

Well will not be drilled or Permit Expired Date: ___

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month	day year	Spot Description:
	monar	day year	Sec Twp S. R
OPERATOR: License#			feet from N / S Line of Section
Name:			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
City:	State:	Zip: +	County:
			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	<u> </u>		Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
Mall Drillad Fam	Mall Class.	Tuna Fausin manut	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh F		Mud Rotary	Water well within one-quarter mile:
Gas Stora	• =		Public water supply well within one mile: Yes No
Dispo	<u></u>	t Cable	Depth to bottom of fresh water:
Seismic ;# (Depth to bottom of resh water:
Other:			Surface Pipe by Alternate: I II
If OWWO: old well	l information as follow	ws:	
			Length of Surface Pipe Planned to be set:
·			
			Projected Total Depth:
Original Completion Da	ate: C	Original Total Depth:	
Directional, Deviated or Ho	orizontal wellhore?	Yes	Water Source for Drilling Operations:
			ven Tamirona Guier.
•			DWK Fellill #
			(Note: Apply for Fernit with DVT)
			Will Cores be taken? Yes No
			AFFIDAVIT
The undersigned hereby	affirms that the dril	lling, completion and eventu	al plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow	ving minimum requ	irements will be met:	
	ate district office p	rior to spudding of well;	
Notify the appropri		nt to drill shall be posted on	each drilling rig;
	oved notice of inter	as specified below shall be	e set by circulating cement to the top; in all cases surface pipe shall be set
2. A copy of the appre3. The minimum amo	ount of surface pipe		
2. A copy of the approx3. The minimum amo through all uncons	ount of surface pipe olidated materials p	plus a minimum of 20 feet ir	to the underlying formation.
 A copy of the appro The minimum amo through all uncons If the well is dry ho 	ount of surface pipe colidated materials pole, an agreement b	plus a minimum of 20 feet in petween the operator and th	to the underlying formation. e district office on plug length and placement is necessary <i>prior to plugging</i> ;
 A copy of the appro The minimum amo through all uncons If the well is dry ho The appropriate dis 	ount of surface pipe colidated materials pole, an agreement b strict office will be r	plus a minimum of 20 feet in between the operator and the notified before well is either	to the underlying formation. e district office on plug length and placement is necessary <i>prior to plugging;</i> plugged or production casing is cemented in;
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2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di: 6. If an ALTERNATE Or pursuant to App must be completed Ubmitted Electroi For KCC Use ONLY API # 15 - Conductor pipe required of Minimum surface pipe recommends.	punt of surface pipe olidated materials pole, an agreement be strict office will be reflected by the strict office will be reflected by the strict office will be reflected by the strict of strict	plus a minimum of 20 feet in petween the operator and the notified before well is either production pipe shall be central Kansas surface casing order the spud date or the well shappen.	to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; mented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
2. A copy of the approx 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by: Conductor pipe required Minimum surface pipe recompleted approved by: This authorization expires	ount of surface pipe colidated materials pole, an agreement be strict office will be reflected in the completion of the	plus a minimum of 20 feet in petween the operator and the notified before well is either production pipe shall be central Kansas surface casing order the spud date or the well shappen.	to the underlying formation. e district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; mented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Location of Well: County:

For KCC Use ONLY	
API # 15	_

Operator

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator												
Lease:										_ feet from	N / S Lin	e of Section
Well Numb	er:									_ feet from	E / W Lin	e of Section
Field:							_	Sec	Twp	S. R	E	W
Number of	Acres att	ributable to	well:					ls Section:	Regular or	Irregul	lar	
QTR/QTR/	QTR/QTR	of acreag	je:				_ '	is Section.	ixegulai oi	in egui	iai	
									Irregular, locate er used: NE		nearest corner bou	ndary.
							PLAT					
	S	how location	on of the w	ell. Show	footage to	the neare	est lease	or unit boun	dary line. Show t	he predicted	d locations of	
	lease roa	ads, tank b	atteries, p	pelines an	d electrica	l lines, as	required	d by the Kans	sas Surface Own	er Notice Ad	ct (House Bill 2032).	
			170	\ £ £	You m	ay attach	a separa	ate plat if des	ired.			
			170) IL.					_			
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		:	:	:		:	:	:	SEWARD	CO . 3390' F	EL	
					l				_			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 231510

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

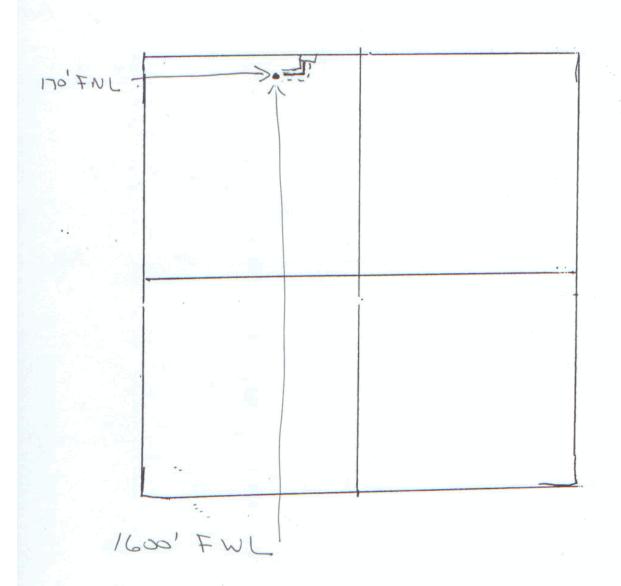
Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East _ West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:			
Contact Person:	the lease below.			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
ι	_			

Shannon Lease # 20-14 S14-Tas-RITE, Allen Co 170'FNL, 1600'FWL



Summary of Changes

Lease Name and Number: Shannon 20-14

API/Permit #: 15-001-31178-00-00

Doc ID: 1231510

Correction Number: 1

Approved By: Rick Hestermann 11/12/2014

Field Name	Previous Value	New Value
ElevationPDF	1037 Estimated	1041 Estimated
Ground Surface Elevation	1037	1041
KCC Only - Approved By	Rick Hestermann 08/11/2014	Rick Hestermann 11/12/2014
KCC Only - Approved Date	08/11/2014	11/12/2014
KCC Only - Date Received	08/08/2014	11/11/2014
KCC Only - Regular Section Quarter Calls	NW NW NW	NW NW NE NW
LocationInfoLink	https://kolar.kgs.ku.edu/kcc/detail/locationInform	https://kolar.kgs.ku.edu/kcc/detail/locationInform
Number of Feet East or West From Section Line	ation.cfm?section=14&t 170	ation.cfm?section=14&t 1600
Number of Feet East or West From Section Line	170	1600
Quarter Call 2	NW	NE

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 2	NW	NE
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 17957	//kcc/detail/operatorE ditDetail.cfm?docID=12 31510

Summary of Attachments

Lease Name and Number: Shannon 20-14

API: 15-001-31178-00-00

Doc ID: 1231510

Correction Number: 1

Approved By: Rick Hestermann 11/12/2014

Attachment Name