



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1231620
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1231620

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, IN

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No.

Cell 785-324-1041

Date 6-15-14	Sec. 31	Twp. 15	Range 13	County Russell	State KS	On Location
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Location **Russell + Barton CO Line 2**

Lease Bernard	Well No. 3-31	Owner
Contractor Val #6		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipmer cementer and helper to assist owner or contractor to d
Type Job Surface		
Hole Size 12 1/4	T.D. 478'	Charge To Yale Oil
Csg. 8 5/8	Depth 478'	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner
Cement Left in Csg. 40'	Shoe Joint 40'	Cement Amount Ordered 250 com 3%
Meas Line	Displace 28 bbl	

EQUIPMENT

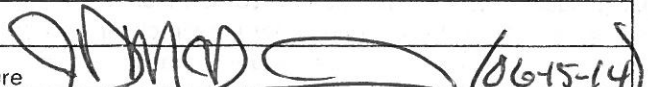
Pumptrk 16 No.	Cementer Helper Brett	Common 250
Bulktrk 1 No.	Driver Lonn e M	Poz. Mix
Bulktrk	Driver	Gel. 5
Bulktrk	Driver	Calcium 8

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 263
	Mileage 8 5/8
	8 5/8 FLOAT EQUIPMENT
	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Wood Plug - 1
	Pumptrk Charge Surface
	Mileage 17

Cement

Circulated!!

X Signature  (06-15-14)

Tax

Discount

Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No.

Date 6-18-14 Sec. 31 Twp. 15 Range 13 County Russell State KS On Location 11,30pm

Lease Bernhard Well No. 3-31 Location Russell Sta Sect 2 1/2 Owner Ninto

Contractor Val Rib 6 To Quality Oilwell Cementing, Inc.
Type Job Long String You are hereby requested to rent cementing equipment

Hole Size 7 7/8 T.D. 3330 Charge To Yale oil
Csg. 5 1/2 Depth 3329. Street

Tbg. Size Depth City State
Tool Depth The above was done to satisfaction and supervision of owner

Cement Left in Csg. 100 Shoe Joint 42.17 Cement Amount Ordered 150 Com
Meas Line 15.5 Displace 78400L Salt 5% or / Sobete

EQUIPMENT

Pumptrk <u>20</u> No.	Cementer	<u>Matt</u>	
	Helper		
Bulktrk <u>15</u> No.	Driver	<u>Mark</u>	
	Driver		
Bulktrk <u>04</u> No.	Driver	<u>Clayton</u>	
	Driver		

JOB SERVICES & REMARKS

Remarks: Salt 14
Rat Hole 30 SK Flowseal
Mouse Hole 159HS Kol-Seal 750 #
Centralizers 1,3,5,7,9,11 Mud CLR 48 500 gal
Baskets CFL-117 or CD110 CAF 38

D/V or Port Collar Sand
Dropped Ball Circulated Handling 171
30 min Run Mud Plug Mileage SK

Plug Rat and Mouse **FLOAT EQUIPMENT**
Mix 105 down hole Guide Shoe
displaced with Centralizer turbos 6
water Baskets

Lift 700 PSI AFU Inserts
Land 1500 PSI Float Shoe 2
Latch Down 1

Pumptrk Charge prod string
Mileage 17

X Signature GAMEN MI-10-116 Tax
Discount
Total Charge



Geologist's Report

Company: Yale Oil Association, Inc

Lease: Bernard #3-31

Field: Trapp

Surface Location: N2-SE (1980' FSL & 1320' FEL)

Sec: 31 Twp: 15S Rge: 13W

County: Russell State: Kansas

GL: 1915' KB: 1925'

Contractor: Val Energy Rig #6

Spud: 6/14/14 Comp: 6/19/14

RTD: 3329 LTD: 3328

Mud Up: +/- 2600' Mud Type: Chemical Displaced

Drilling Time Kept From: 2700' to RTD

Samples Saved From: 2700' to RTD

Samples Examined: 2700' to RTD

Geological Supervision: 2920' to RTD

Geologist on Well: Kurt Talbott

Surface Casing: 8 5/8"@ '

Production Casing: 5 1/2" @

Wireline Logs: By Pioneer: CNL/CDL, DIL, MEL

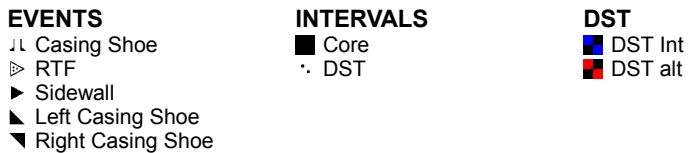
Well Comparison 25

	YALE OIL ASSOCIATION		BERNARD #1		RJM PROSSER	
	BERNARD 3-31		1911 KB		1909 KB	
	1925 KB					
FORMATION	Log	Log SS	Log	SS	MD	SS
ANHYDRITE	890	1035	875	1036		
BASE ANHY	920	1005	906	1005		
TOPEKA	2800	-875	2780	-869	2779	-870
HEEBNER	3029	-1104	3010	-1099	3009	-1100
TORONTO	3046	-1135	3026	-1115	3026	-1117
BROWN LIME	3100	-1175	3080	-1169	3079	-1170
LANSING	3112	-1187	3093	-1182	3093	-1184
TOTAL DEPTH	3328	-1403	3307	-1396	3325	-1416

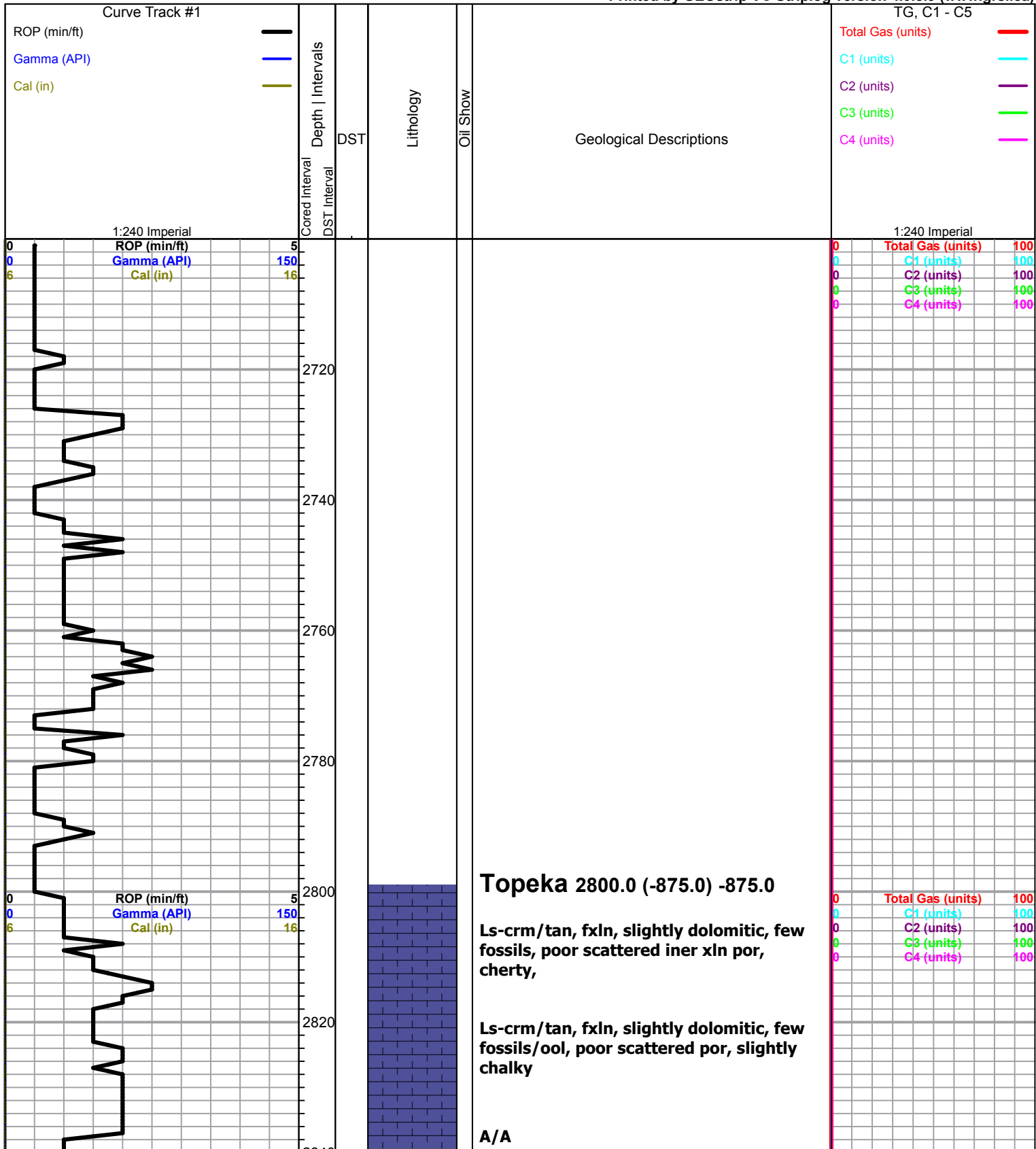
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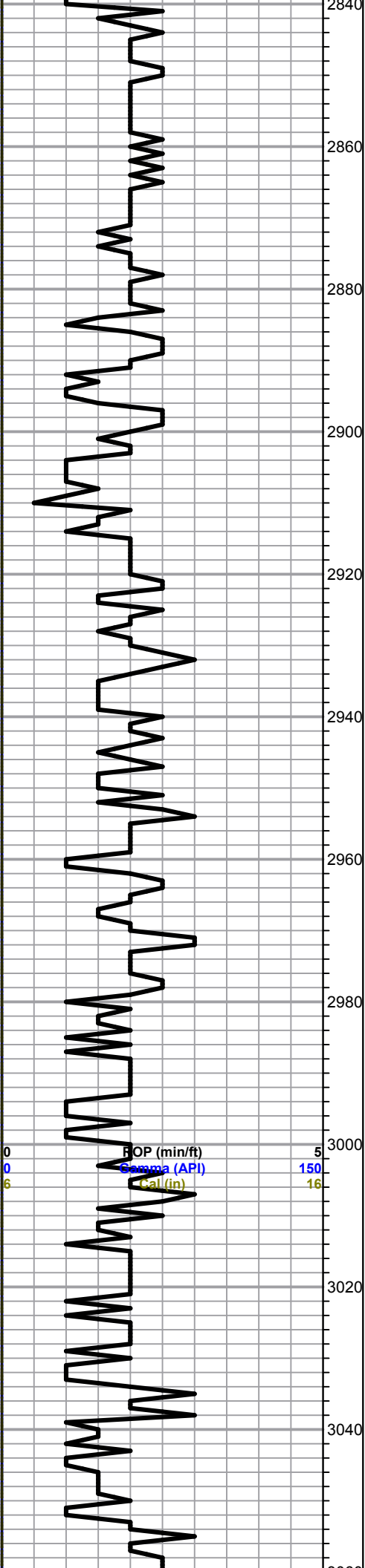


