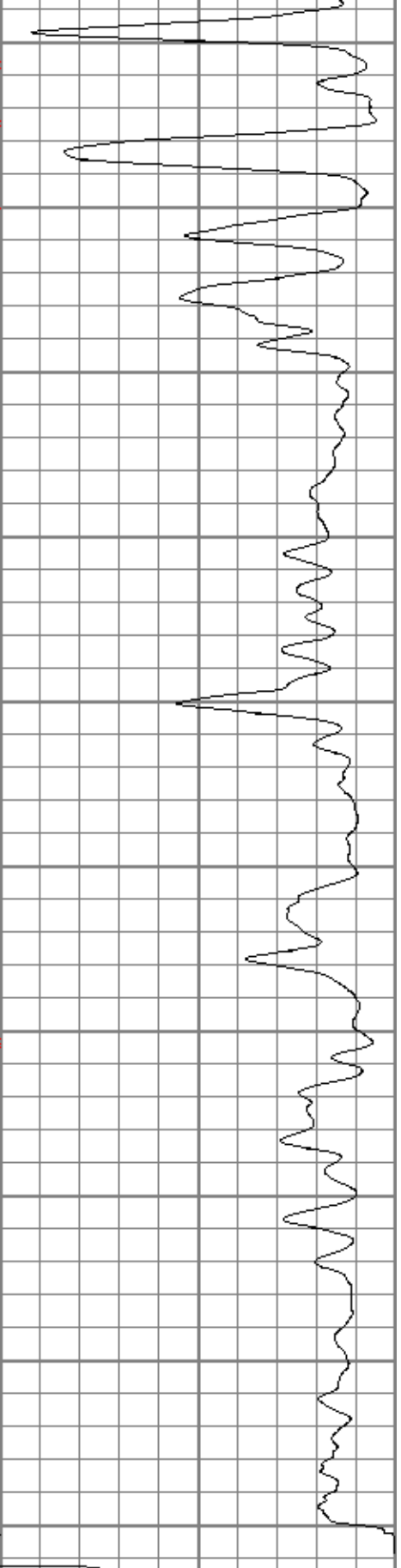




0	GR (GAPI)	150
-200	SP (mV)	0



0	RILD (Ohm-m)	50
0	RLL3 (Ohm-m)	50



1000	CILD (mmho/m)	0
10000	LTEN (lb)	0

50	RILD x 10 (Ohm-m)	500
50	RLL3 x 10 (Ohm-m)	500

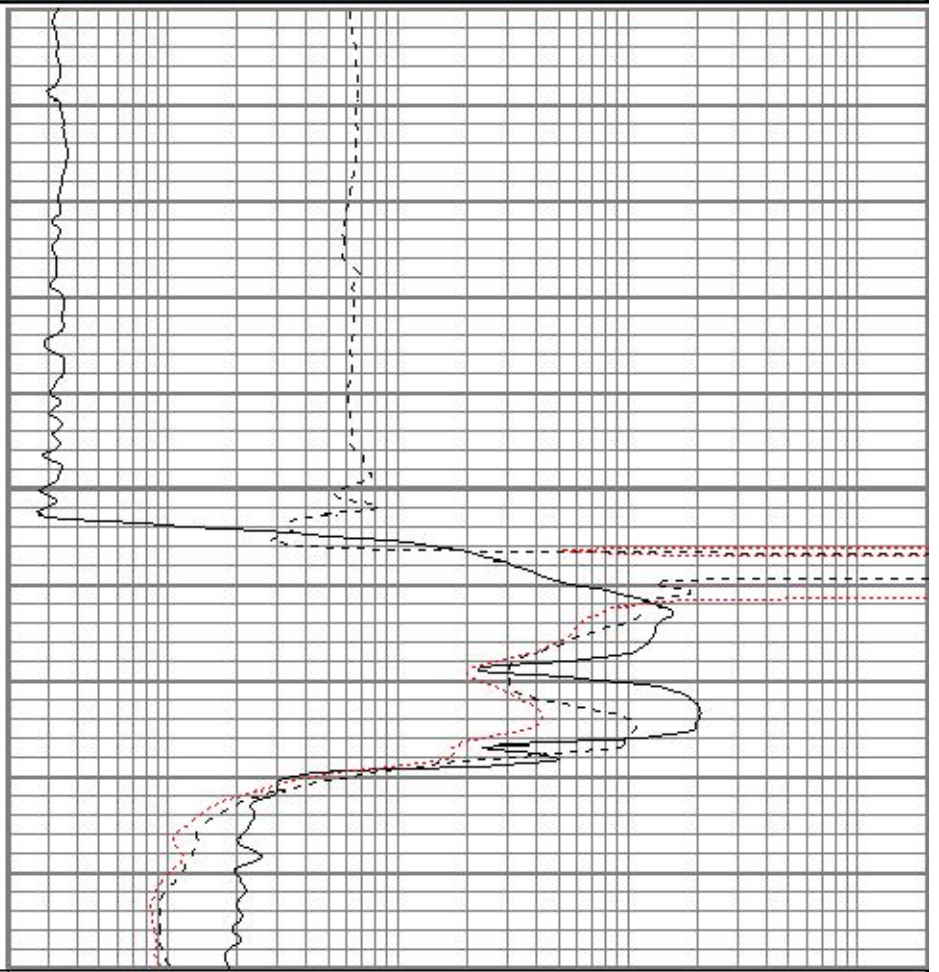
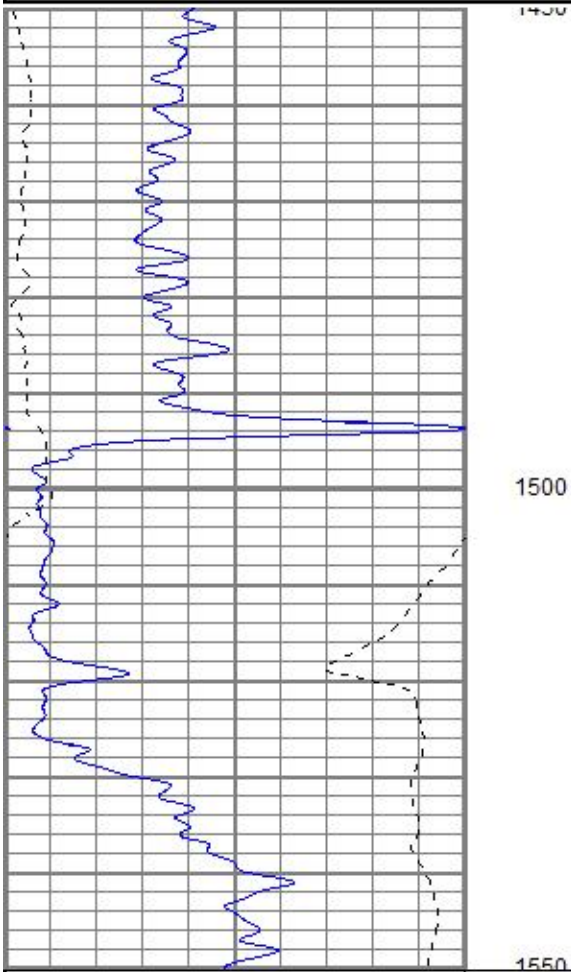


Main Pass

Database File abomarcotte#4oh.db
 Dataset Pathname pass2.1
 Presentation Format kdil
 Dataset Creation Sat Oct 04 10:03:09 2014
 Charted by Depth in Feet scaled 1:240

0	GR (GAPI)	150
-100	SP (mV)	100

0.2	RILD (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
0.2	RILM (Ohm-m)	2000



0	GR (GAPI)	150
-100	SP (mV)	100

0.2	RILD (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
0.2	RILM (Ohm-m)	2000



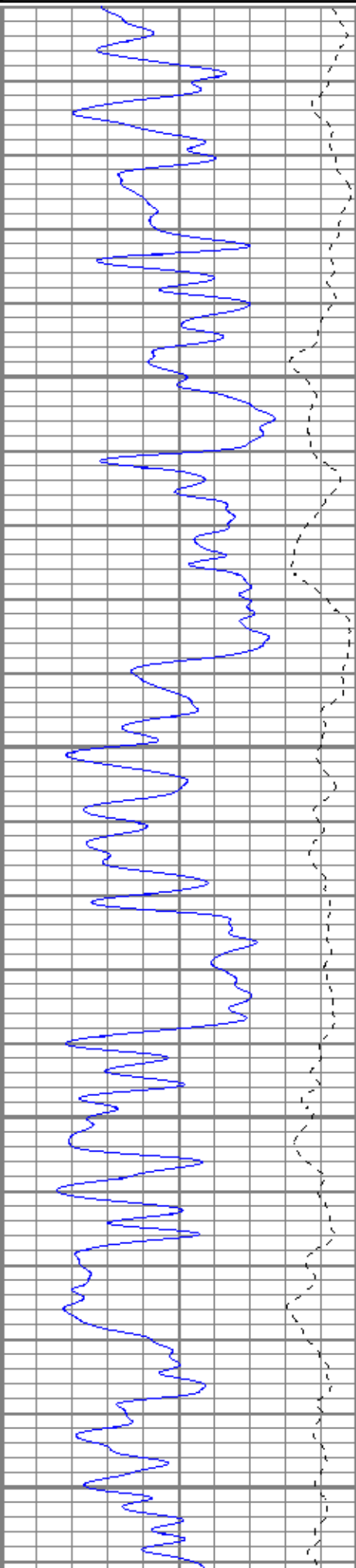
Main Pass

Database File abomarcotte#4oh.db
 Dataset Pathname pass2.1
 Presentation Format kdil
 Dataset Creation Sat Oct 04 10:03:09 2014
 Charted by Depth in Feet scaled 1:240

0	GR (GAPI)	150
---	-----------	-----

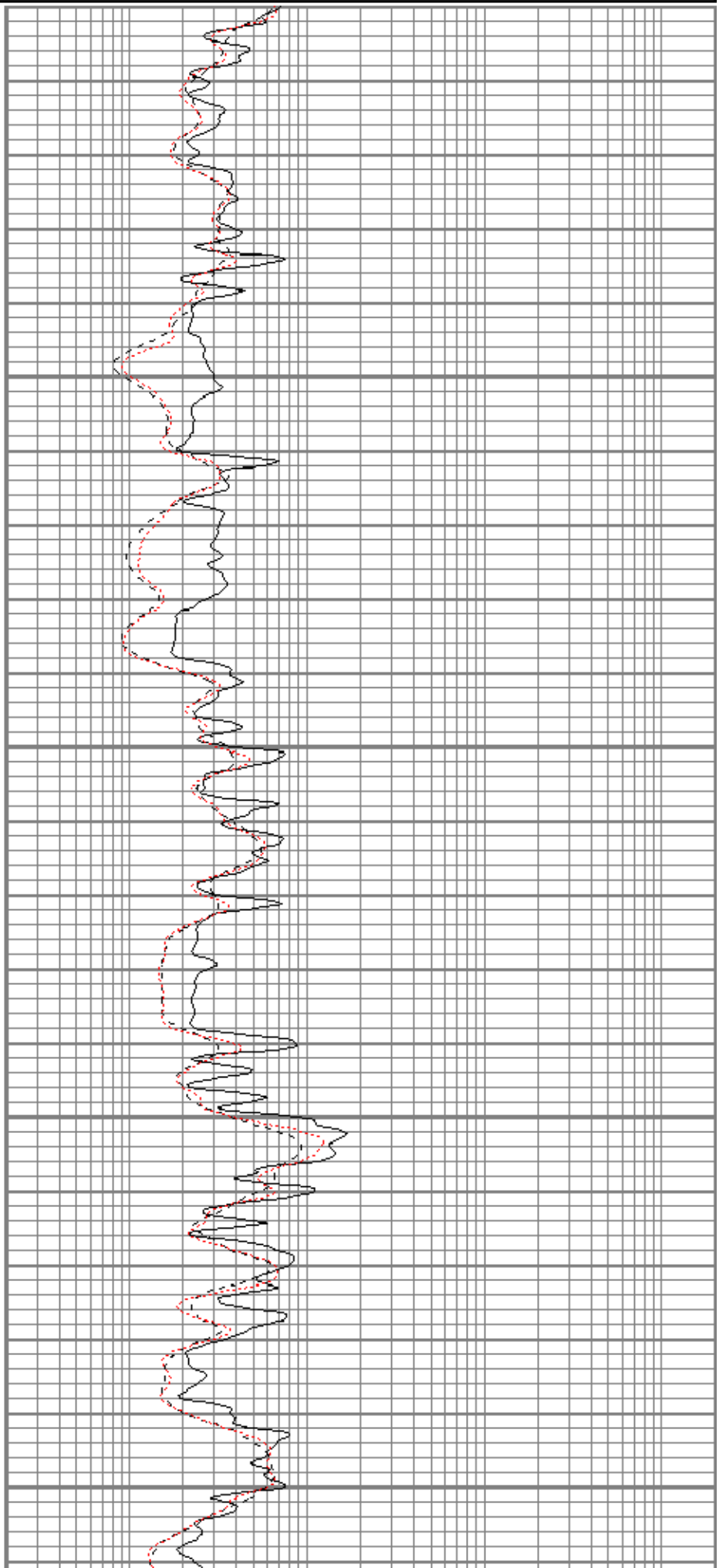
0.2	RILD (Ohm-m)	2000
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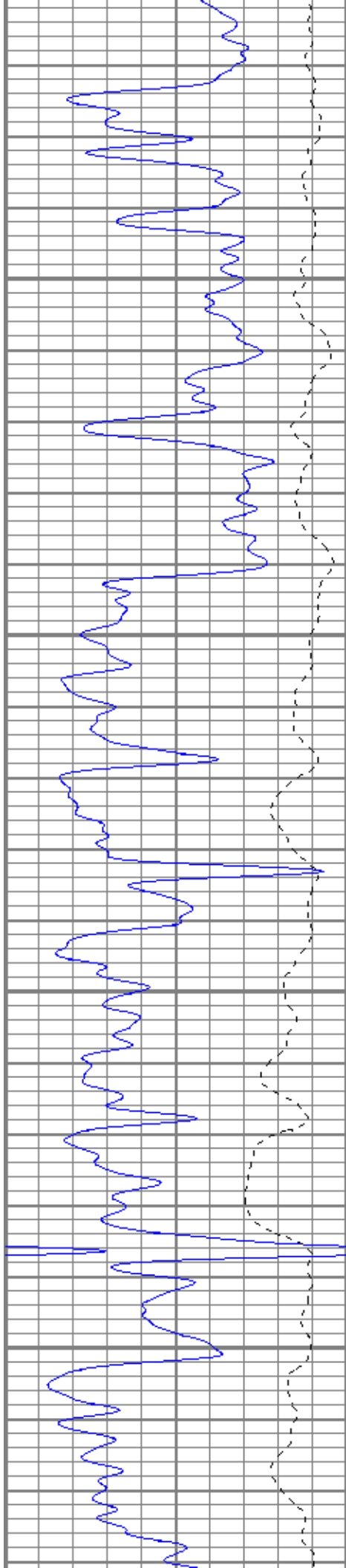
-100 SP (mV) 100



