

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15						
Name:				Spot Description:						
Address 1:				Sec Twp S. R East Wes						
Address 2:				Feet from North / South Line of Section						
City:					Feet from East / West Line of Section					
Contact Person:		Footages Calculated from Nearest Outside Section Corner:								
Phone: ( )			NE NW	SE SW						
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic					County:					
Water Supply Well	Other:	SWD Permit #:		-						
ENHR Permit #:	Gas	Storage Permit #:		Lease Name: Well #:						
Is ACO-1 filed? Yes	No If not, is	well log attached? Yes	No	Date Well Completed:						
Producing Formation(s): List	All (If needed attach and	other sheet)				(KCC <b>Distr</b>				
Depth	to Top: E	Sottom: T.D		•						
Depth	to Top: E	Sottom: T.D								
Depth	to Top: E	Sottom:T.D		Plugging	Completed:					
Show depth and thickness o	f all water, oil and gas f	ormations.								
Oil, Gas or Wate	er Records		Casing R	ecord (Sur	face, Conductor & Prod	luction)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
		lugged, indicating where the muer of same depth placed from (bo								
Plugging Contractor License	#:		_ Name: _							
Address 1:			Address	2:						
City:				State:		Zip:	_+			
Phone: ( )										
Name of Party Responsible	for Plugging Fees:									
State of	Cour	nty,		_ , SS.						
					nployee of Operator o	r Operator on above	a-described well			
	(Print Nam			_ <u> </u>	inhioyee of Operator o	Delator on above	-uescribed well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



### TREATMENT REPORT

, icia (	x CCIIICIN	- 60000							Acid Stage No	·	
	*				Type Treatment:	Amt.	Ту	pe Fluid	Sand Size	Pound	ls of Sand
			F.O. N	o. <u>42326</u>	Bkdown						
	K & N Petrole				+	Bbl	./Gal.				
	≥ & No. Patton-(					Bbl	./Gal				····
Location	_		Field		<u></u>	Bbl	./Gal				
County	Pratt		State KS		Flush	Bbl	./Gal				
					Treated from		ft. to		ft.	No. ft.	0
Casing:				Set atft.	from		ft. to		ft.	No. ft.	0
Formation	:		Perf.	to	from		ft. to		ft.	No. ft.	0
Formation	:		Perf.	to	Actual Volume of (	Oil / Water to L	oad Hole:				Bbl./Gal.
Formation			Perf.	to							
Liner: Si	zeType &	Wt.	Top atft.	Bottom at ft.	Pump Trucks.	No. Used: Sto	i. 320	Sp.		_ Twin	
ļ	Cemented: Yes	Perforated f	rom	ft. toft.	Auxiliary Equipmer	nt			7-310T	****	
Tubing:	Size & Wt.		Swung at	ft.	Personnel Natha		an Scott				_
	Perforated fr	om	ft. to	ft.	Auxiliary Tools			·····		***************************************	
					Plugging or Sealing	g Materials:	Туре				
Open Hole	Size	T.D.	ft. P.	B. toft.					Gals		lb.
	Representative		Ed N.		Treater			Nathan	W.		
TIME		SURES	Total Fluid Pumped			RFA	//ARKS				
a.m./p.m.	Tubing	Casing	· · ·							······································	
10:15				On Location							
							******				
				Pump 35 sks of 6	50/40 4% w	vith 100#	hulls at	3850'			
				Circulate 260 sks	of 60/40 4	% at 863	'. Did No	t get c	ement to	surfac	е
				Will tag cement	on Monday	and finis	sh pluggi	ng			
<b> </b>											
1:20				Job Complete							
				Thank You!							
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### TREATMENT REPORT