OTHER SYMBOLS

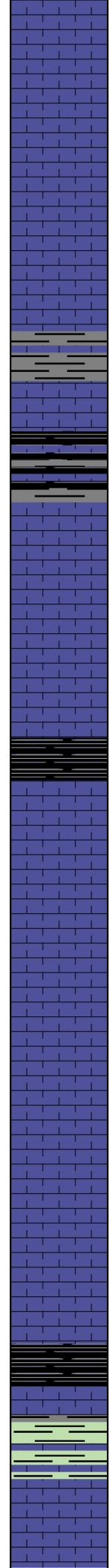


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0 BOP (min/ft) 5
 0 Gamma (API) 150
 6 Cal (in) 16



Ls-crm/wht/tan, f-med xln, sucrosic, few fossils/ool, poor scattered por, chert-gry

A/A

Ls-crm/tan, f-med xln, scattered por, fossils, shale-gry/blk

Shale-gry/blk
Ls- A/A Cherty in part

Ls-tan/buff, f-med xln, slightly dolomitic, poor scattered iner xln por, cherty in part, slightly chalky

Black carbon shale

Ls-crm/tan, f-med xln sucrosic, poor iner xln por, slightly chalky cherty

Ls-crm/tan, f-med xln, cherty in part, poor scattere ppt to iner xln por

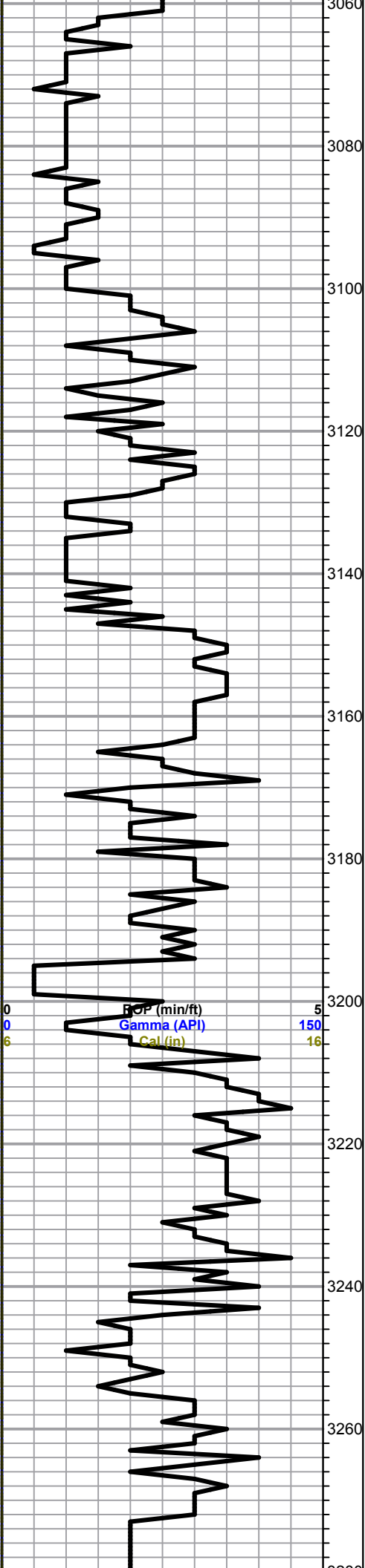
A/A chert-gry/wht

A/A

Heebner 3030.0 (-1105.0) -1104.0
Black carbon shale

Toronto 3050.0 (-1125.0) -1121.0
Ls-wht/crm, fxln, poorly developed por, chalky,

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100



Douglas 3060.0 (-1135.0) -1135.0

Shale-gry/greenish, soft, silty, few mica

A/A

Brown Lime 3100.0 (-1175.0) - 1175.0

Ls-tan/buff, fxln, dense, few fossils, poor vis por, cherty in part

Lansing 3115.0 (-1190.0) -1187.0

Ls-wht/lt gry, flxn, ool, poor scattered iner xln to iner ool por, slightly chalky

Ls-crm/wht, ool, fair oom por, scattered light to golden brown stains, Trace weak SFO, faint odor, slightly chalky

Ls-crm/tan/wht, fxln, ool, scattered fair oom por, trace golden to dark brown stains, TrSFO, faint odor, slightly chalky

Ls-crm/lt gry, fxln, dense, cherty in part, slightly ool, poor vis por, chert-boney wht/lt gry

Ls-crm/tan/wht, fine to few med xln, slightly sucrosic, poor iner xln to fair oom por, light to golden brown scattered stains, Trace Weak SFO, faint odor, slightly chalky

Ls-tan/crm, fxln, dense, fossils, poor vis por, cherty in part,

Ls-crm/tan, fxln, ool, fair oom por, scattered golden brown stains, Scattered SFO, faint odor, slightly chalky

Ls-wht/lt gry, fxln, ool few fossils, poor scattered oom por, slightly chalky Shale-gry/blk abundant

Ls-wht/lt gry, fxln, dense, few fossils/ool, poor vis por, cherty in part, slightly chalky Shale-gry/grn abundant

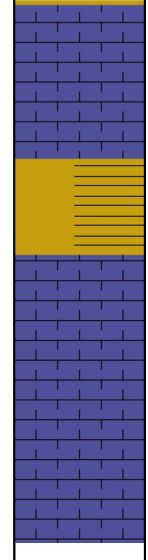
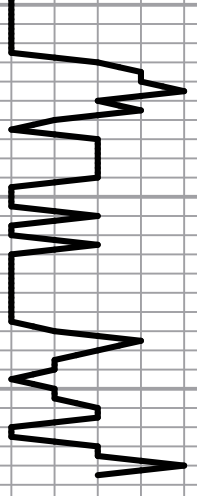
Ls- A/A

Ls-lt gry/wht/tan, fxln, ool, few fossils, poor vis por, slightly chalky, cherty in part,

Ls-wht/lt gry, flxn, few fossils/ool, poor scattered iner xln por, trace stains, Trace Weake SFO, faint odor, slightly chalky

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100

3280
3300
3320
3340



Ls-wht/lt gry, fxl n ool, scattered fair sub oom to oom por, trace golden brown stains, TrSFO, fair odor slightly chalky

A/A Shale-gry/grn/blk slightly silty

Ls-crm/tan/buff, fxl n, dense, poor vis por, cherty in part, slightly chalky

Ls-crm/tan, fxl n, dense, poor vis por, cherty in part,

Total Depth 3329.0 (0.0) -1403.0



Pioneer Energy Services

Dual Compensated Porosity Log

Company Yale Oil Association, Inc.
Well Bernard #3-31
Field Trapp
County Russell
State Kansas

Location 1980' FSL & 1320' FEL
Sec: 31 **Twp:** 15S **Rge:** 13W

Permanent Datum Ground Level
Log Measured From Kelly Bushing
Drilling Measured From Kelly Bushing

Elevation 1915
K.B. 1925
D.F.
G.L. 1915

Other Services
 DIL/MEL

15-167-23979-00-00

API No.