0.2 RLL3 (Ohm-m) 2000

0.2 RILM (Ohm-m) 2000



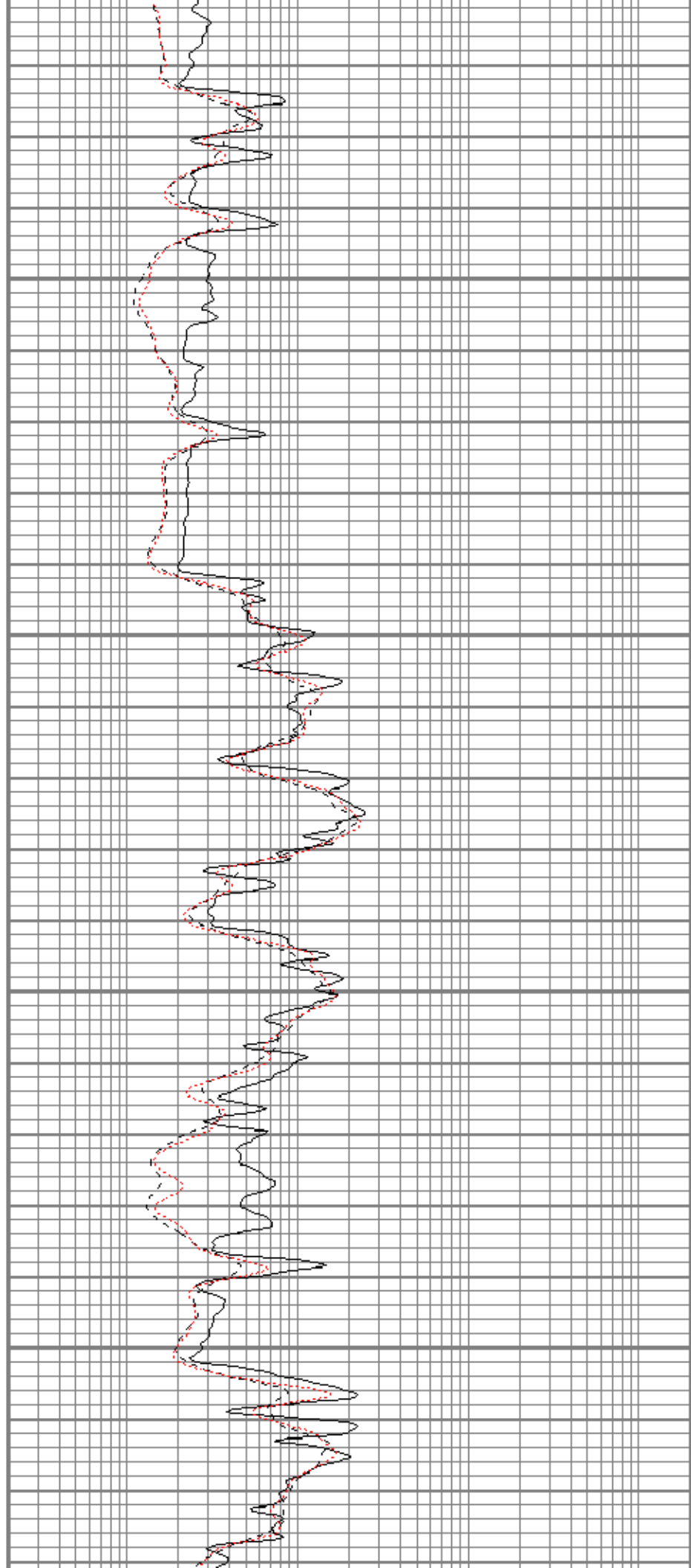


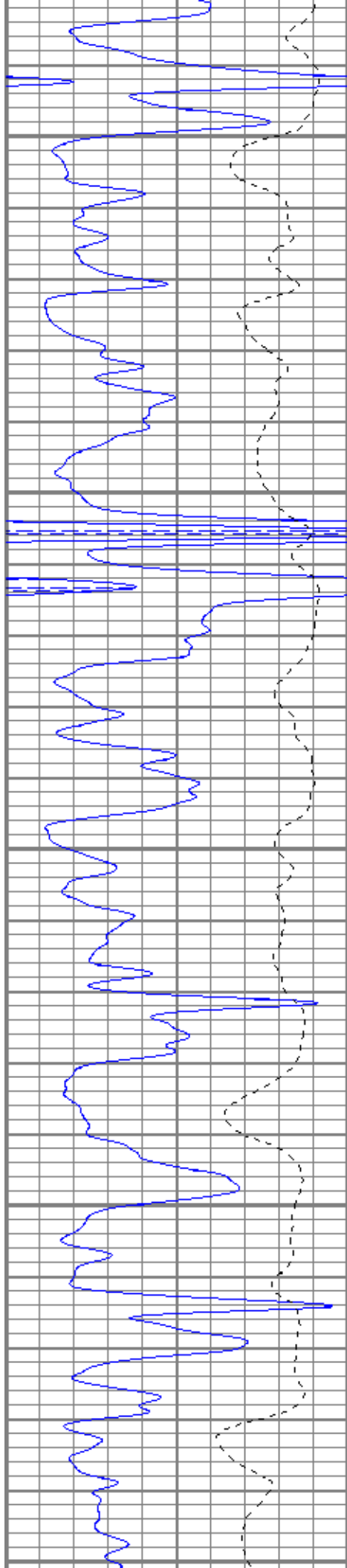
3050

3100

3150

3200





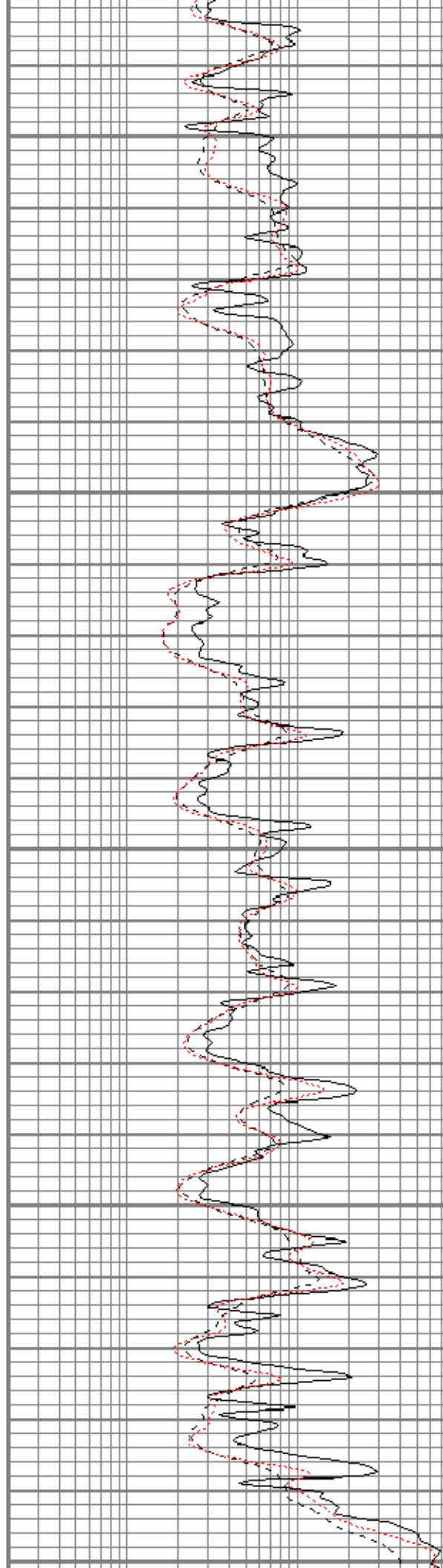
3250

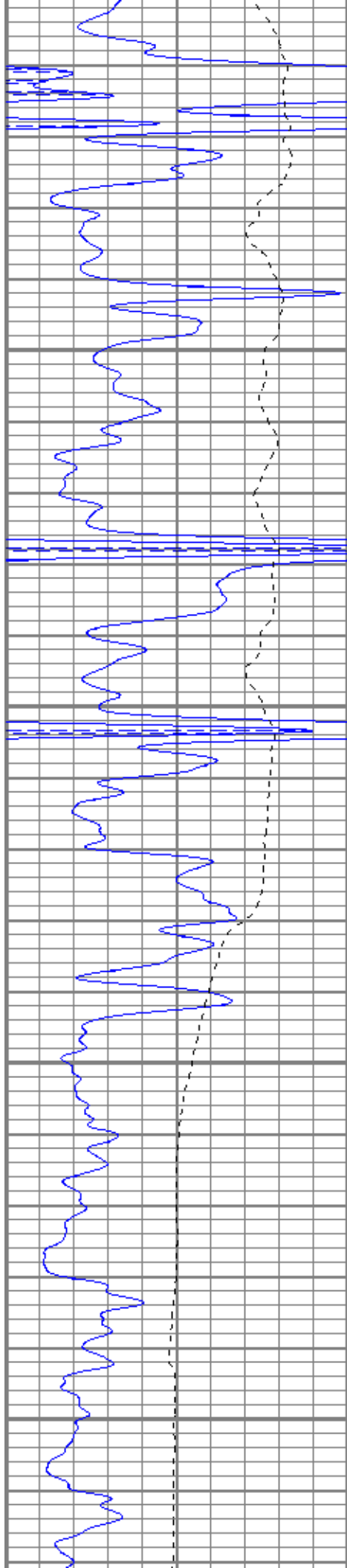
3300

3350

3400

3450



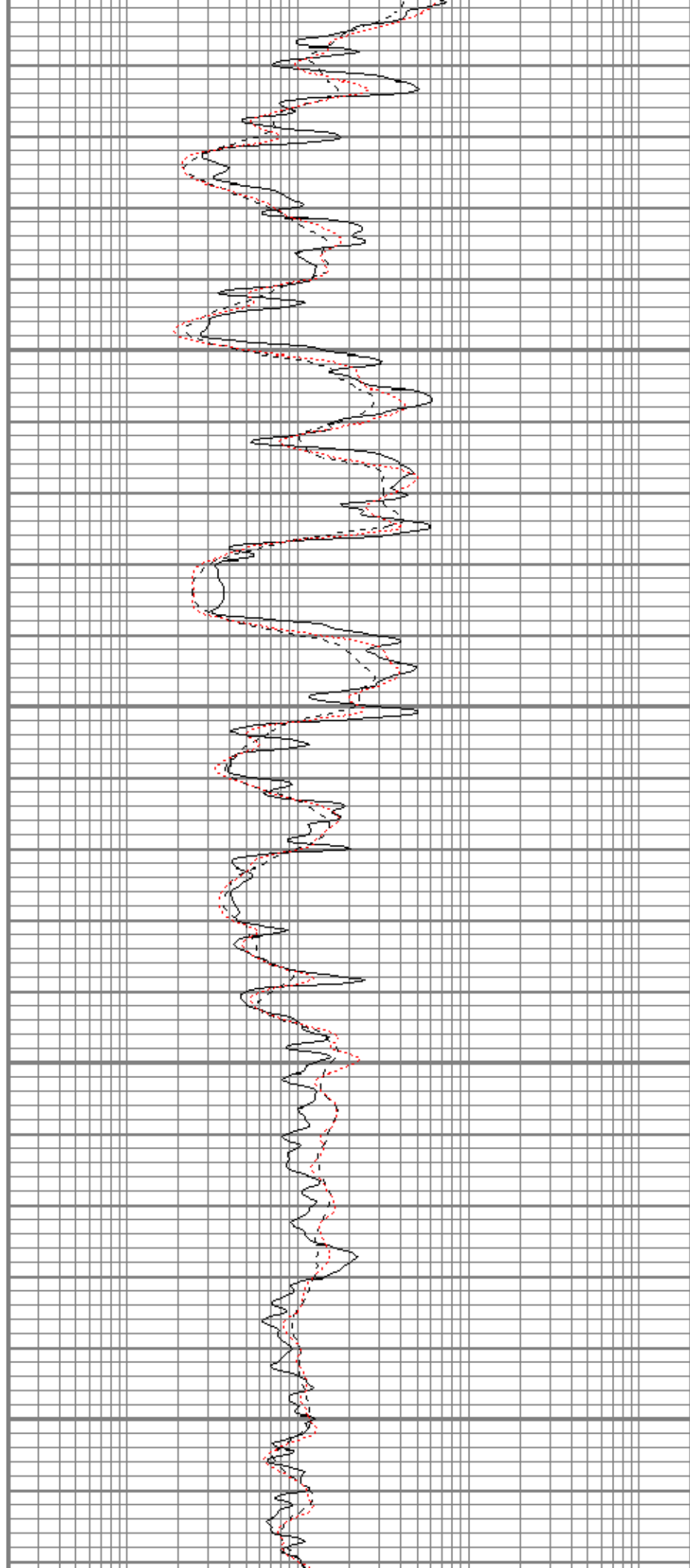


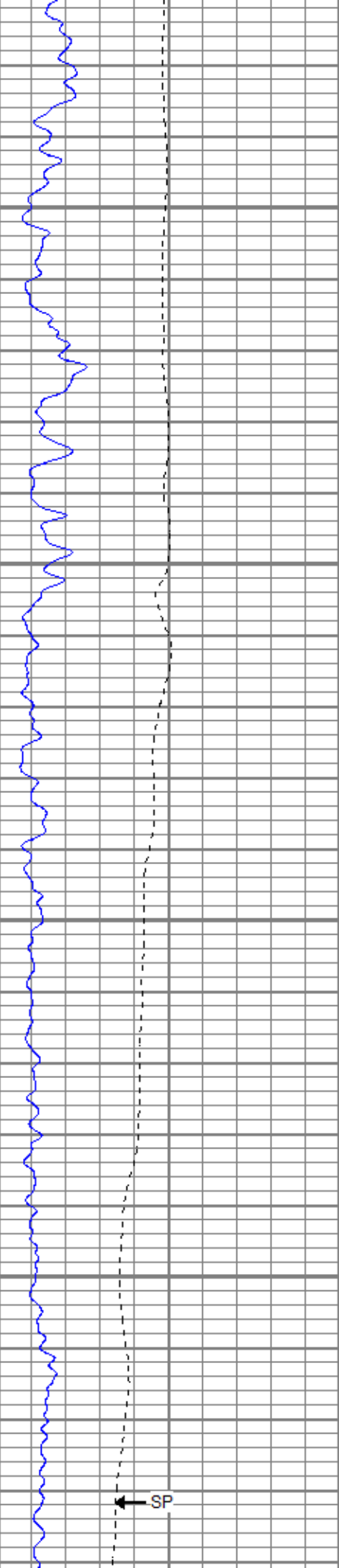
3500

3550

3600

3650





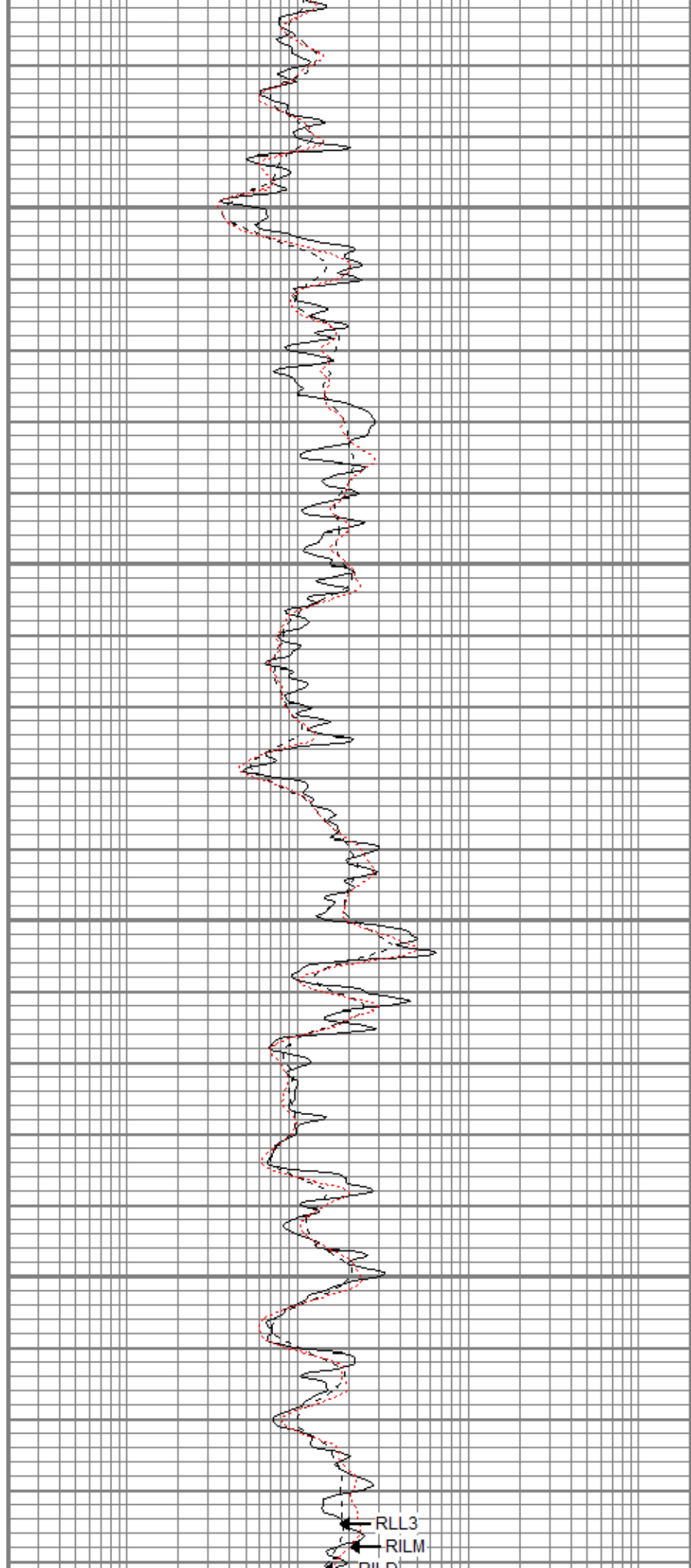
3700

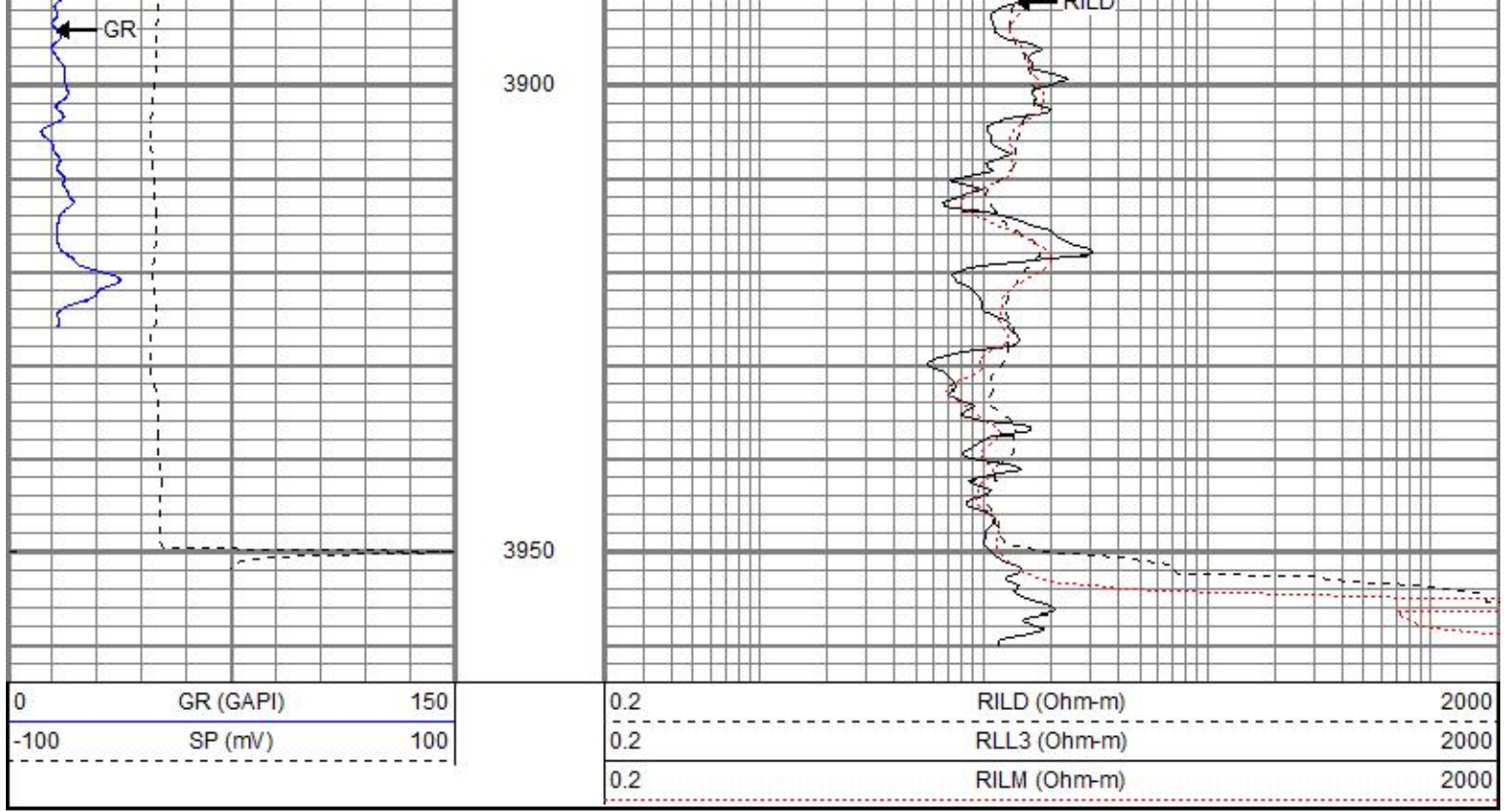
3750

3800

3850

RLL3
RILM
RILD

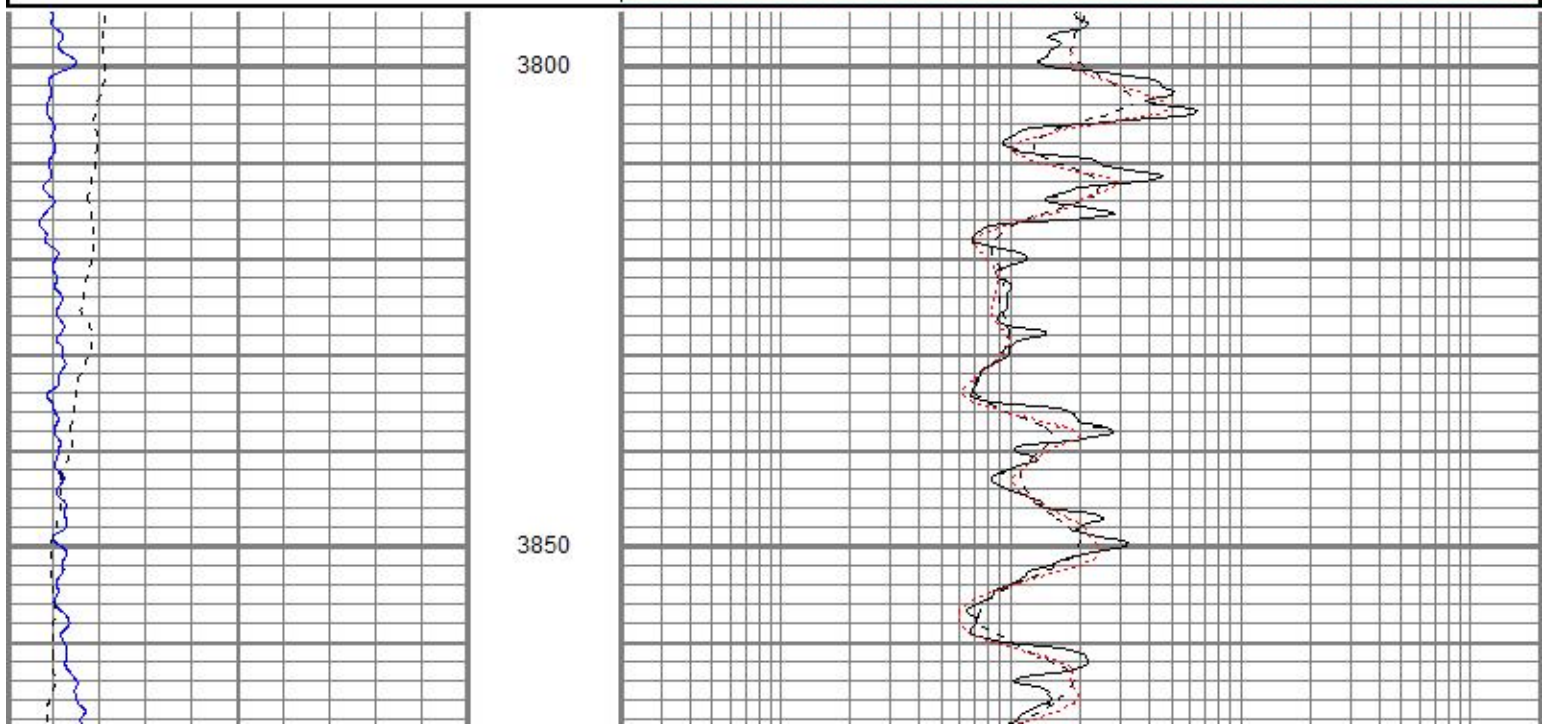


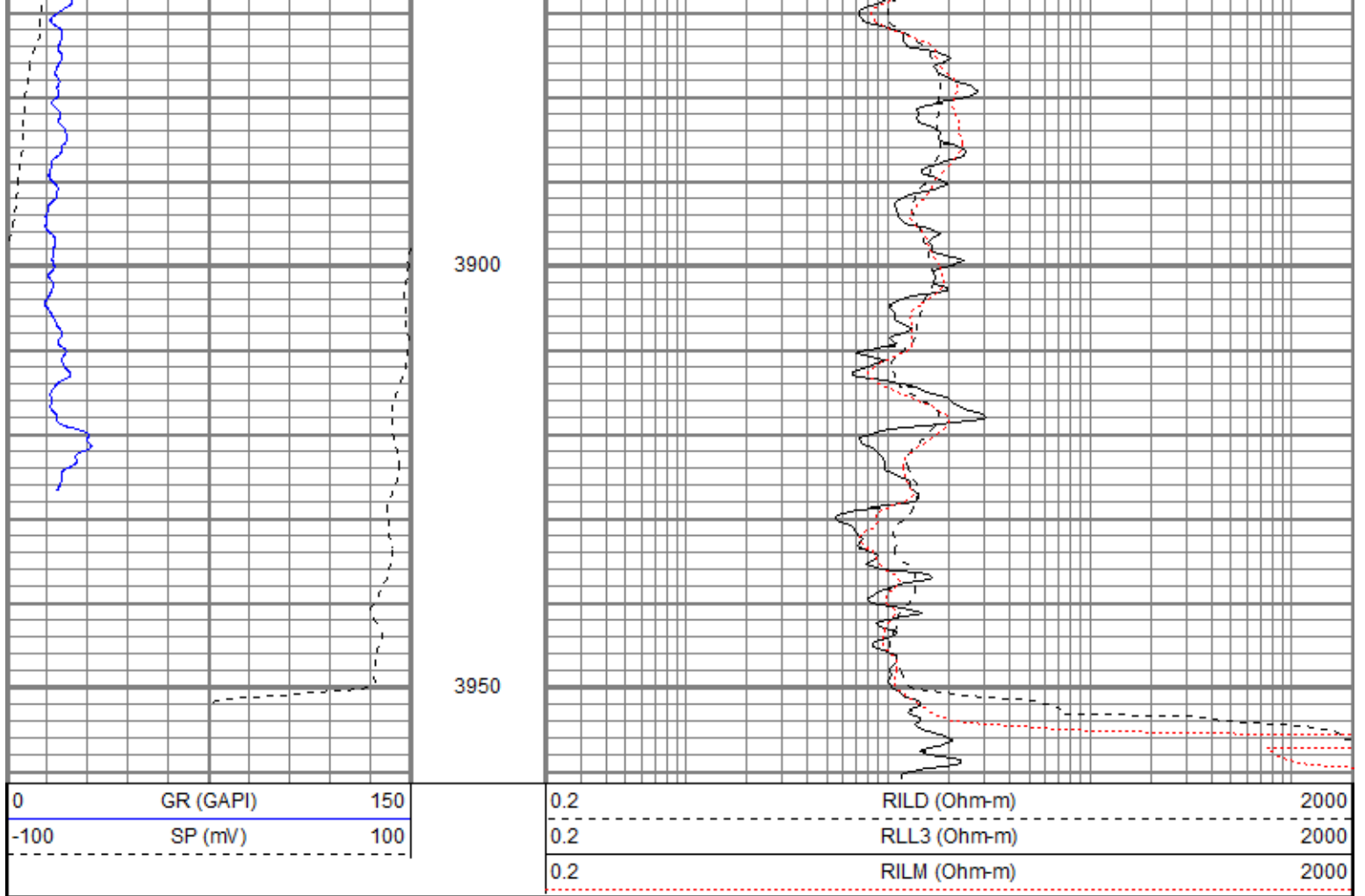


Repeat Pass

Database File abomarcotte#4oh.db
 Dataset Pathname pass1
 Presentation Format kdil
 Dataset Creation Sat Oct 04 08:29:43 2014
 Charted by Depth in Feet scaled 1:240

0	GR (GAPI)	150	0.2	RILD (Ohm-m)	2000
-100	SP (mV)	100	0.2	RLL3 (Ohm-m)	2000
			0.2	RILM (Ohm-m)	2000





Calibration Report

Database File abomarcotte#4oh.db
 Dataset Pathname pass1
 Dataset Creation Sat Oct 04 08:29:43 2014

Dual Induction Calibration Report

Serial-Model: 080522-Probe
 Surface Cal Performed: Sat Oct 04 08:16:16 2014
 Downhole Cal Performed: Sat Oct 04 08:17:27 2014
 After Survey Verification Performed: Sat Oct 04 08:17:27 2014

Surface Calibration

Loop:	Readings			References			Results	
	Air	Loop		Air	Loop		m	b
Deep	0.003	0.637	V	0.000	400.000	mmho/m	631.234	-2.057
Medium	0.002	0.735	V	0.000	464.000	mmho/m	633.362	-1.438
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	0.003	0.643	V	0.000	400.000	mmho/m	624.878	-1.819
Medium	0.004	0.728	V	0.000	464.000	mmho/m	641.518	-2.737

Downhole Calibration

	Readings			References			Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	-0.682	405.486	mmho/m	-0.220	403.849	mmho/m	0.995	0.459
