KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1231521

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-													
Name:				Spot Descri	ption:												
Address 1:					Sec.	Twp S. R.	· 🗌	E 🗌 W									
Address 2:																	
									Field Contact Person:					, <u> </u>	Gas OG WSW		
									Field Contact Person Pho	ne:()					ENHR Permi	t #:	
										· · · · ·				rage Permit #:	Date Shut-In:		
													Spuu Dale.			1	
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from S	urface:	Hov	w Determined?			Da	te:										
						sacks of cement. Da											
Do you have a valid Oil &	Gas Lease? Yes	No															
,																	
	k in Hole at [Tools in Hole at _	Ca	sing Leaks:	Yes 🗌 No 🛛 De	epth of casing leak(s):											
Depth and Type: U Jun						epth of casing leak(s):											
Depth and Type: Juni Type Completion: Al	LT. I ALT. II Depth	of: DV Tool: (a	w /	sacks	of cement Po	ort Collar: w /											
Depth and Type: U Jun	LT. I ALT. II Depth	of: DV Tool: (a	w /	sacks	of cement Po	ort Collar: w /											
Depth and Type: Juni Type Completion: Al	LT. I ALT. II Depth	of: DV Tool: (a	w / Inch	sacks Set at:	of cement Po	ort Collar:w / Feet											
Depth and Type: Juni Type Completion: Al Packer Type:	LT. I ALT. II Depth	of: DV Tool: (a	w / Inch	sacks Set at:	of cement Po	ort Collar:w / Feet											
Depth and Type: Juni Type Completion: Al Packer Type: Total Depth:	LT. I ALT. II Depth	of: DV Tool: (a	<i>lepth)</i> w / Inch	sacks Set at:	of cement Pc	ort Collar:w / Feet											
Depth and Type: Juni Type Completion: Al Packer Type: Total Depth: Geological Date:	LT. I ALT. II Depth Size: Size: Plug Ba Formation	of: DV Tool:(a	e	sacks Set at: Plug Back Metho	of cement Pc	ort Collar:w / Feet	sack o	of cement									

Submitted Electronically

<i>Do NOT Write in This</i> Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Anno barro barr	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

November 14, 2014

JENNIFER RS BEAL PostRock Midcontinent Production LLC OKLAHOMA TOWER 210 PARK AVE, STE 2750 OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment API 15-205-25932-00-00 Newton, Larry E. 14-1 SE/4 Sec.14-29S-16E Wilson County, Kansas

Dear JENNIFER RS BEAL:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/14/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/14/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"