Date	06/18/2014						
Run Number	One						
Type Log	CNL / CDL						
Depth Driller	3329						
Depth Logger	3328						
Bottom Logged Interval	3307						
Top Logged Interval	2600						
Type Fluid In Hole	Chemical						
Salinity, PPM CL	3100						
Density	9.1						
Level	Full						
Max. Rec. Temp. F	111						
Operating Rig Time	4 Hours						
Equipment -- Location	91 Hays						
Recorded By	M. Beougher						
Witnessed By	Kurt Talbot						
Borehole Record							
Run No	Bit	From	To	Size	Wgt.	From	To
One	12.25	00	478	8.625	23#	00	478
Two	7.875	478					
Casing Record							

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

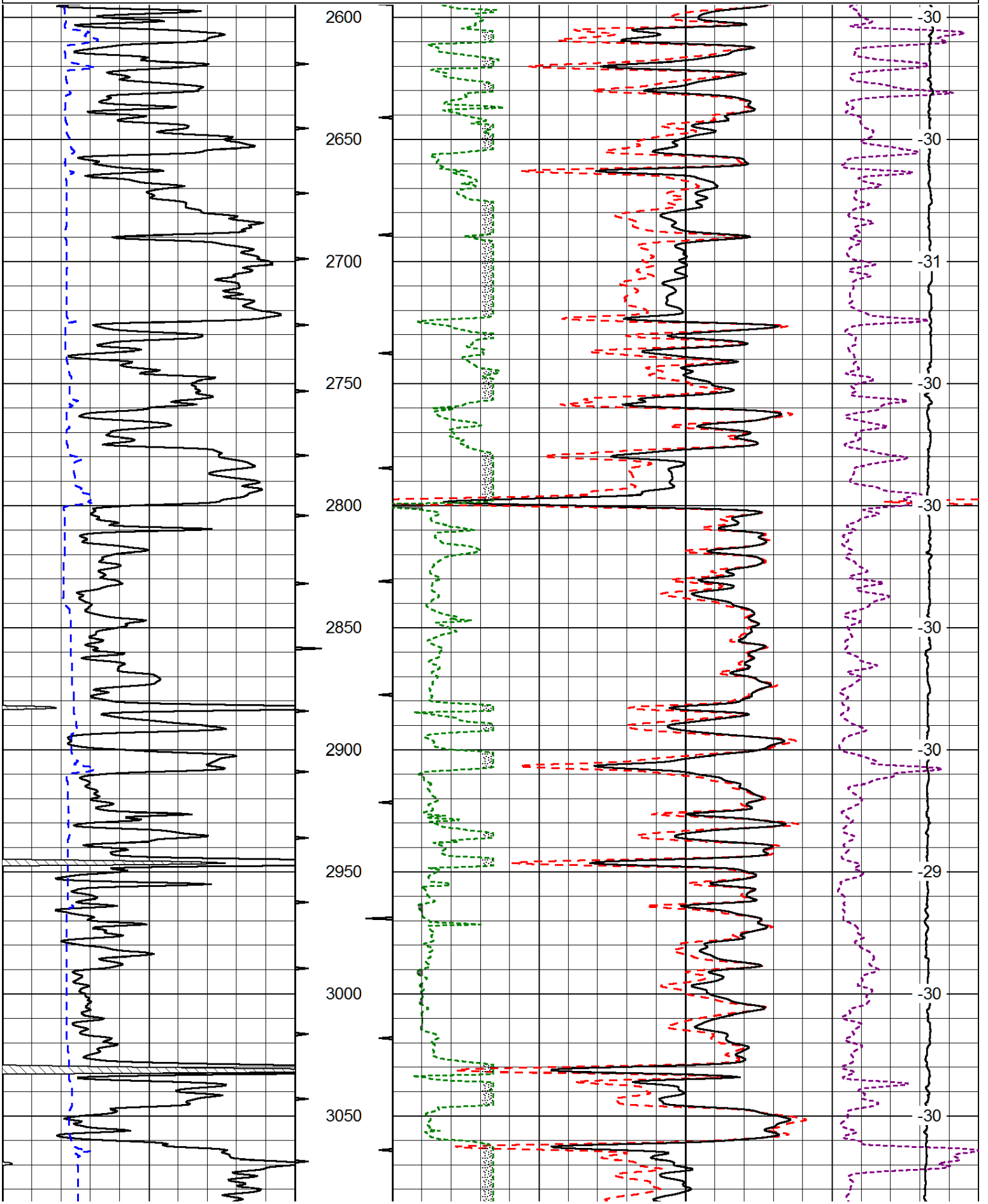
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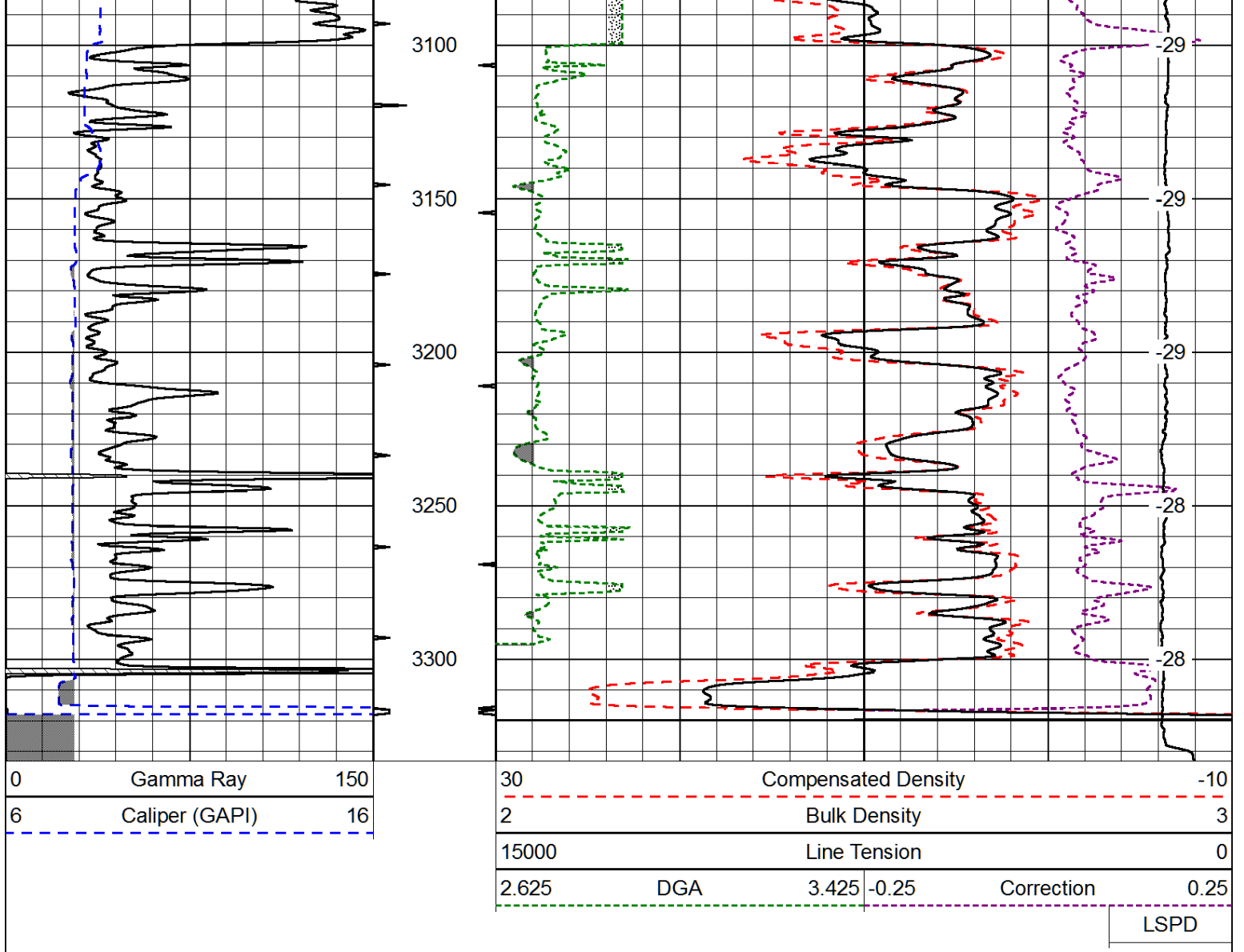
Thank you for using Log-Tech, Inc.
 (785) 625-3858
 Russell,
 South to 230th Rd,
 East 2 1/4 miles,
 North Into

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 Charted by: Depth in Feet scaled 1:600