Medium	0.475	463.756	mmho/m	1.264	459.365	mmho/m	0.989	0.794
LL3		7.280	V		750.000	Ohm-m		
		0.006	V		12.000	Ohm-m		
		-7.394	V		3745.000	mmho-m		

After Survey Verification		Readings			Targets		Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	-0.682	405.486	mmho/m	1.000	0.000
Medium	0.000	0.000	mmho/m	0.475	463.756	mmho/m	1.000	0.000
LL3		0.000	Ohm-m		750.000	Ohm-m		
		0.000	Ohm-m		12.000	Ohm-m		
		0.000	mmho-m		3745.000	mmho-m		

Compensated Density Calibration Report

Serial-Model:	2388DHT-DHT
Source / Verifier:	csv j12 / csv j12
Master Calibration Performed:	Fri Aug 01 09:45:19 2014
Before Survey Verification Performed:	
After Survey Verification Performed:	

Master Calibration		Density		Far Detector	Near Detector	
Magnesium		1.750	g/cc	668.56	327.82	cps
Aluminum		2.650	g/cc	125.78	209.67	cps
Spine Angle = 75.02			Density/Spine Ratio = 0.520			
		Size		Reading		
Small Ring		7.80	in	5281.94		
Large Ring		14.00	in	9394.91		

Before Survey Verification		Target	Measured
		g/cc	g/cc
		g/cc	g/cc
		g/cc	g/cc

After Survey Verification		Target	Measured
		g/cc	g/cc
		g/cc	g/cc
		g/cc	g/cc

Gamma Ray Calibration Report

Serial Number:	2001
Tool Model:	OH
Performed:	Thu Jun 19 23:45:59 2014
Calibrator Value:	1.0 GAPI
Background Reading:	0.0 cps
Calibrator Reading:	1.0 cps
Sensitivity:	0.2300 GAPI/cps

Neutron Calibration Report

Serial Number:	5108
Tool Model:	PROBE
Performed:	Tue Jun 03 06:35:57 2014
Calibrator Value:	1 NAPI
Calibrator Reading:	1 cps

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
NEU	38.26		None	0.75	1.50	5.00
			NEU-PROBE (5108) Probe	4.92	3.63	85.00
GR	32.32		GR-OH (2001) 2001	3.56	3.25	40.00
			DHT (2388DHT) Digital High Temp CDL Tool	9.69	4.00	201.00
