KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1231493

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33343
Name: PostRock Midcontinent Production LLC
Address 1: OKLAHOMA TOWER
Address 2: 210 PARK AVE, STE 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + _ _ _ _
Contact Person: JENNIFER RS BEAL
Phone: (620) 4324200
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-099-24264-00-01
Spot Description:
_ - _ - NW - SW - Sec. 15 Twp. 31 S. R. 19 ☑ E ☐ W
1980 feet from ☐ N / ☑ S Line of Section
660 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Labette Elevation: ☐ GL ☐ KB
Lease Name: WHINERY, FRANCIS L. Well #: 15-1
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☑ Other: CM
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/29/2011 Date Shut-In: 11/4/2014

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	0
Setting Depth	0	22	923	0	0	0
Amount of Cement	0	5	109	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	22	923	0	0	0

Casing Fluid Level from Surface: 10 How Determined? PER STEVE KORF Date: 11/11/2014
Casing Squeeze(s): _ (top) to _ (bottom) w / _ sacks of cement, _ (top) to _ (bottom) w / _ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _ (depth) ☐ Tools in Hole at _ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _ (depth) w / _ sacks of cement ☐ Port Collar: _ (depth) w / _ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 940 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 805 to 807 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 789 to 791 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Russell Hine Comments:
TA Approved: ☑ Yes ☐ Denied Date: 11/14/2014

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-432-2300
Fax: 620-432-2309
http://kcc.ks.gov/

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

November 14, 2014

JENNIFER RS BEAL
PostRock Midcontinent Production LLC
OKLAHOMA TOWER
210 PARK AVE, STE 2750
OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment
API 15-099-24264-00-01
WHINERY, FRANCIS L. 15-1
SW/4 Sec.15-31S-19E
Labette County, Kansas

Dear JENNIFER RS BEAL:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/14/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/14/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"