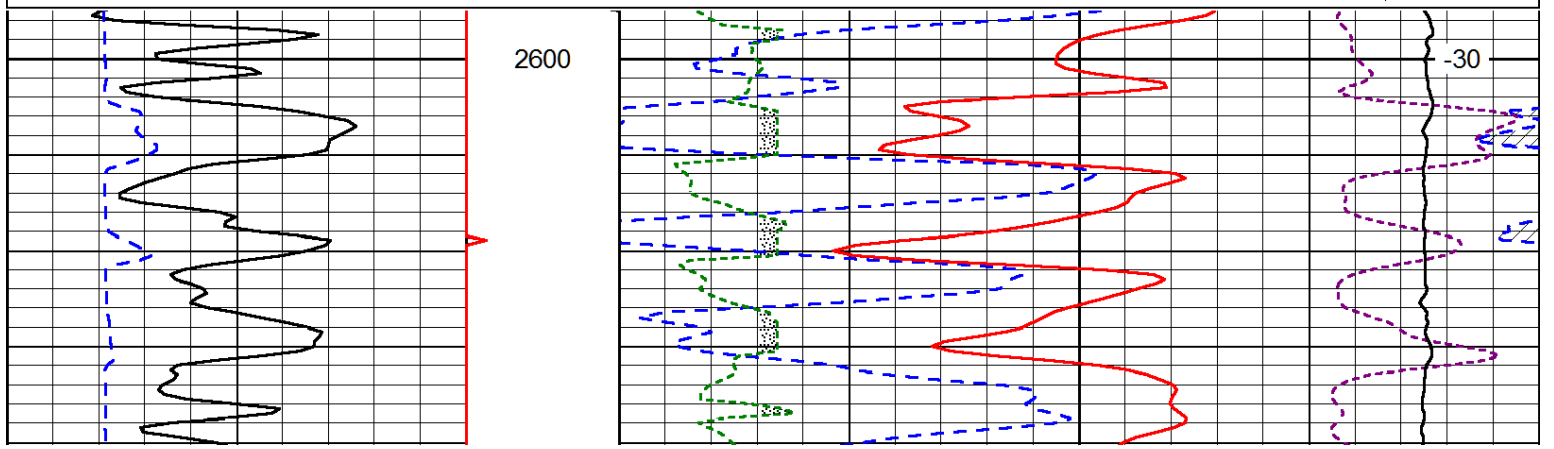
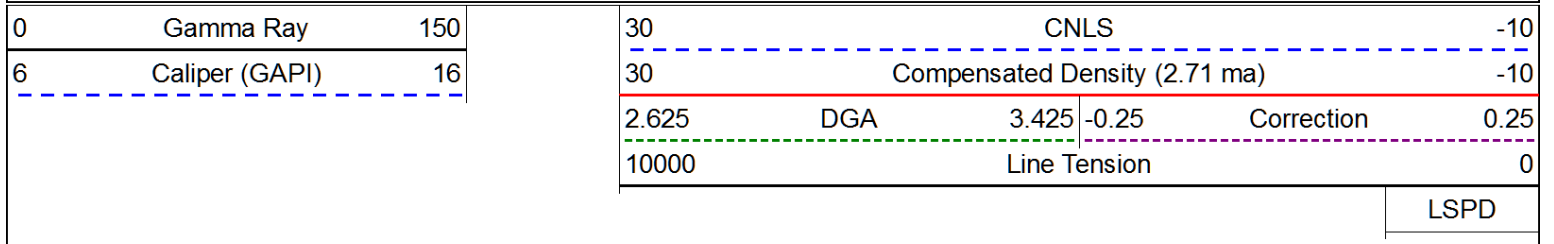
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6	Caliper (GAPI)	16

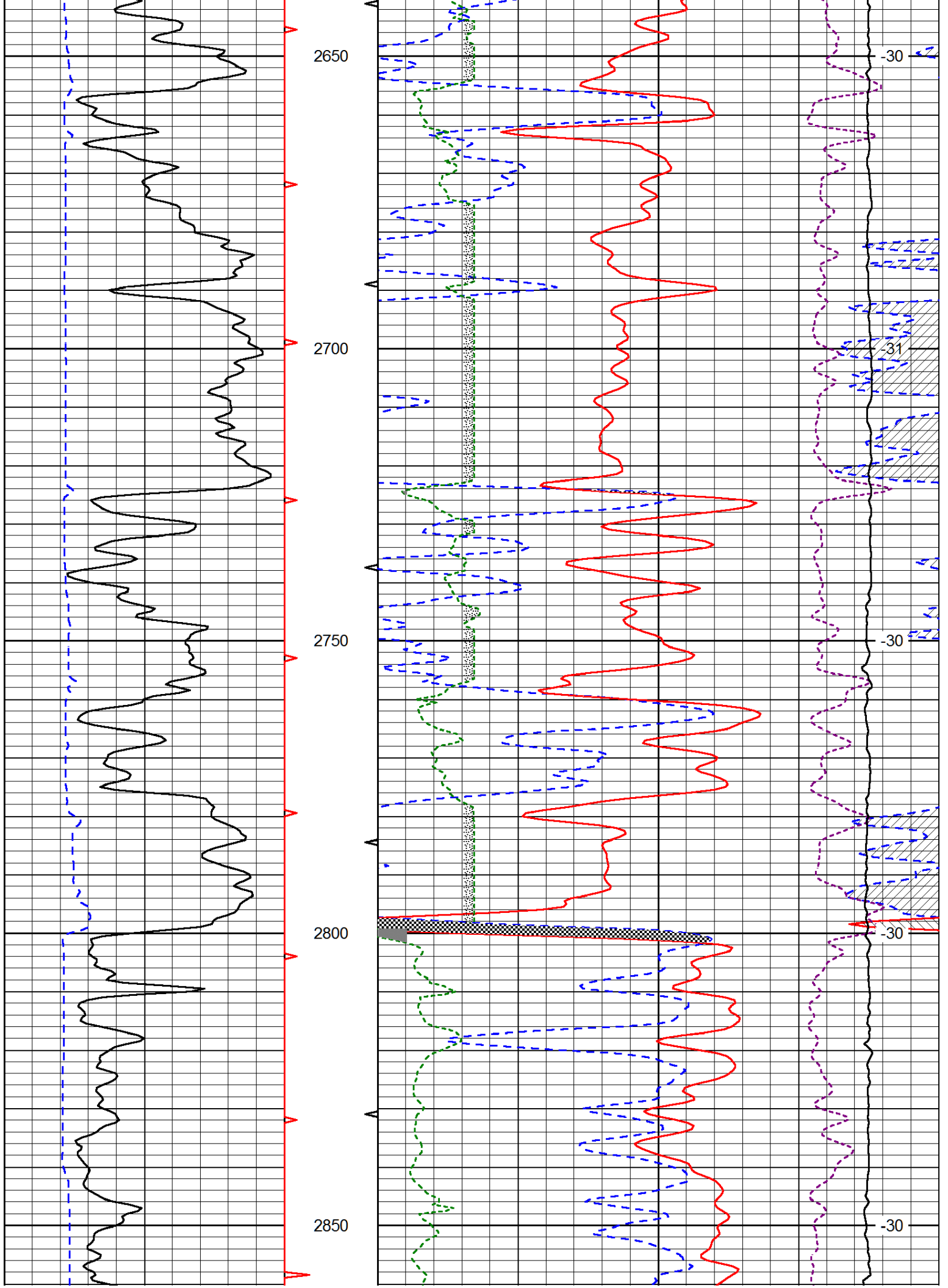
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2	Bulk Density		3
15000	Line Tension		0
2.625	DGA	3.425	-0.25
			Correction
			0.25
LSPD			