LSD	23.78					
DCAL	23.49					
SSD	23.24					
HEADVOLT	21.47					
SP	10.60		DIL-Probe (080522) Probe Dual Induction	21.47	4.00	345.00
CILD	10.60					
CILM	6.89					
RLL3	1.70					
		Dataset:	abomarcotte#4oh.db: field/well/run1/pass1			
		Total length:	40.39 ft			
		Total weight:	676.00 lb			
		O.D.:	4.00 in			



**MICRO
RESISTIVITY
LOG**

Company Abundant Oil Co.		Company Abundant Oil Co.	
Well	Marcotte #4	Well	Marcotte #4
Field	Paradise Creek West	Field	Paradise Creek West
County	Rooks	County	Rooks
State	KS	State	KS
Location:		API #: 15 162 24254	
1320' FNL & 660' FEL		CDNL	
Permanent Datum	SEC 20 TWP 9S RGE 18W	Ground Level	Elevation 2167'
Log Measured From	KB 7' AGL		
Drilling Measured From	KB		
Other Services		Elevation	
		K.B. 2174'	
		D.F. 2173'	
		G.L. 2167'	

Date	10-4-14
Run Number	Two
Depth Driller	3960'
Depth Logger	3961'
Bottom Logged Interval	3938'
Top Log Interval	2800'
Casing Driller	1507'
Casing Logger	1507'
Bit Size	7 7/8"
Type Fluid in Hole	Chemical Mud
Density / Viscosity	9.0/53
PH / Fluid Loss	10.5/7.8
Source of Sample	Pit
Rm @ Meas. Temp	.75@72degf
Rmf @ Meas. Temp	.6@72degf
Rmc @ Meas. Temp	.96@72degf
Source of Rmf / Rmc	Calculated
Rm @ BHT	.49@112degf
Time Circulation Stopped	6:30 a.m.
Time Logger on Bottom	10:00 a.m.
Maximum Recorded Temperature	112 degf
Equipment Number	T127
Location	Hays, KS.
Recorded By	L. Smith
Witnessed By	Mr. Mike Bair

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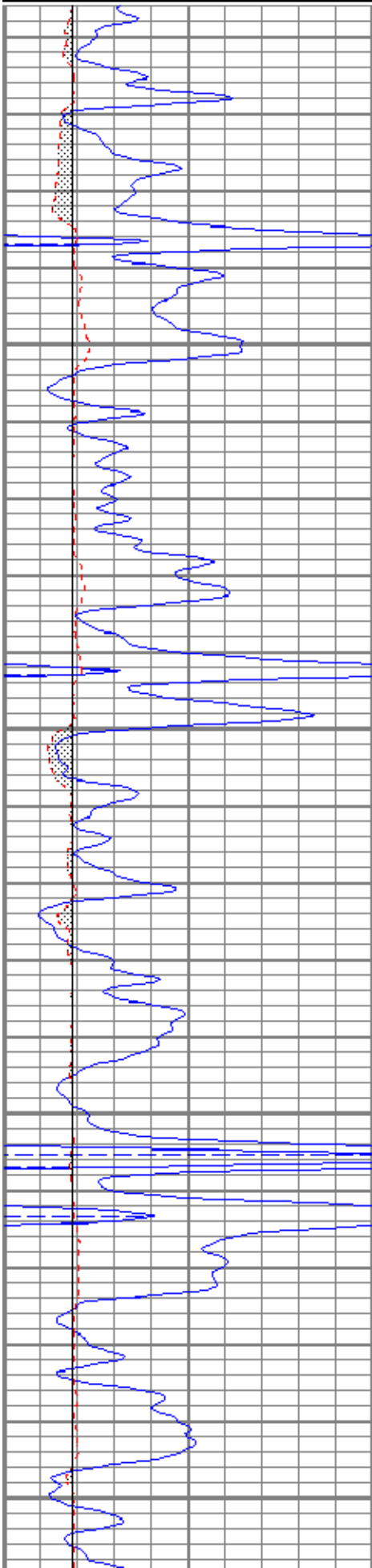
Comments

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Database File	abomarcotte#4oh.db
Dataset Pathname	pass4
Presentation Format	kml
Dataset Creation	Sat Oct 04 10:18:11 2014
Charted by	Depth in Feet scaled 1:240