									Acid Stage No	). 	
Date	11/3/2014	District GR		40000	Type Treatment:	Amt.		Type Fluid	Sand Size	Poun/	ds of Sand
Compar	y K&N Petrole	um	F.O.	No. 42328	Bkdown	·	Bbl./Gal.				
	me & No. Patton					· · · · · · · · · · · · · · · · · · ·	Bbl./Gal.				
Location		44.70. 2 13	Field		_	I	Bbl./Gal				
County	Pratt	······				l	Bbl./Gal.				
-			State KS		Flush		Bbl./Gal				
Casing:	Sizo # 1 /	<b>.</b>			Treated from			to		No. ft.	0
Formatio	n: 41/	Ziype & W	t.		t. from			to		No. ft.	0
	***************************************		Perf.	to	from			to		No. ft.	0
formatio	ก:		Perf.	to	Actual Volume of O	il / Water to	Load Hole				
formatio			Perf.	to							Bbl./Gai.
liner: S	Size Type 8	& Wt	Topat ft.	Bottom at 6	t. Pump Trucke N	No Hoods	CLJ 24	10 -			
	Cemented: Yes	▼ Perforated	from	ft. tof	t. Auxiliary Equipment		Sta. 3.			Twin	
Tubing:	Size & Wt.		Swung at		Personnel Greg Jo				327		
	Perforated f	rom	ft. to		Auxiliary Tools	Je SCOLL					_
								·····			
Open Hole	e Size	T.D.	ft. P	t B to c	Plugging or Sealing N	viaterials:	Туре				
				.B. to ft	-				Gals.		lb.
Company	Representative		lina laun								<u> </u>
TIME		SURES	Jim Lym	ian	Treater			Greg C.			
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			RI	MARKS				
8:15		Casting					IVIANKS				
			<del> </del>	On Location							
				Tagged Cement	at 283'		······································				
								····	·····		
				Perferated at 20	0'. Could not	get cir	culation		***************************************		
						801 011	- Caracio				
				Perferated at 15	O' Got Circul	lation			<del></del>		·····
					o. dot circui	acion			·		
_			<u> </u>	Pumped 80 sade	c of CO/40 40					···	
				Pumped 80 sack	5 01 60/40 49	<u> 6 ceme</u>	nt. Circ	ulated cer	ment to s	urface	ڏِ
1:00				Info C	<u></u>						
		<del></del>		Job Complete							
				Thank You!							
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# LOG-TECH OF KANSAS, INC. P.O. BOX 885

### GREAT BEND, KANSAS 67530

(620) 792-2167

8236

	(020) / (	DZ-2107		Date	10-3	1-14	
CHARGE TO: HAN PETR	01 FU m						
A DDDCCC							
R/A SOURCE NO.  LEASE AND WELL NO. PSHOLO.  NEAREST TOWN TUMA  SPOT LOCATION	CI	ISTOMED OF	DED NO	·······			
LEASE AND WELL NO. DOHOLO	ACVEC + 1	OTOMEN ON	ID DEU NO	/			
NEAREST TOWN I JULA		COUNTY				ATE &	10
SPOT LOCATION		EC	T\\\/!	)	51	AIE <u>M</u>	[
ZERO G.C.	CASING SIZE #	7	IVVF	·	KANC	aE	
CUSTOMER'S T.D.	10	C TECH			VEIGHI _		
SPOT LOCATION ZERO G. C. CUSTOMER'S T.D. ENGINEER SIEDLEA -	L. Costin	OPERATOR	5	FLUIL	, rever -	, ,	
				Z(A) CUNA	<u> </u>	12 1 2 house	<del></del>
	PERFO	RATING					
Descriptio	n		No. Shot	s From De		Amou	int
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B. Carlotte and Car	escription	ANEOUS					
Service Charge	somption region and arrest	or considerative of the protection colored	na ne vada	deligible plants	Quantity	Amo	unt
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PRICES SUBJECT TO CORRECTION BY BILLING	3 DEPARTMENT				Γ	11.	1
RECEIVED THE ABOVE SERVICES ACCORDING	TO THE TERMS				Sub Total	1400 .	20
AND CONDITIONS SPECIFIED ON THE REVERSE		Code Ref		Te	pol Insurance		
WE HEREBY AGREE.		*********			Tax	····	
		**********				1280	( 20)
			100			I	
Customer Signature	Date					1/2 0	F7 /

## 8278

## LOG-TECH OF KANSAS, INC.

P.O. BOX 885

## GREAT BEND, KANSAS 67530 (620) 792-2167

		(020) 192-2101			Date	11-3-	14	
CHARCE TO:	KAN Pebolous	Tie						
ADDRESS	D	1 - 40	MATERIAL NA	in a same	<u>Lacentino de</u>	<u>Barananan</u> Baranan	szabo ni.	
R/A SOURCE NO	n see und probablementa un day	CUSTOME	R ORD	ER NO	odi potra	vino bontie	haq ad	a)
LEASE AND WE	LL NO. Patton - Carrel	Trestown	FIFL	D .			Executivação	73 ,
NEAREST TOWN		COUNT	Y	in the		STA	TE KS	,
SPOT LOCATION	3 W-57 - NW-5-7	SEC	15	_ TWP.	77	S_ RANG	E /3	W
ZERO _ G_L	CASING	SIZE 45	1/			WEIGHT	o staecor	9 A 1
CUSTOMER'S T.	D	LOG TECH			_ FLUID	LEVEL		
ENGINEER	* 13 412	OPERAT	TOR _	1-1897	4 13 11	414	31 HA 3	
		PERFORATING						
201	Description	Park Transfer	,	No. Shots	From	epth To	Amou	int
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