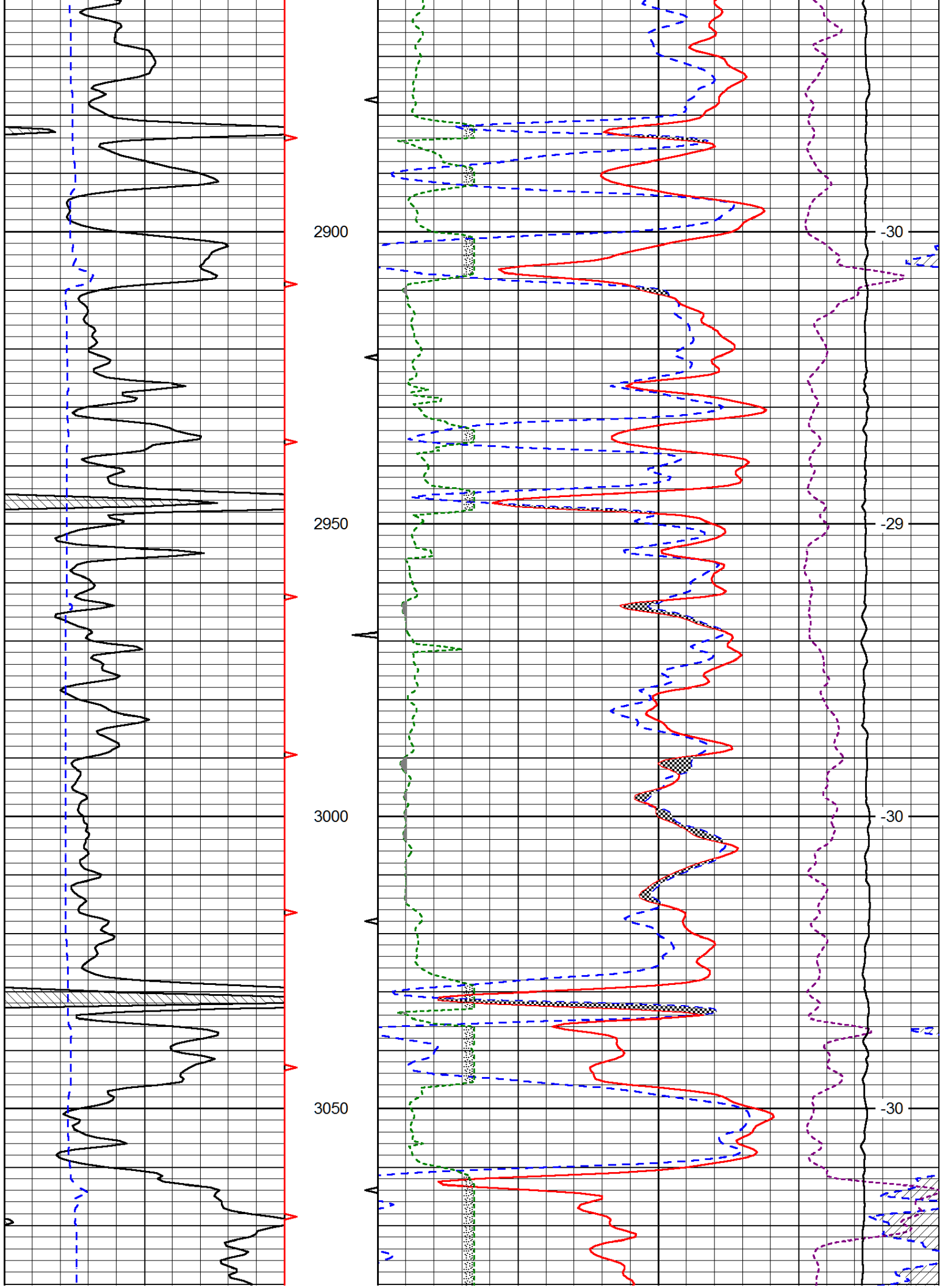


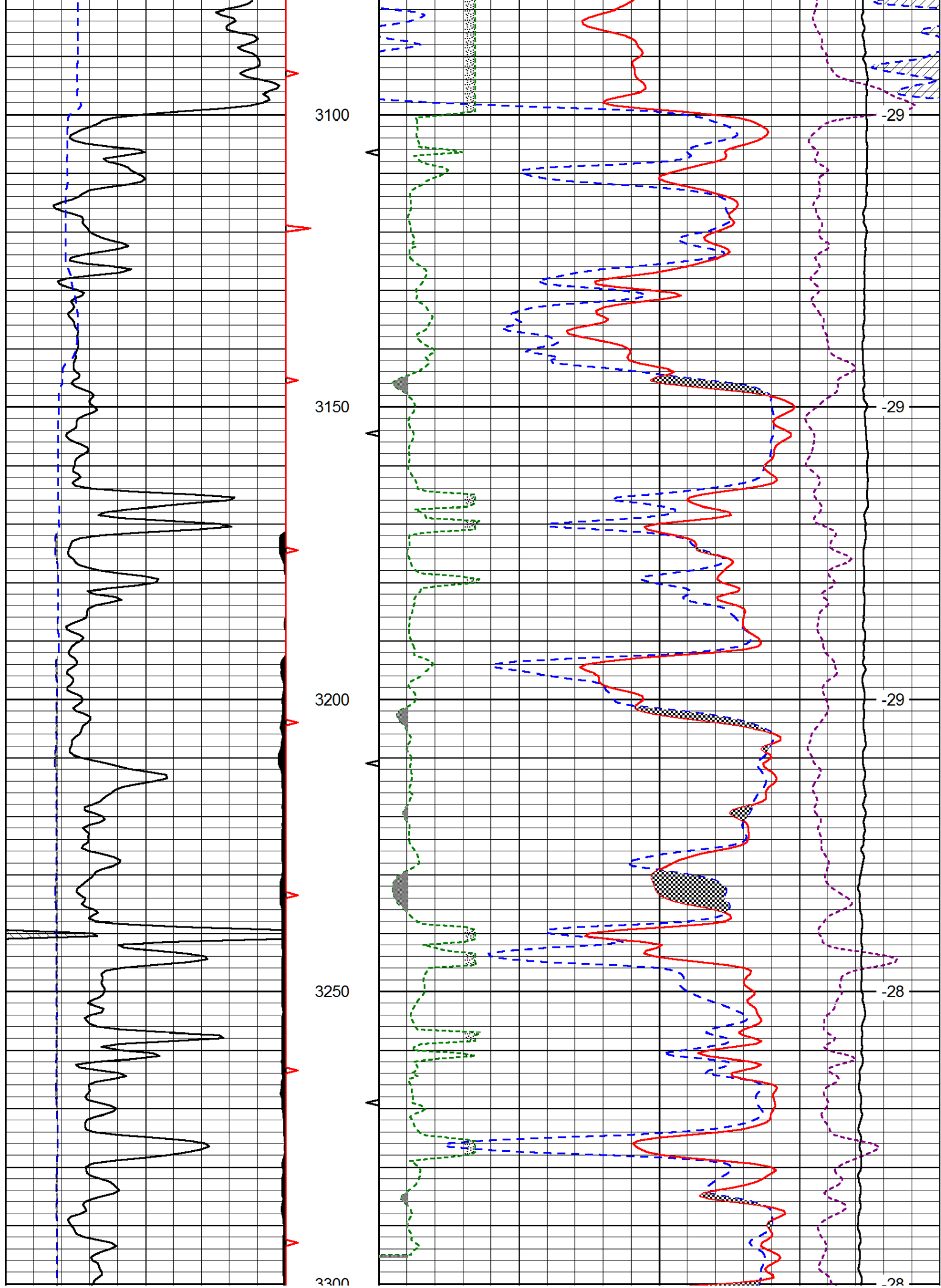


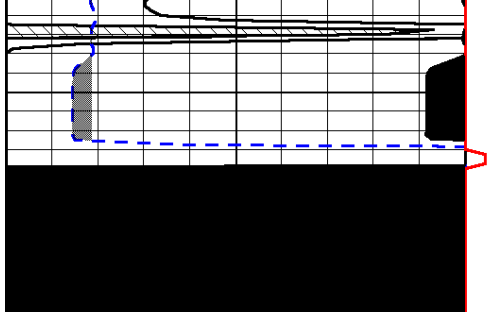
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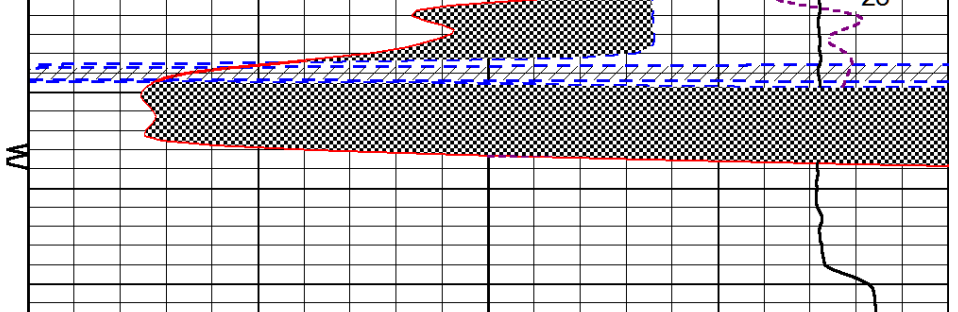








5500



0	Gamma Ray	150
6	Caliper (GAPI)	16

30	CNLS			-10	
30	Compensated Density (2.71 ma)			-10	
2.625	DGA	3.425	-0.25	Correction	0.25
10000	Line Tension			0	

LSPD



Pioneer Energy Services

Dual Induction Log

15-167-23979-00-00

API No.