	GR (GAPI)	150
6	MCAL (in)	16
6	BOREID (in)	16

0	MN 2' (Ohm-m)	20
0	MI 1" (Ohm-m)	20
10000	LTEN (lb)	0

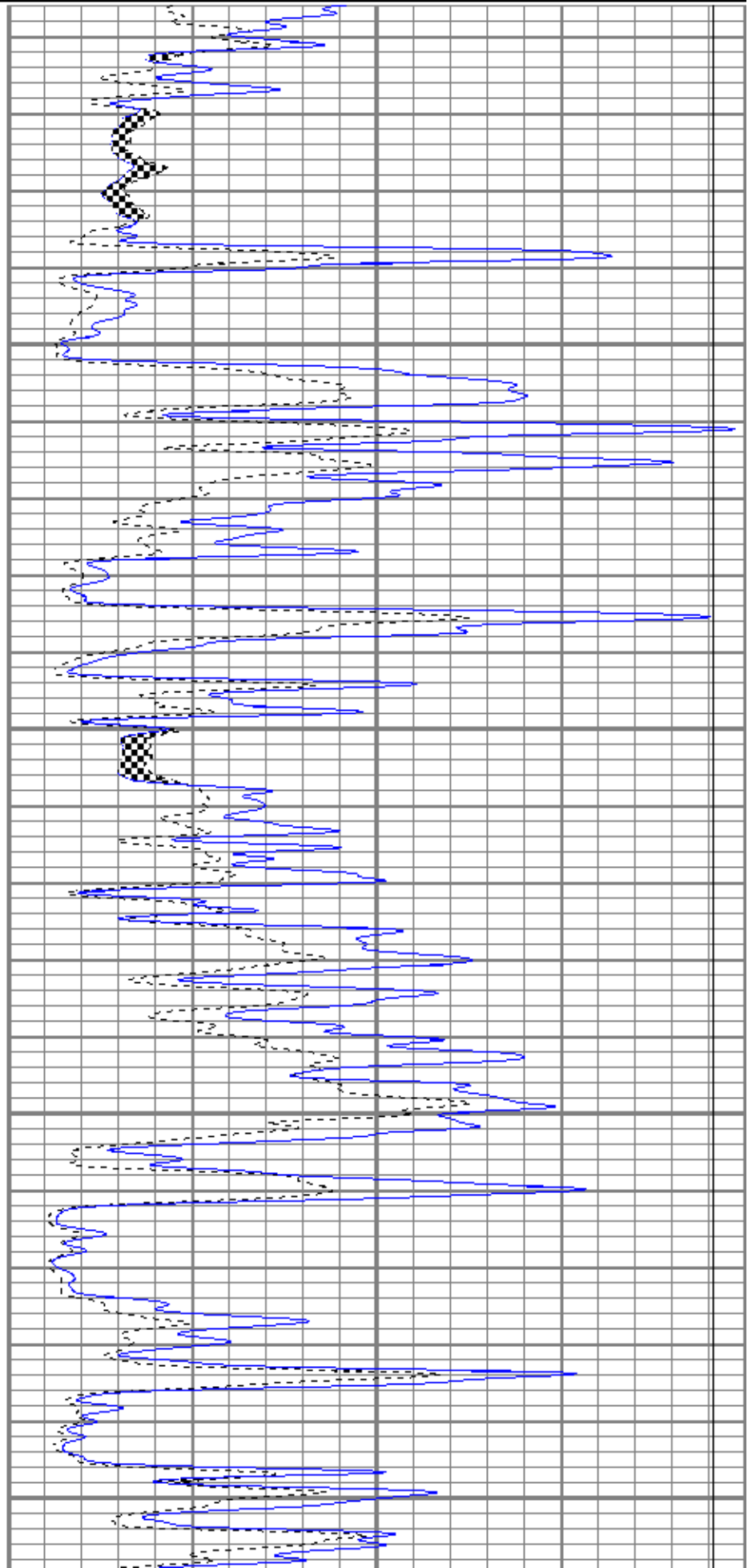


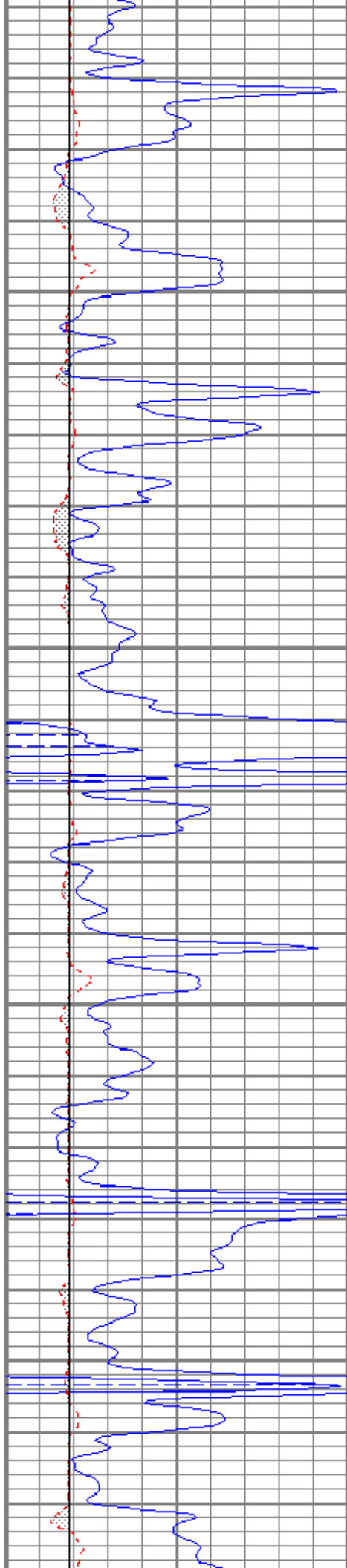
3200

3250

3300

3350



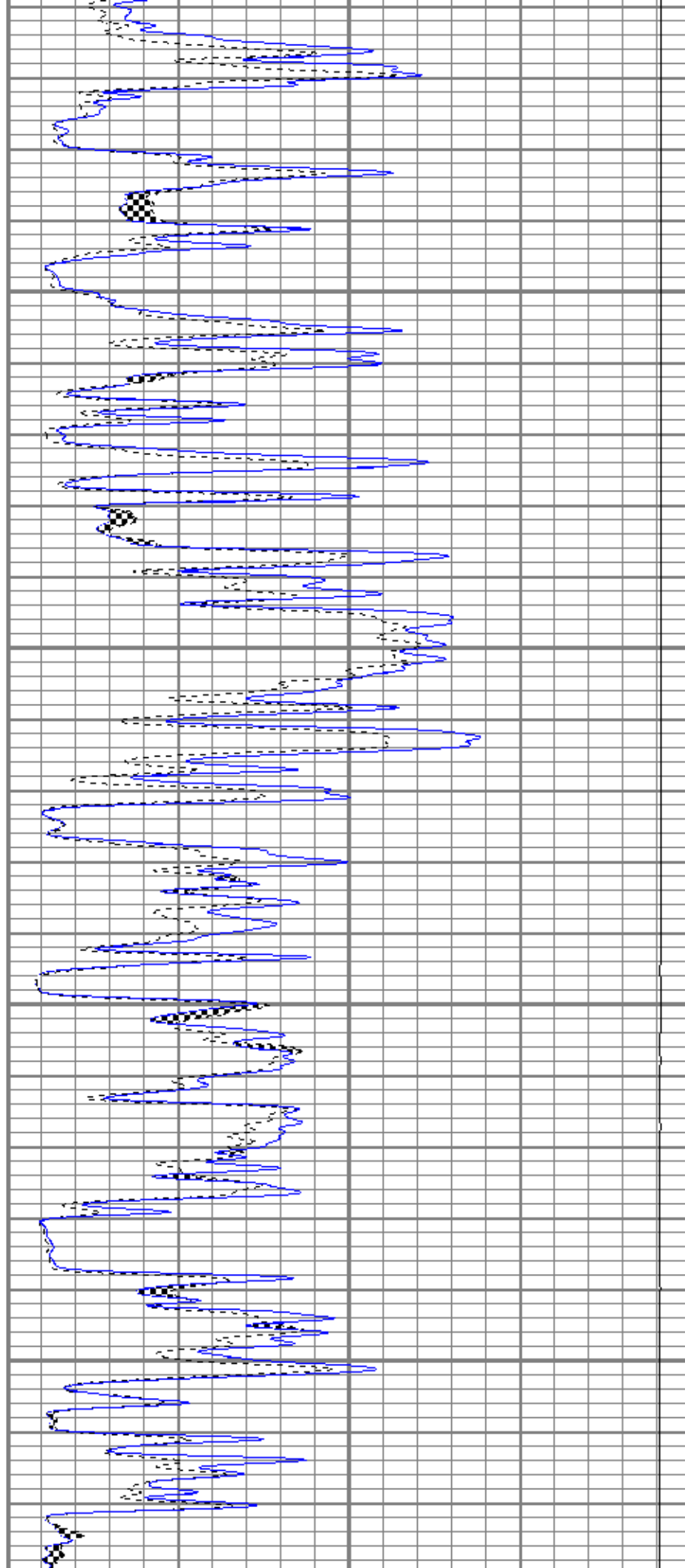


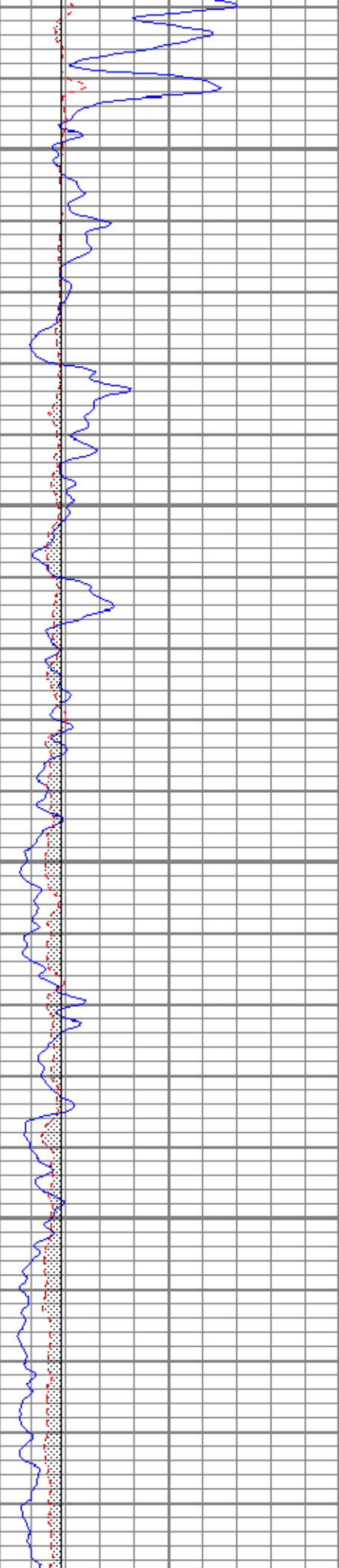
3400

3450

3500

3550





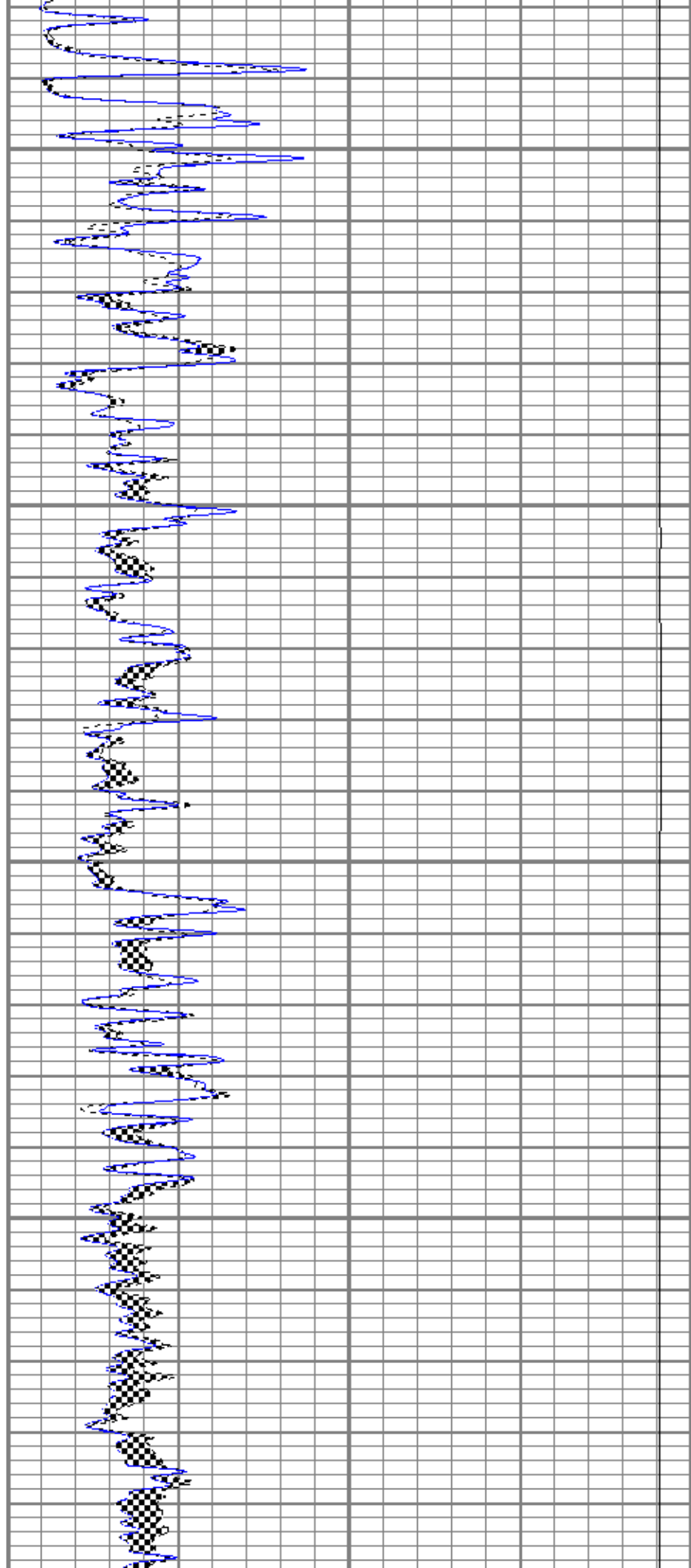
3600

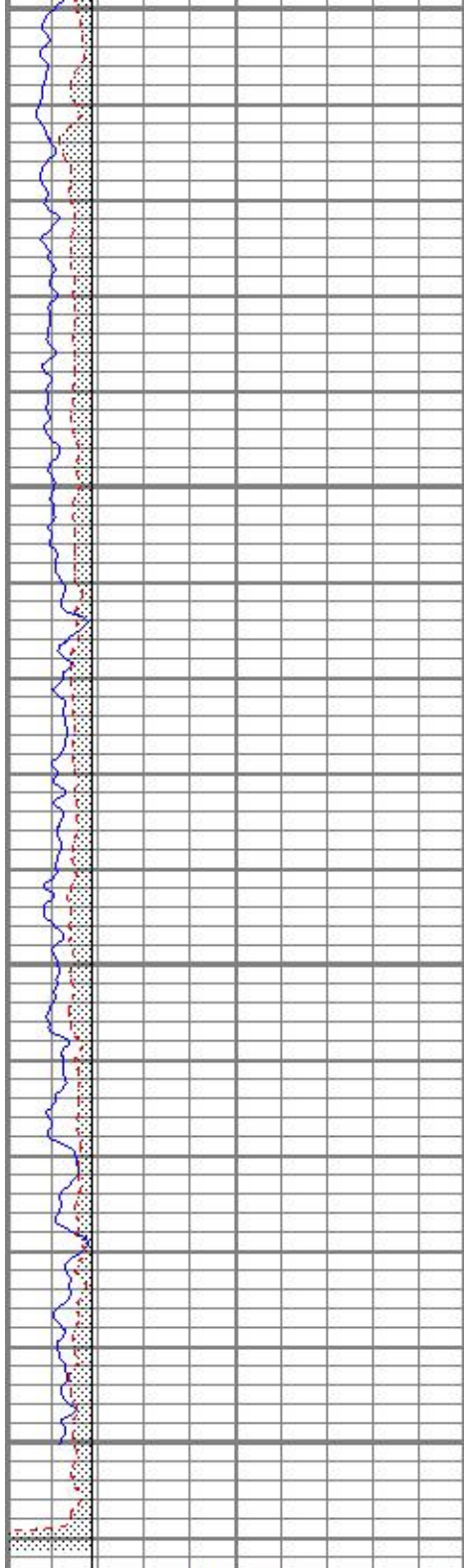
3650

3700

3750

3800





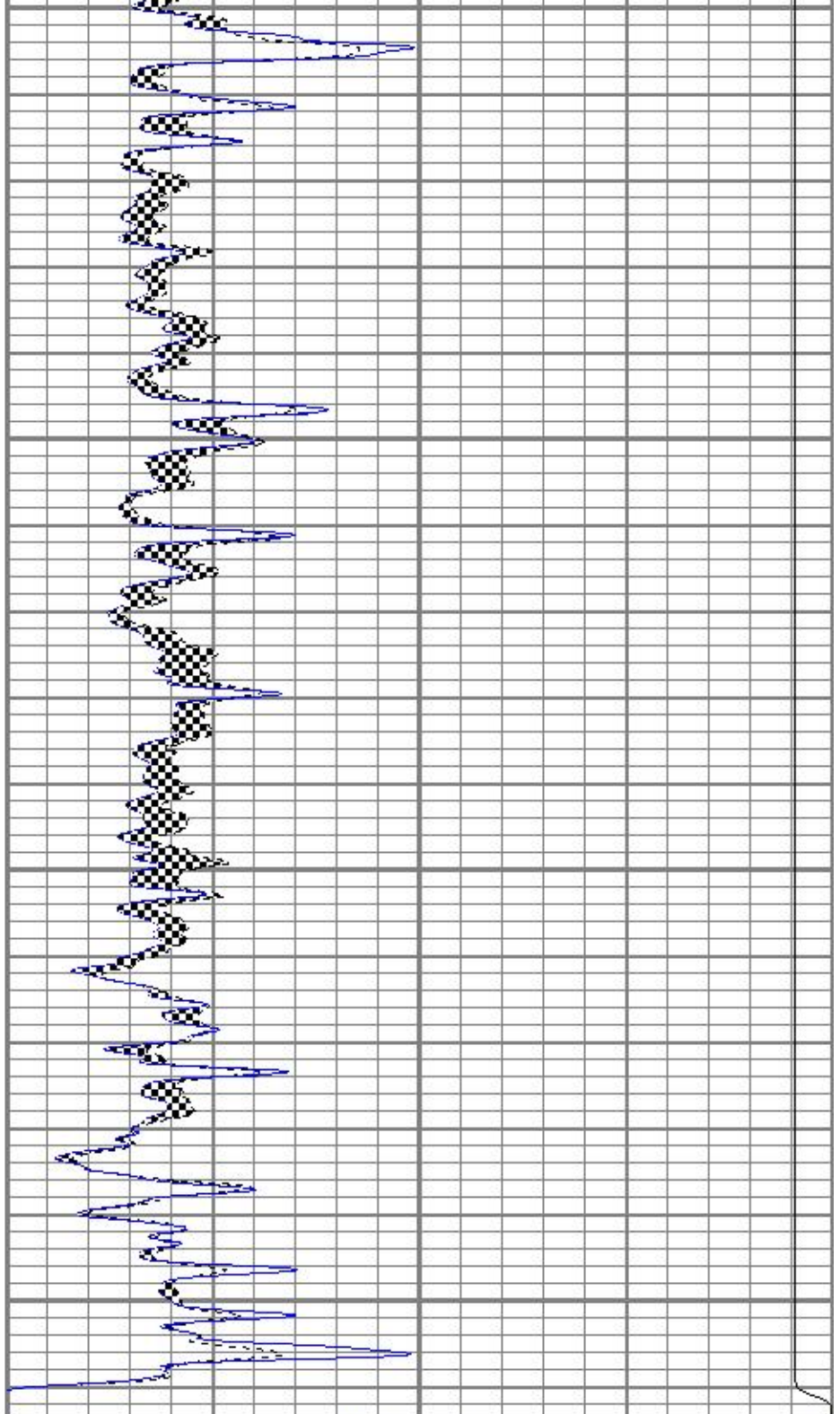
3800

3850

3900

3950

0	GR (GAPI)	150
6	MCAL (in)	16
6	BOREID (in)	16



0	MN 2" (Ohm-m)	20
0	MI 1" (Ohm-m)	20
10000	LTEN (lb)	0

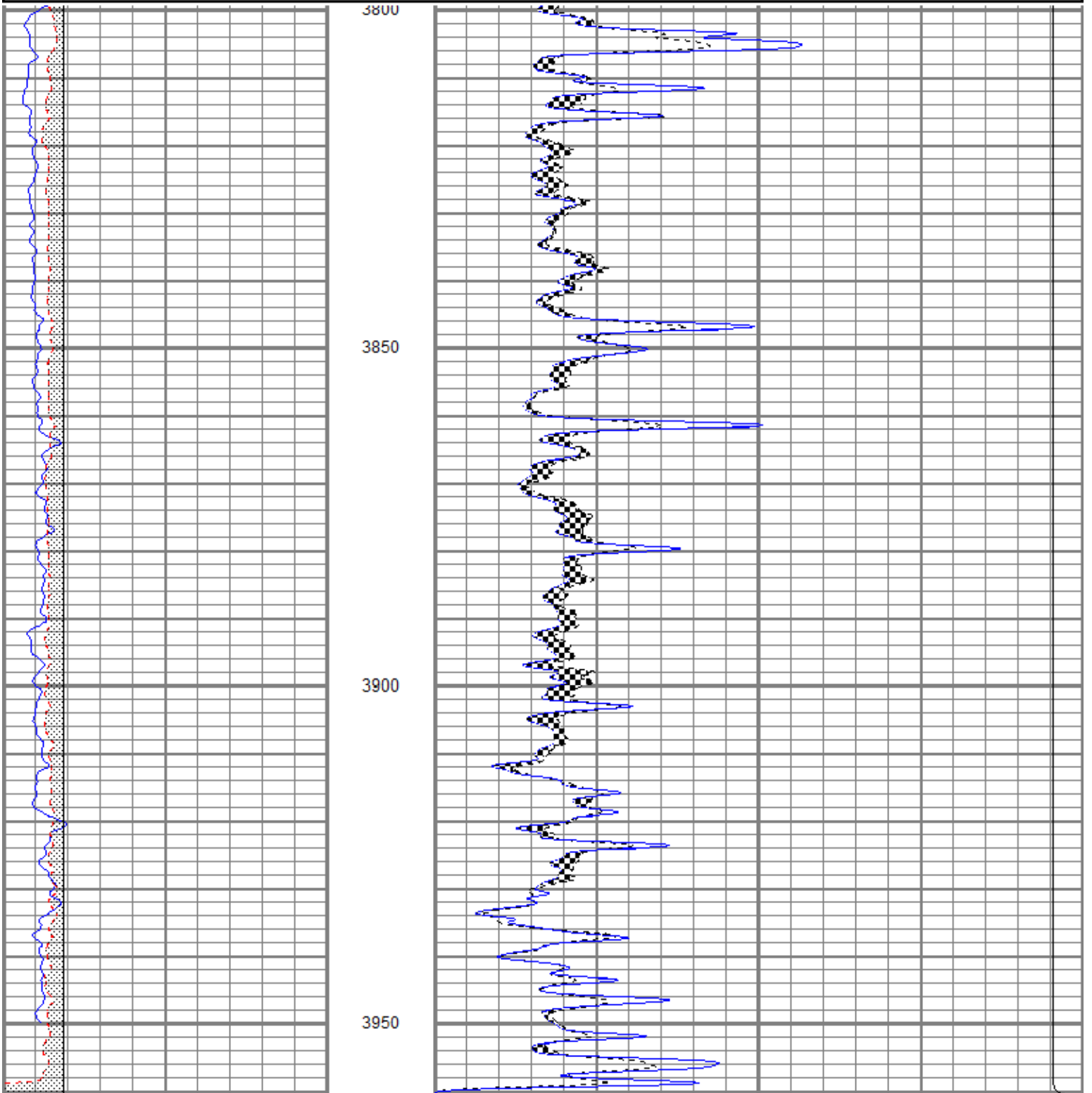


Repeat Pass

Database File abomarcotte#4oh.db
 Dataset Pathname pass3
 Presentation Format kml
 Dataset Creation Sat Oct 04 10:10:59 2014

0	GR (GAPI)	150
6	MCAL (in)	16
6	BOREID (in)	16

0	MN 2" (Ohm-m)	20
0	MI 1" (Ohm-m)	20
10000	LTEN (lb)	0



0	GR (GAPI)	150
6	MCAL (in)	16
6	BOREID (in)	16

0	MN 2" (Ohm-m)	20
0	MI 1" (Ohm-m)	20
10000	LTEN (lb)	0

Calibration Report

Microlog Calibration Report

Serial-Model: 012-Pengo
 Performed: Sat Oct 04 10:06:45 2014

	Readings			References			Results	
	Zero	Cal		Zero	Cal		m	b
Normal	0.0050	0.4388	V	0.0000	10.0000	Ohm-m	23.0488	-0.1147
Inverse	0.0060	0.5678	V	0.0000	8.5000	Ohm-m	15.1306	-0.0906
Caliper	2.6540	5.4386	V	7.0000	14.0000	in	2.5138	0.3282


Gamma Ray Calibration Report

Serial Number: 2000
 Tool Model: P2000
 Performed: Fri Nov 01 23:01:15 2013

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
 Calibrator Reading: 1.0 cps

Sensitivity: 0.2200 GAPI/cps

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
GR	0.30		GR-P2000 (2000)	3.67	3.25	40.00
MCAL	1.30		ML-Pengo (012)	6.97	3.50	100.00
MI	1.30					
MN	1.30					

Dataset: abomarcotte#4oh.db: field/well/run1/pass3
 Total length: 10.63 ft
 Total weight: 140.00 lb
 O.D.: 3.50 in

Company: ABUNDANT OIL CO.
Well: MARCOTTE #4
Field: PARADISE CREEK WEST
County: ROOKS
State: KANSAS

Location: 1320' FNL & 680' FEL
AR # : 15-182-24254
Other Services:

SEC 20 TWP 9S RGE 18W
Permanent Datum: GROUND LEVEL Elevation: 2167'
Log Measured From: KB 7' A.G.L.
State: KANSAS
Drilling Measured From: KELLY BUSHING
Date: NCV. 10. 2014
Run Number: ONE
Depth (ft): 3969'
Depth (ft) @ 90' interval: 3718'
Bottom (ft) @ 90' interval: 2500'
Top Log Interval: 7.875'
Open Hole Size: WATER

Type Fluid: WATER
Density: //
Viscosity: //
Max. Recorded Temp.: 112F
Estimated Cement Top: 2550'

Equipment Number: PT-14
Time Logged on Bottom: //
Location: HAYS
Recorded By: JORDAN KLAUS
Witnessed By: MR RANDY WERGEL

