



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

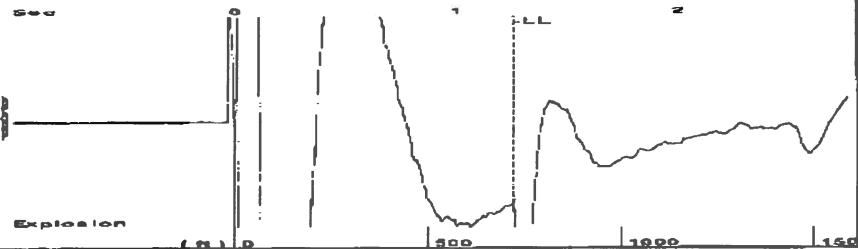
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Received Fax: 10/29/2014 2:32PM Fax Station: F G HOLL CO. LLC
 10/29/2014 02:30 FAX 620 584 2062 F G HOLL ELLINWOOD WICHITA 0002

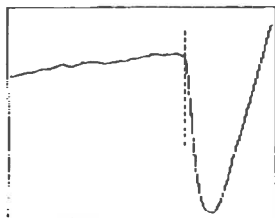
Group: Ellinwood-Curtis Well: SMITH CB #6-17 (acquired on: 10/29/14 13:24:42)



Time 1.26 sec
 Joints 23 0659 Jts
 Depth 724.50 ft

Liquid level calculated with user supplied Acoustic Velocity

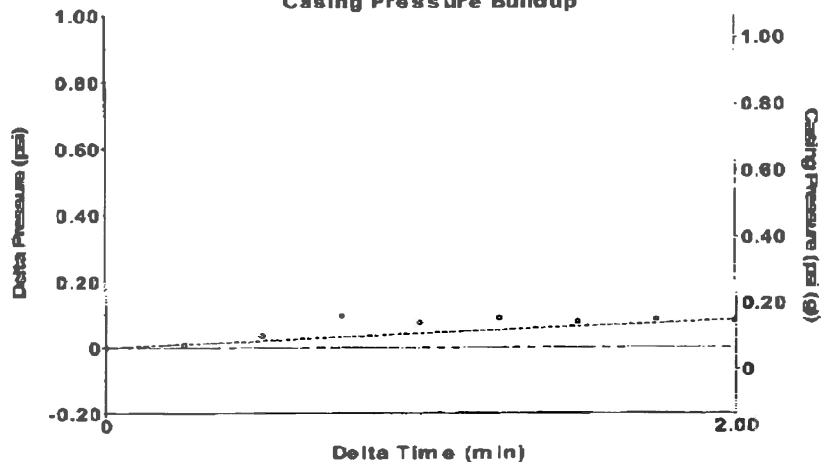
Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: Ellinwood-Curtis Well: SMITH CB #6-17 (acquired on: 10/29/14 13:24:42)

Casing Pressure Buildup



Change in Pressure 0.08 psi PT13440
 Change in Time 2.00 min Range 0-? psi

Group: Ellinwood-Curtis Well: SMITH CB #6-17 (acquired on: 10/29/14 13:24:42)

Production Current	Potential	Casing Pressure	Producing
Oil .-. BBL/D	-. BBL/D	0.1 psi (g)	
Water .-. BBL/D	-. BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas .-. Mscf/D	-. Mscf/D	0.084 psi	0 Mscf/D
		2.00 min	% Liquid
IPR Method Vogel		Gas/Liquid Interface Pressure	100 %
PBHP/SBHP .-. .		0.4 psi (g)	
Production Efficiency 0.0		Liquid Level Depth	
Oil 40 deg API		724.50 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.85 Sp.Gr.AIR		3438.00 ft	
Acoustic Velocity 1150 ft/s		Formation Depth	
		3438.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD) 2714 ft		899.0 psi (g)	
Equivalent Gas Free Liquid HT (TVD) 2714 ft		Producing BHP	
Acoustic Test		899.0 psi (g)	
		Static BHP	
		-. psi (g)	



Group: Ellinwood-Curtis Well: SMITH CB #6-17 (acquired on: 10/29/14 13:24:42)

Entered Acoustic Velocity for Liquid Level depth determination

November 21, 2014

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-185-22763-00-00
SMITH C 6B
SE/4 Sec.17-21S-11W
Stafford County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by December 21, 2014.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than December 21, 2014 of your intention to file the application, and your complete application is due January 20, 2015. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Michael Maier