Company **Yale Oil Association, Inc.**

Well **Bernard #3-31**

Field **Trapp**

County **Russell**

State

Kansas

Location

1980' FSL & 1320' FEL

Other Services
CNL/CDL
MEL

Sec: **31**

Twp: **15S**

Rge: **13W**

Elevation

Permanent Datum

Ground Level

Elevation 1915

Log Measured From

Kelly Bushing

10 Ft. Above Perm. Datum

K.B. 1925
D.F. 1915
G.L. 1915

Drilling Measured From

Kelly Bushing

Date

06/18/2014

Run Number

One

Depth Driller

3329

Depth Logger

3328

Bottom Logged Interval

3327

Top Log Interval

450

Casing Driller

8.625 @ 478

Casing Logger

477

Bit Size

7.875

Type Fluid in Hole

Chemical

Salinity, ppm CL

3100

Density / Viscosity

9.1 60

pH / Fluid Loss

10.5 7.6

Source of Sample

Flowline

Rm @ Meas. Temp

0.76 @ 88

Rmf @ Meas. Temp

0.57 @ 88

Rmc @ Meas. Temp

1.03 @ 88

Source of Rmf / Rmc

Charts

Rm @ BHT

0.60 @ 111

Operating Rig Time

4 Hours

Max Rec. Temp. F

111

Equipment Number

91

Location

Hays

Recorded By

M. Beougher

Witnessed By

D. Schmidt

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

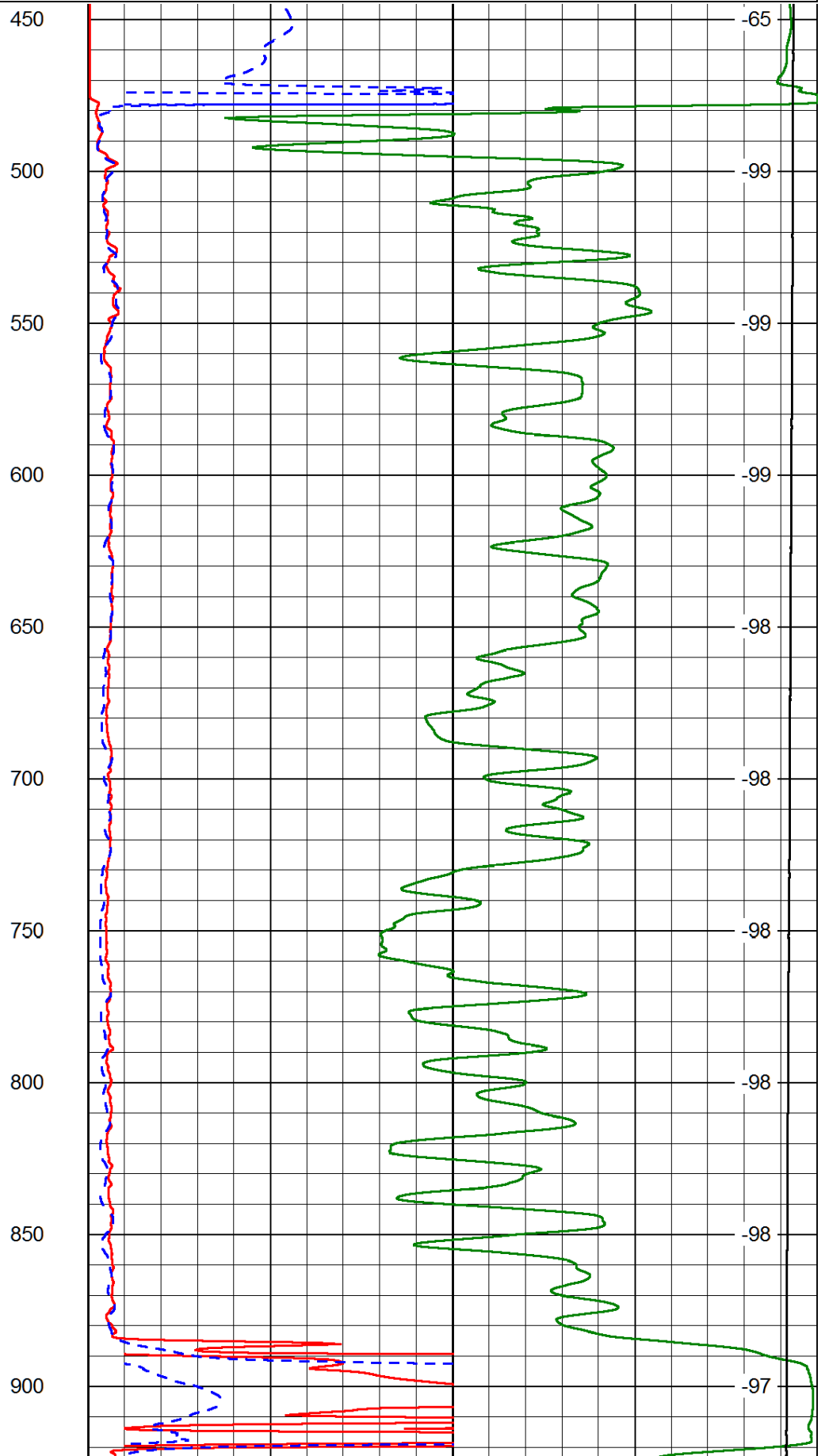
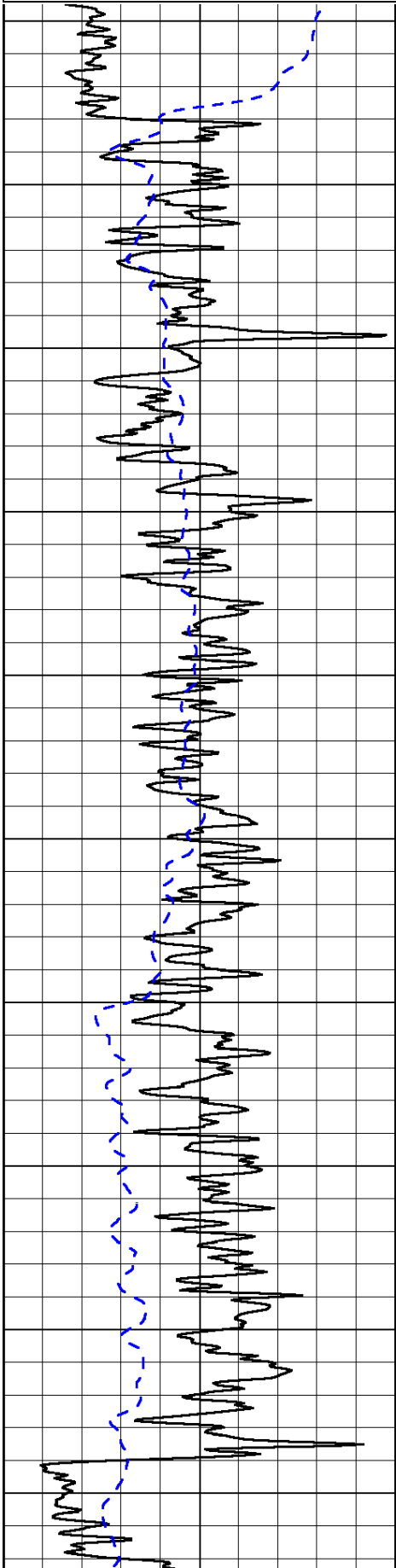
Thank you for using Log-Tech, Inc.
(785) 625-3858
Russell,
South to 230th Rd,
East 2 1/4 miles,
North Into