Run Number: TMO
Borehole Record: 12.25' 7.00'
To: 1507'
From: 3969'

Weight: 7.8
Size: 8 3/8
Type: 14#
Liner: 3969'

Casehead Record: 8 3/8
Surface String: 1507'
Production String: 3969'

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

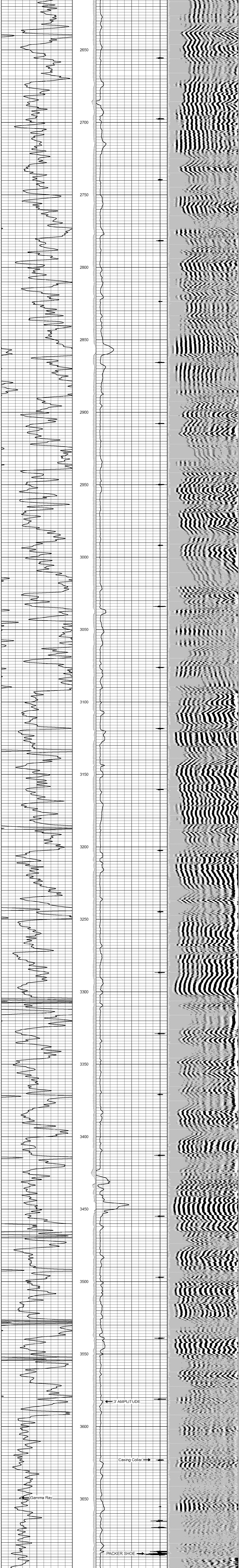
Comments

THANK YOU FOR USING:
PERF-TECH WIRELINE SERVICES, INC.
785-623-3969

DIRECTIONS: PLAINVILLE
2W
2N
W INTO

Database File: nov101414.db
Dataset Pathname: pass3
Presentation Format: 3x5
Dataset Creation: Mon Nov 10 11:27:56 2014 by Log 0
Charted by: Depth in Feet scaled 1:240

MAIN PASS





QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 9/28/2014
 Invoice # 660

P.O.#:

Due Date: 10/28/2014

Division: Russell

Invoice

Contact:
 ABUNDANT OIL CO
Address/Job Location:
 ABUNDANT OIL CO
 PO BOX 2216
 GRAND ISLAND NE 68801

Reference:
 MARCOTTE 4 SEC 20-9-18

Description of Work:
 LONG SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
Common-Class A	385	\$ 7,099.85	Yes				
Bulk Truck Matl-Material Service Charge	576	\$ 1,287.53	No				
POZ Mix-Standard	165	\$ 1,161.79	Yes				
Calcium Chloride	16	\$ 995.33	Yes				
Pump Truck Mileage-Job to Nearest Camp	29	\$ 323.47	No				
Premium Gel (Bentonite)	10	\$ 181.95	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	29	\$ 189.28	No				
8 5/8" Top Rubber Plug	1	\$ 118.47	Yes				
Baffle Plate Aluminum, 8 5/8"	1	\$ 100.59	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 12,478.82
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (1,871.82)

SubTotal for Taxable Items:	\$ 8,209.29
SubTotal for Non-Taxable Items:	\$ 2,397.71
Total:	\$ 10,607.00
Tax:	\$ 504.87
Amount Due:	\$ 11,111.87
Applied Payments:	
Balance Due:	\$ 11,111.87

6.15% Rooks County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 660

Date 9-28-14	Sec. 20	Twp. 9	Range 18	County Rooks	State KS	On Location	Finish 11:00pm
---------------------	----------------	---------------	-----------------	---------------------	-----------------	-------------	-----------------------

Location **Plainville, 2w to 15 Rd, 1 1/2 N, Wn 2**

Lease Marcotte	Well No. 4	Owner
Contractor American Eagle #3		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job Surface		
Hole Size 12 1/4	T.D. 1510	Charge To Abundant Oil Company
Csg. 8 5/8	Depth 1509	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint 26	Cement Amount Ordered 550 sx 70/30, 3% cc, 2% gel
Meas Line	Displace 94 4/661	

EQUIPMENT

Pumptrk 17	No.	Cementer Helper Lonnie W. Travis	Common 385
Bulktrk 9	No.	Driver Taylor	Poz. Mix 165
Bulktrk 21	No.	Driver Lonnie M.	Gel. 10
			Calcium 16

JOB SERVICES & REMARKS

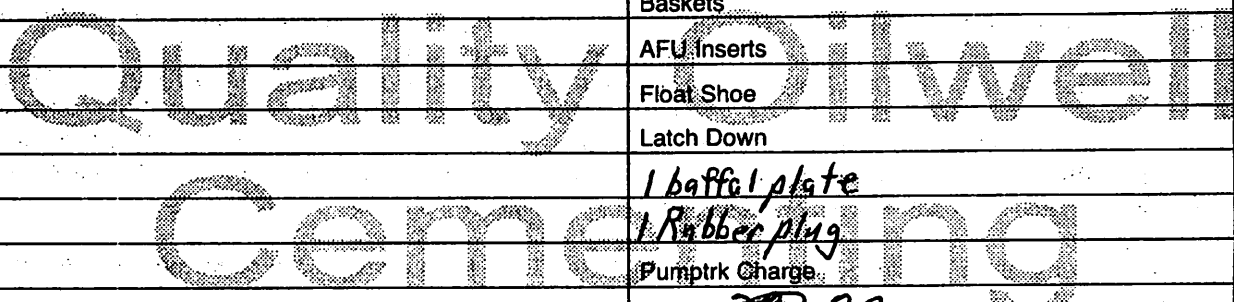
Remarks: cement did circulate	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
DV or Port Collar	CFL-117 or CD110 CAF 38

Handling 576
Mileage

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down
1 baffal plate
1 Rubber plug
Pumptrk Charge
Mileage 29

X Signature [Signature]	Tax
	Discount
	Total Charge





QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 10/4/2014
 Invoice # 812
 P.O.#:
 Due Date: 11/3/2014
 Division: *Russell*

Invoice

Contact:
 ABUNDANT OIL CO
Address/Job Location:
 ABUNDANT OIL CO
 PO BOX 2216
 GRAND ISLAND NE 68801

Reference:
 MARCOTTE 4

Description of Work:
 PROD STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	29	\$189.28	No
Common-Class A	225	\$ 4,149.26	Yes				
Gilsonite	1057	\$ 1,772.03	Yes				
trial Rubber Cementing Shoe Packer Type, 5 1/2"	1	\$ 1,486.47	Yes				
5 1/2" Basket	2	\$ 768.94	Yes				
5 1/2" Turbolizer	10	\$ 648.24	Yes				
Bulk Truck Matl-Material Service Charge	254	\$ 567.76	No				
Mud Clear	500	\$ 413.53	Yes				
Pump Truck Mileage-Job to Nearest Camp	29	\$ 323.47	No				
Salt (Fine)	19	\$ 296.44	Yes				
Latch Down Plug & Baffle, 5 1/2"	1	\$ 250.35	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 11,886.33

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,782.95)

SubTotal for Taxable Items:	\$ 8,317.48
SubTotal for Non-Taxable Items:	\$ 1,785.91
Total:	\$ 10,103.38
Tax:	\$ 511.53
Amount Due:	\$ 10,614.91
Applied Payments:	
Balance Due:	\$ 10,614.91

6.15% Rooks County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 812
1:00 AM

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-4-2014	20	9	18	ROOKS	KANSAS		10-5-2014
Location Plainville KS 2w 1 3/4 N 1/4 W							

Lease	MARCOTTE	Well No.	4	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	AMERICAN EAGLE RIG # 3	Type Job	PRODUCTION STRING	Charge To	ABUNDANT OIL CO.
Hole Size	7 7/8	T.D.	3960'	Street	
Csg.	5 1/2 New	Depth	3690'	City	State
Tbg. Size	14 # csg.	Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tool	LATCH Down Plug	Depth @	1500	Cement Amount Ordered	225sx Com. 10% SALT 5% GILSONITE
Cement Left in Csg.	21'	Shoe Joint	21		
Meas Line		Displace	89 1/2/BBL	Common	225

EQUIPMENT			
Pumptrk	16	No.	Cement Helper
Bulktrk	15	No.	Driver
Bulktrk		No.	Driver

GLENN G.
CODY B.
DONG H.

JOB SERVICES & REMARKS

Remarks: 89, 90, 91, OUT

Rat Hole 30 SX

Mouse Hole N2

Centralizers 1, 3, 5, 9, 11, 13, 15, 17, 19

Baskets PIN OF # 4 + 8

D/V or Port Collar 1507' OF 8 5/8 SURFACE

Ran BB NEW JTS OF # 5 1/2 csg.
Set @ 3690 (APPROX 270' OFF BOTTOM)

Received CIRCULATION DROP Packer
Shoe Ball & OPEN TOOL @
1200 #, CIRCULATE 1 HR.
Pump Mud FLUSH, CEMENT W/
195 SX Com. 10% SALT 5% GILSONITE,
Clear-Line, Release LATCH DOWN
Plug, & Displace A TOTAL OF
89 1/2 BBL H2O LAND PLUG
@ 1500 #. Release Pressure
& Plug- (HELD) 1,000 LIFT #

THANK'S

Hulls	
Salt	19
Flowseal	
Kol-Seal	1057
Mud CLR 48	500 GAL
CFL-117 or CD110 CAF 38	
Sand	
Handling	254
Mileage	
FLOAT EQUIPMENT	
Guide-Shoe	Packer Shoe X1
Centralizer	TURBO X10
Baskets	Blue X2
AFU Inserts	
Float Shoe	
Latch Down	X1
Pumptrk Charge	prod string
Mileage	29

X Signature *Randy Weyand*

Tax	
Discount	
Total Charge	



**ALMQUIST MALTZAHN
GALLOWAY & LUTH**
CERTIFIED PUBLIC ACCOUNTANTS

1203 West 2nd Street
PO Box 1407
Grand Island, NE 68802
(308) 381-1810
FAX (308) 381-4824

<http://www.gicpas.com>
Email: cpa@gicpas.com

ABUNDANT OIL CO.
PO BOX 2216
GRAND ISLAND NE 68802

Amount Remitted
\$ _____

Date: 9/26/14
Page: 1
001043-183673

Make checks payable to: AMGL

Bookkeeping time and expenses related to
August and September 2014.

Total For The Above-Described Services	560.00
--	--------

Total Due This Invoice	\$ 560.00
	=====

PLEASE CONTACT BRENDA FOR ELECTRONIC PAYMENT BY CHECK.

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN THE TOP PORTION OF THIS STATEMENT WITH YOUR REMITTANCE - THANK YOU.

Almquist, Maltzahn, Galloway & Luth, P.C.

Accounts 30 days past due will be charged 1-1/3% finance charge per month.

HANK'S TANKS SALES & SERVICE LLC

General Lease Work

David L. Pfannenstiel
785-623-1067

Office: 1303 East 15th St
Hays, KS 67601

ABUNDANT OIL PARTNERSHIP
PO BOX 2216
GRAND ISLAND, NE 68802

Invoice # 2014-1035
Date 9/15/2014
Lease MARCOTTE
Ordered by RANDY WEIGEL

Type of Work

Pushed good oil form water knock out. Emptied and cleaned knock out. Installed anode and put on manhole plate. Cleaned and repaired valves, gage cocks and gage glass. Repaired water siphon on gun barrel. Started up wells and pressured up knock out.

TOTAL: Tools, Transpiration & Labor \$ 495.00

Material Used

Qty		Per Unit Price	Total
5 1/2	hrs tools, trans. and labor	\$ 90.00	\$ 495.00
1	anode	300.00	300.00
1	3" Kimray o-series valve repair kit	42.00	42.00
1	3" X 6" PVC TOE	10.97	10.97
1	3" PVC slip tee	14.80	14.80
1	3" X 2" PVC slip bushing	20.00	20.00
1	3" PVC slip collar	9.47	9.47
3	gals of wash fluid	5.10	15.30

Total Material	412.54
Sales Tax	60.35
This Invoice	967.89

TERMS 30 DAYS

D & S Casing, LLC

PO Box 1438
Great Bend, KS 67530

Invoice

Date	Invoice #
10/4/2014	5867

Bill To
Abundant Oil Company PO Box 2216 Grand Island, NE 68802-2216

Terms	Lease
Net 30	Marcotte 4

Description	Qty	Rate	Amount
Lay down & run 3690' of 5 1/2" casing (per foot)		2,656.80	2,656.80
Elevator, slips and thread protectors rental		540.00	540.00
Round trip mileage from nearest base location (per mile)	200	2.75	550.00
Additional hours in excess of 8 hrs	0.75	215.00	161.25
Total			\$3,908.05

Phone #
620-617-8426

D&S CASING, LLC

620-793-7356

P.O. BOX 1438
GREAT BEND, KANSAS 67530

No. 5867

Date Oct 4th 20 14

Company Abundant Oil Called By Pete
Address PO Box 2216, Grand Island, NE 68802-2216
Lease Marquette Well No. 4 County Rooks
Drilling Co. American Eagle Rig No. 3

SERVICE REPORT

Casing	<u>Run 5 1/2 Casing 3690^{ft}</u>	Amount:	<u>2656.80</u>
Tool Rental	<u>Slips, Elevators, thread protectors</u>	Amount:	<u>540.00</u>
Hourly Work		Amount:	
Transportation Charge	<u>200 Miles @</u>	Per Mile	<u>550.00</u>
Waiting Time	<u>Excess of 8 hrs @ 45 min</u>	Hours @	<u>16 / .25</u>
Misc.		Amount:	<u>3908.05</u>
Tong Operator	<u>Millard</u>		
Helpers	<u>Achoa, Bretz, Williams</u>	Amount:	

TOTAL SERVICE CHARGE

Remarks: Truck No. 6 arrived @ 2:00pm completed @ 10:45pm
4 men crew
LDP & Run 5 1/2 Casing 3690^{ft}

Responsible Party:

Date Work Commenced 10-4-14 Date Work Completed 10-4-14

By: Pete Woffen NEO

O & P Truck Service, Inc.

108 N Washington
 PO Box 424
 Plainville, KS 67663
 Phone (785) 434-4810

Invoice

Date	Invoice #
9/29/2014	9506

Bill To
Abundant Oil Co. PO Box 2216 Grand Island, NE 68802

KCC # 127024
ICC # 41530
FED. ID # 48-1065469

Date	Commodity Hauled or Work Performed	Weight / Hours	Rate	Amount
9/26/2014	Marcotte #4 : Loaded & Hauled 37 jts. of 8 5/8 casing from Midwestern Pipeworks to location.		0.00	0.00
	Truck #10	4	130.00	520.00
	Truck #12	4	130.00	520.00
	Sub Total			1,040.00
			Total	\$1,040.00
			Payments/Credits	\$0.00
			Balance Due	\$1,040.00



635 S. 13th St PO Box 278 Wakeeney, KS 67672-0278
 24-Hour phone 785-743-5561 OR in Kansas 800-456-6720
 Pay by phone 800-330-1025 www.westerncoop.com

Customer Acct # 50976-001
 Current Charges 833.36

TOTAL DUE	<u>833.36</u>
DUE DATE	<u>10-28-2014</u>

After Due Date: 850.03

000050976001000000083336000000850031

ABUNDANT OIL CO
 PO BOX 2216
 GRAND ISLAND NE 68802-2216



PLEASE RETURN THIS PORTION WITH PAYMENT PAYABLE TO WESTERN COOPERATIVE ELECTRIC

Base Account: 50976 Customer Name: ABUNDANT OIL CO Bill Date: 10-01-2014

Meter Number	Beginning Meter Date	Meter Reading	Ending Meter Date	Meter Reading	Mult	Usage	Days Billed	Power Factor
67333085	08-08-2014	99413	09-10-2014	9070	1	9657	33	
001	MARCOTTE #1	09182001-1	215					

Last Bill Amount	880.12	
Payments	880.12CR	
Previous Balance		0.00
Customer Charge	66.33	
9657.00 KWH @ .07461	720.51	
ECA 9657.00 KWH @ .004999	48.28	
Deposit interest applied	1.76CR	
Total Current Charges		833.36
Total Amount Due	833.36	

833.36 Total Amount Due
10-28-2014 Date Current Charges are Due
850.03 After Due Date

WESTERN COOPERATIVE ELECTRIC PO BOX 278 WAKEENEY, KS 67672
 www.westerncoop.com 24-Hour phone 785-743-5561
 OR in Kansas 800-456-6720



BACHMAN PRODUCTION SPECIALTIES, INC.

P.O. BOX 96265 (405) 677-8296
OKLAHOMA CITY, OK 73143
FIN 73-1415566

INVOICE

PAGE 1

INVOICE DATE 9/30/2014
INVOICE NO. 97567

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10-040
ABUNDANT OIL PARTNERSHIP
ATTN: TERRY GALLAWAY
PO BOX 2216
1203 W. 2ND ST
GRAND ISLAND, NE 68802

**S
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MARCOTTE
ROOKS COUNTY KS

TOTAL DUE

738.10

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
JS		10/30/2014	9/30/2014	00023834	9/25/2014	9/15/2014	PG1A

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
n/30		OUR TRUCK

ITEM ID	TX CL	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
PCO-5517 MARCOTTE 1	0	GAL	5.0000	5.0000	14.6000	73.00
CIW-2650	0	GAL	2.0000	2.0000	14.8000	29.60
CIO-2118	0	GAL	2.0000	2.0000	13.9000	27.80
TRUCK STOPS	0	STOP	1.0000	1.0000	15.0000	15.00
PCO-5517 MARCOTTE 2	0	GAL	10.0000	10.0000	14.6000	146.00
CIW-2650	0	GAL	10.0000	10.0000	14.8000	148.00
CIO-2118	0	GAL	10.0000	10.0000	13.9000	139.00
TRUCK STOPS	0	STOP	2.0000	2.0000	15.0000	30.00

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
0.00	738.10	0.00	0.00	0.00	738.10

TOTAL DUE 738.10

PLEASE RETURN THIS PORTION WHEN PAYMENT IS MADE

Please Remit To:
Bachman Production Specialties
P O Box 96265
Oklahoma City, OK 73143-6265
UNITED STATES

CUST ID	10-040
NAME	ABUNDANT OIL PARTNERSHIP
INVOICE NO	97567
INVOICE DATE	9/30/2014
TOTAL DUE	738.10



BACHMAN PRODUCTION SPECIALTIES, INC.