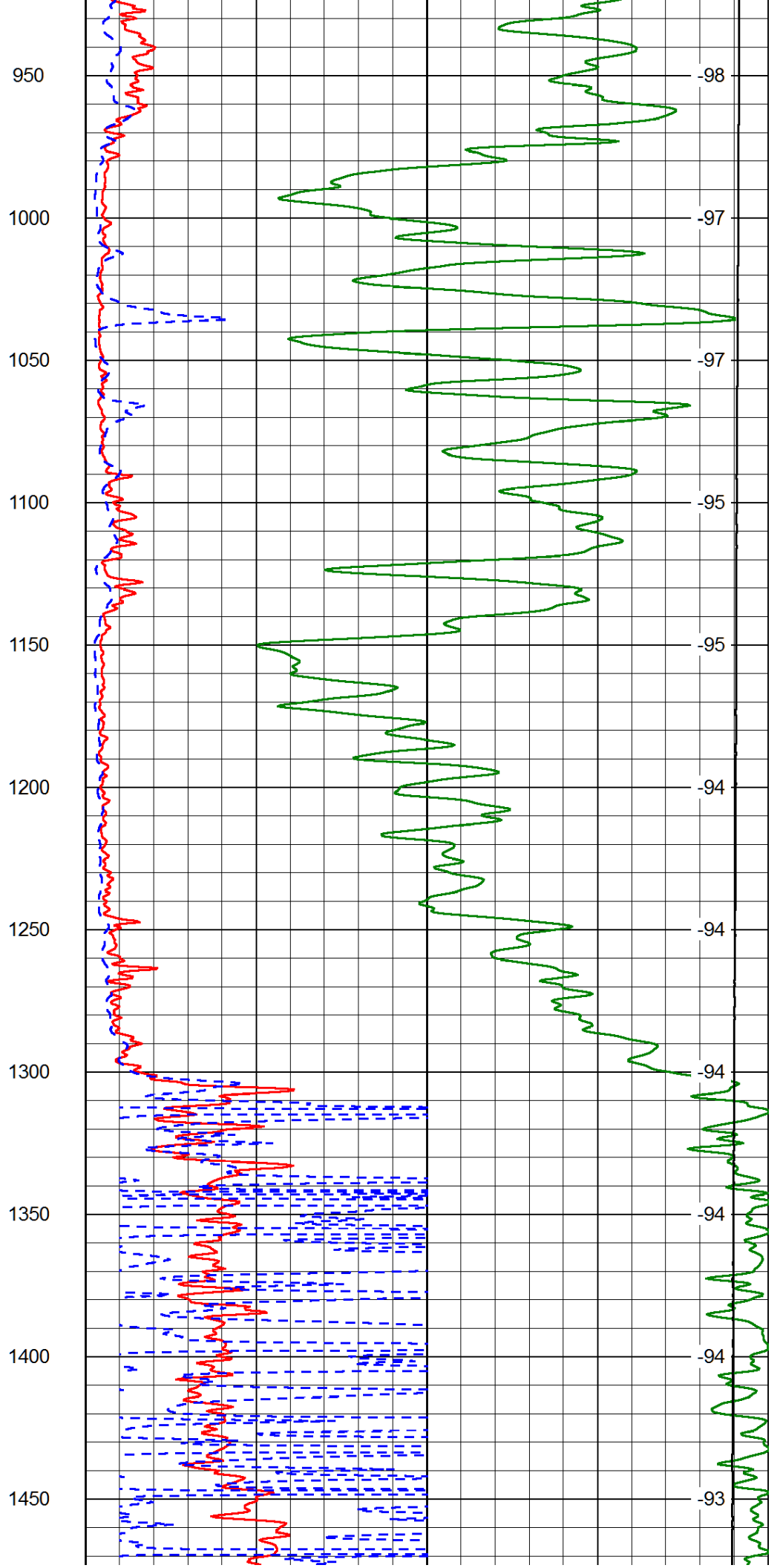
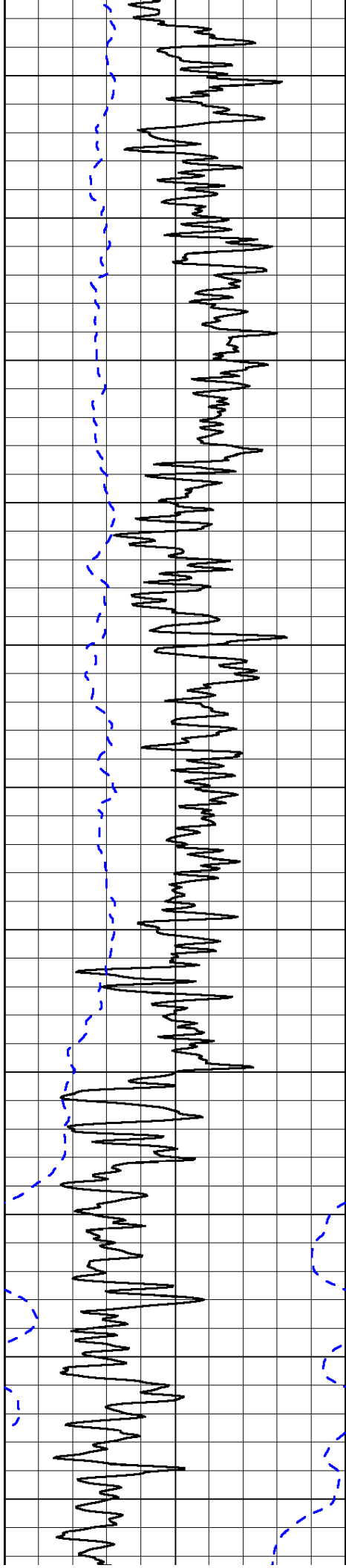
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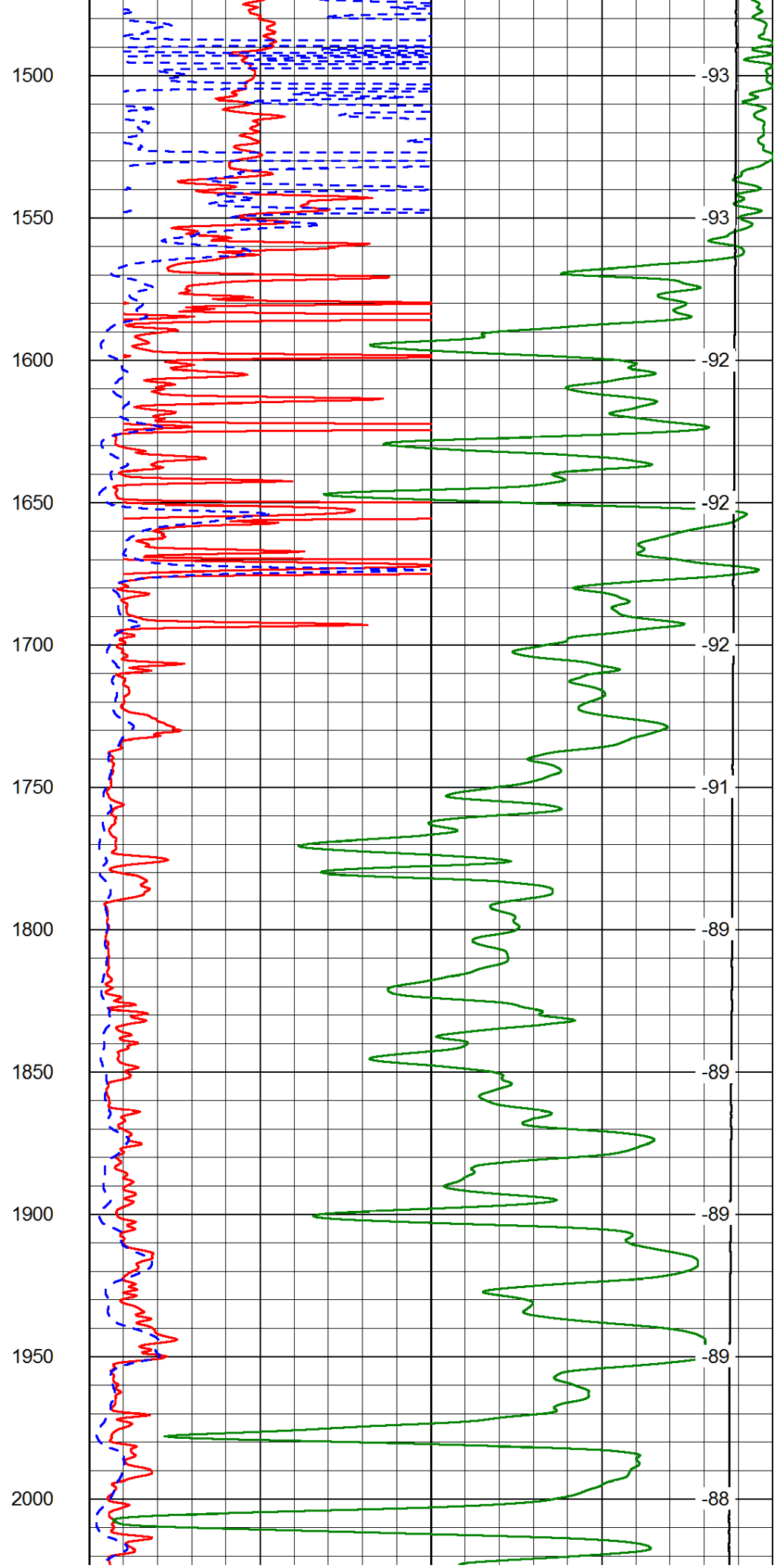
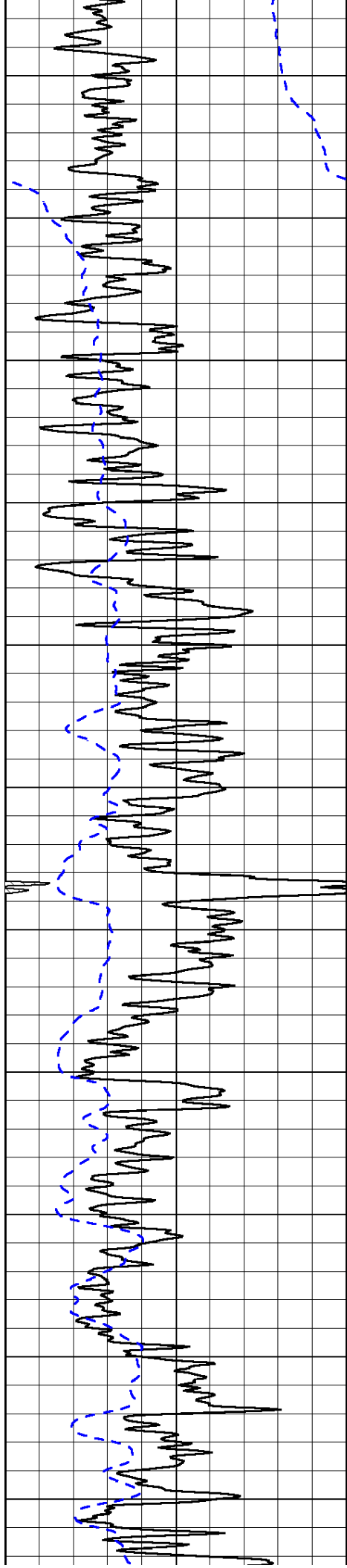
0	Gamma Ray	150
-200	SP (mV)	0