P.O. BOX 96265 (405) 677-8296
OKLAHOMA CITY, OK 73143
FIN 73-1415566

INVOICE

PAGE 2

INVOICE DATE 9/30/2014
INVOICE NO. 97567

**S
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10-040
ABUNDANT OIL PARTNERSHIP
ATTN: TERRY GALLAWAY
PO BOX 2216
1203 W. 2ND ST
GRAND ISLAND, NE 68802

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MARCOTTE
ROOKS COUNTY KS

TOTAL DUE

738.10

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
JS		10/30/2014	9/30/2014	00023834	9/25/2014	9/15/2014	PG1A

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
n/30		OUR TRUCK

ITEM ID	TX CL	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
PCO-5517 MARCOTTE 3	0	GAL	5.0000	5.0000	14.6000	73.00
CIO-2118	0	GAL	3.0000	3.0000	13.9000	41.70
TRUCK STOPS	0	STOP	1.0000	1.0000	15.0000	15.00

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
0.00	738.10	0.00	0.00	0.00	738.10

TOTAL DUE 738.10

PLEASE RETURN THIS PORTION WHEN PAYMENT IS MADE

Please Remit To:
Bachman Production Specialties
P O Box 96265
Oklahoma City, OK 73143-6265
UNITED STATES

CUST ID	10-040
NAME	ABUNDANT OIL PARTNERSHIP
INVOICE NO	97567
INVOICE DATE	9/30/2014
TOTAL DUE	738.10

Staabco Chemical, Inc. Truck Treating

ACCOUNT MANAGER: JERRY STAAB

CUSTOMER NAME: ABUNDANT OIL

PHONE #: 785-737-6141

PUMPER NAME: Jake Weigel

TRUCK TREATER: _____

CUSTOMER #: 10-040

TREATER PHONE #: 620-617-6281

AREA: PLAINVILLE

* = Chemical On site(Charge for Truck Stop Only)				TRUCK CHARGE (This Page) \$15.00					
LEASE / TREATMENT			DATE TREATED	DATE TREATED	DATE TREATED	DATE TREATED	DATE TREATED	DATE TREATED	
MARCOTTE #1			DATE LAST TREATMENT						
PCO 5517	5	M	8/4/2014	9/3/2014					\$ 73.00
CIW 2650	2	M							\$ 29.60
CIO 2118	2	M							\$ 27.80
									\$ 15.00

COMMENTS: WATER TANK

MARCOTTE #2			DATE LAST TREATMENT	DATE TREATED	DATE TREATED	DATE TREATED	DATE TREATED	DATE TREATED	
PCO 5517	5	E2W	8/18/2014	9/3/2014	9/15/2014				\$ 146.00
CIW 2650	5	E2W							\$ 148.00
CIO 2118	5	E2W							\$ 139.00
									\$ 30.00

COMMENTS: T/F 265 JULY-14

MARCOTTE #3			DATE LAST TREATMENT	DATE TREATED	DATE TREATED	DATE TREATED	DATE TREATED	DATE TREATED	
PCO 5517	5	M	8/4/2014	9/3/2014					\$ 73.00
CIO 2118	3	M							\$ 41.70
									\$ 15.00

COMMENTS: _____

COMMENTS: _____

CIO 2118 (Oil Soluble Corrosion Inhibitor) \$13.90 per gallon

PCO 5517 (Oil Soluble Paraffin Solvent) \$14.60 per gallon

CIW 2650 (Water Soluble/Water Control) \$14.80 per gallon

PAGE TRUCK STOPS 4

PAGE TOTAL \$738.10



THIS STATEMENT OF YOUR ACCOUNT INCLUDES PAYMENTS RECEIVED THROUGH THE DATE SHOWN BELOW

STATEMENT

AGPRO Crop Insurance - IPI Financial Services

With Offices in Hays, Great Bend and Russell

3006 Broadway Avenue - P.O. Box 100 - Hays, KS 67601
 785-625-5605 800-999-0474
 www.insurance-planning.com

Abundant Oil Co.
 P. O. Box 2216
 Grand Island, NE 68802

CLIENT	Abundant Oil Co.	24373
DATE	09/30/2014	
CLIENT SERVICE	Dale Chaffin Gin Dreiling	
PAGE	1 of 1	

PAYMENT INFORMATION	
STATEMENT TOTAL	6,894.00
PAYMENT AMOUNT	
PAYMENT FOR:	

Thank you for your prompt payment

PLEASE DETACH AND RETURN WITH PAYMENT

Client: Abundant Oil Co.

STATEMENT

INVOICE	TRANSACTION DATE	DESCRIPTION	AMOUNT	SUB-TOTAL
686078	09/26/2014	Policy #CALH08605361003 10/09/2014-10/09/2015 ACE American Ins Co Effective: 10/09/2014 Business Auto - Renew policy J/E: From Invoice 0686079 Invoice balance	5,000.00 -5,000.00	0.00
686079	09/26/2014	Effective: 10/09/2014 Business Auto - Renew policy J/E: To Invoice 0686078 Invoice balance	-5,000.00 5,000.00	0.00
686080	09/26/2014	Effective: 10/09/2014 Business Auto - Renew policy Invoice balance	750.00	750.00
686092	09/26/2014	Policy #ILM0704022 10/09/2014-09/09/2015 RLI Insurance Company Effective: 10/09/2014 Inland Marine - Renew policy Invoice balance	1,144.00	1,144.00
686081	09/26/2014	Policy #PMGG26793786003 10/09/2014-10/09/2015 ACE American Ins Co Effective: 10/09/2014 General Liability - Renew policy Invoice balance	5,000.00	5,000.00
Personal-Business-Crop-Financial Services: Your TRUSTED CHOICE agency with access to multiple companies, commitment to quality service & competitive pricing.clm				STATEMENT TOTAL 6,894.00

Less than 0	0 - 15 Days	16 - 30 Days	31 - 45 Days	Over 45 Days
6,894.00				
Insurance Planning, Inc. 785.625.5605				DATE 09/30/
Late Charge is 18% per annum on invoices not paid when due.				

How much was it last year?

CREDIT TERMS AND CONDITIONS ON REVERSE SIDE



AGPRO Crop Insurance - IPI Financial Services
 With Offices in Hays, Great Bend and Russell

3006 Broadway Avenue - P.O. Box 100 - Hays, KS 67601
 785-625-5605 800-999-0474
 www.insurance-planning.com

Abundant Oil Co.
 P. O. Box 2216
 Grand Island, NE 68802

PLEASE REMIT FROM INVOICE

INVOICE

CLIENT	Abundant Oil Co. 24373
DATE	09/26/2014
CLIENT SERVICE	Dale Chaffin Gin Dreiling
PAGE	1 of 1

PAYMENT INFORMATION	
INVOICE SUMMARY	1,144.00
PAYMENT AMOUNT	
PAYMENT FOR: ILM0704022	Invoice #686092

Thank you for your prompt payment

PLEASE RETURN REMITTANCE COPY WITH PAYMENT

Client: Abundant Oil Co.

INVOICE	EFFECTIVE	TRANSACTION	DESCRIPTION	AMOUNT
686092	10/09/2014	Renew policy	Policy #ILM0704022 10/09/2014-09/09/2015 RLI Insurance Company Inland Marine - Renew policy	1,144.00

visit us at www.insurance-planning.com

TOTAL

1,144.00

**Thank You
For Your
Business**

Insurance Planning, Inc.
 785.625.5605

DATE
 09/26/2014

CREDIT TERMS AND CONDITIONS ON REVERSE SIDE



AGPRO Crop Insurance - IPI Financial Services
 With Offices in Hays, Great Bend and Russell

3006 Broadway Avenue - P.O. Box 100 - Hays, KS 67601
 785-625-5605 800-999-0474
 www.insurance-planning.com

Abundant Oil Co.
 P. O. Box 2216
 Grand Island, NE 68802

PLEASE REMIT FROM INVOICE

INVOICE

CLIENT	Abundant Oil Co.	24373
DATE	09/26/2014	
CLIENT SERVICE	Dale Chaffin Gin Dreiling	
PAGE	1 of 1	

PAYMENT INFORMATION	
INVOICE SUMMARY	1,144.00
PAYMENT AMOUNT	
PAYMENT FOR: ILM0704022	Invoice #686092

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Client: Abundant Oil Co.

INVOICE	EFFECTIVE	TRANSACTION	DESCRIPTION	AMOUNT
686092	10/09/2014	Renew policy	Policy #ILM0704022 10/09/2014-09/09/2015 RLI Insurance Company Inland Marine - Renew policy	1,144.00

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TOTAL
1,144.00

REMITTANCE COPY

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INVOICE

CLIENT	Abundant Oil Co. 24373
DATE	09/26/2014
CLIENT SERVICE	Dale Chaffin Gin Dreiling
PAGE	1 of 1

PAYMENT INFORMATION

INVOICE SUMMARY	5,000.00
PAYMENT AMOUNT	
PAYMENT FOR:	Invoice #686081 PMGG26793786003

Thank you for your prompt payment

PLEASE RETURN REMITTANCE COPY WITH PAYMENT

Client: Abundant Oil Co.

INVOICE	EFFECTIVE	TRANSACTION	DESCRIPTION	AMOUNT
686081	10/09/2014	Renew policy	Policy #PMGG26793786003 10/09/2014-10/09/2015 ACE American Ins Co General Liability - Renew policy	5,000.00

visit us at www.insurance-planning.com

TOTAL

5,000.00

**Thank You
 For Your
 Business**

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 785.625.5605

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 785-625-5605 800-999-0474
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 Grand Island, NE 68802

CLIENT	Abundant Oil Co.	24373
DATE	09/26/2014	
CLIENT SERVICE	Dale Chaffin Gin Dreiling	
PAGE	1 of 1	

PAYMENT INFORMATION	
INVOICE SUMMARY	5,000.00
PAYMENT AMOUNT	
PAYMENT FOR:	Invoice #686081 PMGG26793786003

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Client: Abundant Oil Co.

INVOICE	EFFECTIVE	TRANSACTION	DESCRIPTION	AMOUNT
686081	10/09/2014	Renew policy	Policy #PMGG26793786003 10/09/2014-10/09/2015 ACE American Ins Co General Liability - Renew policy	5,000.00
				TOTAL
visit us at www.insurance-planning.com				5,000.00

REMITTANCE COPY

**Thank You
For Your
Business**

Insurance Planning, Inc. 785.625.5605	DATE 09/26/2014
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INVOICE

CLIENT	Abundant Oil Co.	24373
DATE	09/26/2014	
CLIENT SERVICE	Dale Chaffin Gin Dreiling	
PAGE	1 of 1	

PAYMENT INFORMATION	
INVOICE SUMMARY	750.00
PAYMENT AMOUNT	
PAYMENT FOR: Invoice #686080 CALH08605361003	

Thank you for your prompt payment

PLEASE RETURN REMITTANCE COPY WITH PAYMENT

Client: Abundant Oil Co.

INVOICE	EFFECTIVE	TRANSACTION	DESCRIPTION	AMOUNT
686080	10/09/2014	Renew policy	Policy #CALH08605361003 10/09/2014-10/09/2015 ACE American Ins Co Business Auto - Renew policy	750.00

TOTAL

750.00

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785.625.5605

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INVOICE

CLIENT	Abundant Oil Co.	24373
DATE	09/26/2014	
CLIENT SERVICE	Dale Chaffin Gin Dreiling	
PAGE	1 of 1	

PAYMENT INFORMATION	
INVOICE SUMMARY	750.00
PAYMENT AMOUNT	
PAYMENT FOR:	Invoice #686080 CALH08605361003

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PLEASE RETURN REMITTANCE COPY WITH PAYMENT

Client: Abundant Oil Co.

INVOICE	EFFECTIVE	TRANSACTION	DESCRIPTION	AMOUNT
686080	10/09/2014	Renew policy	Policy #CALH08605361003 10/09/2014-10/09/2015 ACE American Ins Co Business Auto - Renew policy	750.00

TOTAL

750.00

visit us at www.insurance-planning.com

REMITTANCE COPY

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Insurance Planning, Inc.
785.625.5605

DATE
 09/26/2014

CREDIT TERMS AND CONDITIONS ON REVERSE SIDE

Abundant Oil

Pumping Invoice for the Month of September, 2014

Marcotte Tank Battery

Marcotte #1 well.....\$ 225.00

Marcotte #2 well.....\$ 200.00

Marcotte #3 well.....\$ 200.00

Total.....\$625.00

Thanks, Jake Weigel.

Supervision for the month of September, 2014, Abundant Oil Partnership LLC

Supervision of Marcotte Lease.....	\$ 175.00
Meet Rod Marcotte, Pre-drilling work for the Marcotte #4, stake location, communicate With drilling rig.....	\$ 150.00
Clean K. O.....	\$ 125.00
Drilling first half of #4.....	\$ 175.00

Total for the month	\$ 625.00
---------------------	-----------

Thanks

Randy Weigel
2190 16 rd
Plainville,Ks.



TRILOBITE TESTING, INC.

1515 Commerce Pkwy HAYS, KANSAS 67601
 TELEPHONE: (785) 625-4778 FAX: (785) 625-5620

DATE INVOICE #

10/4/2014 21640

Abundant Oil Company
 PO Box 2216
 Grand Island, NE 68802-2216

		PO/PAYEE #	TERMS	DUE DATE
Marcotte #4		20 9S 18W Rooks KS	Net 30	11/3/2014
Date	Ticket #	Description		Amount
10/3/2014	60323	DST #1 3542-3600		1,150.00
		Jars		250.00
		Safety Joint		75.00
		60 Miles @ \$1.55 (Round Trip)		93.00
		60 Miles @ \$1.55 (Round Trip) Loaded tools		93.00
Thank You				

Please note that we have moved our New address is 1515 Commerce Parkway, Hays KS 67601
 For a complete price list go to <http://www.trilobitetesting.com> If you are interested in Paperless Invoices please contact us at trilobite@eaglecom.net

Payment...	\$0.00
TOTAL	\$1,661.00
Balance Due	\$1,661.00