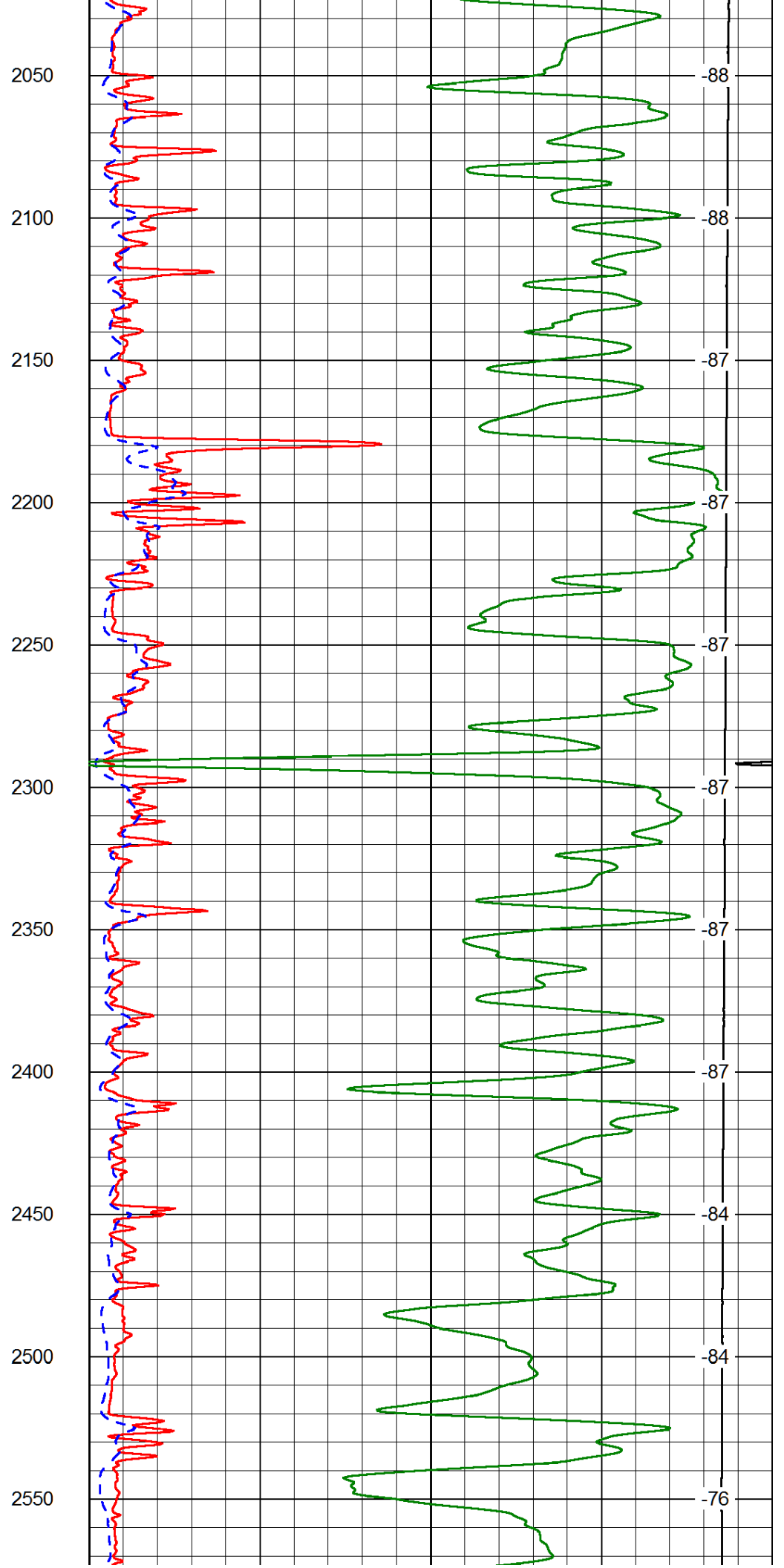
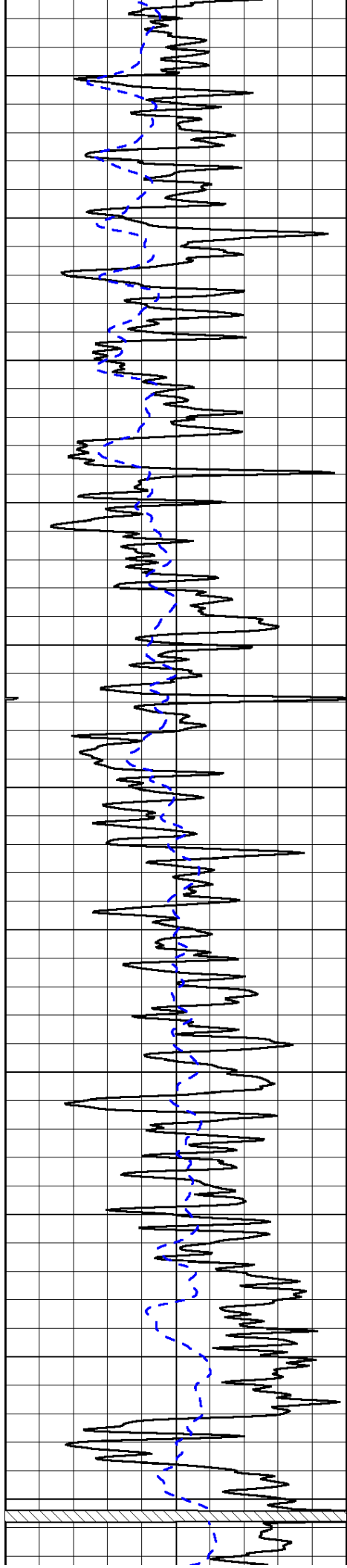
0	Shallow Resistivity	50
0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

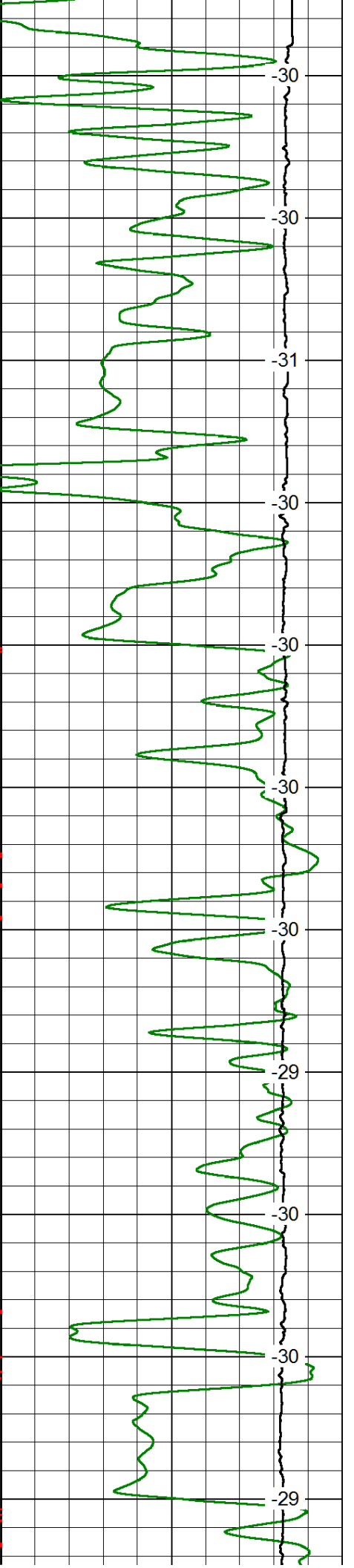
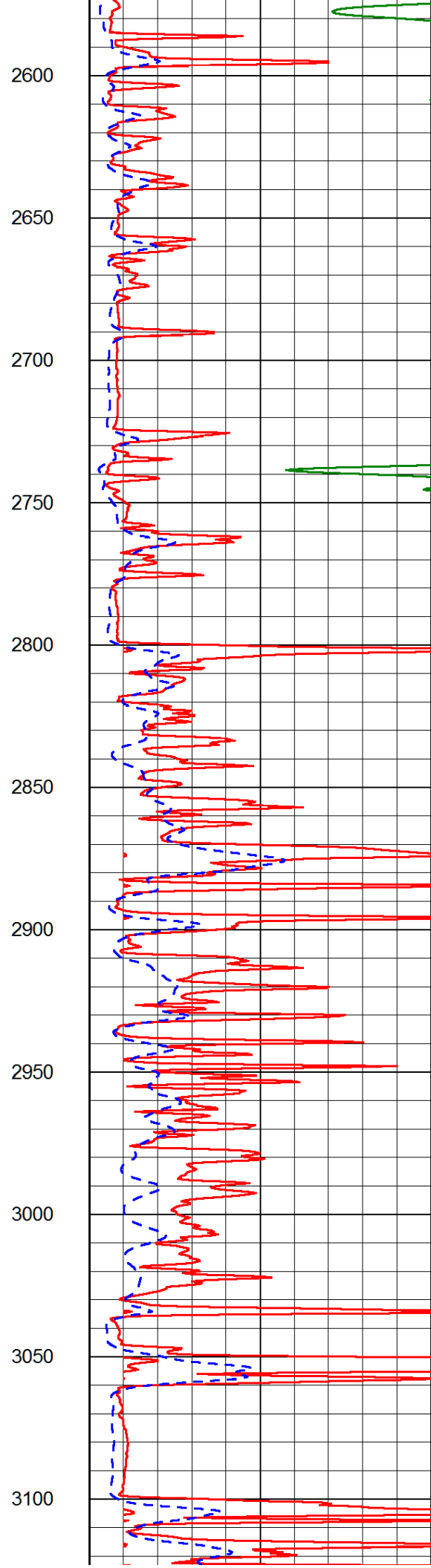
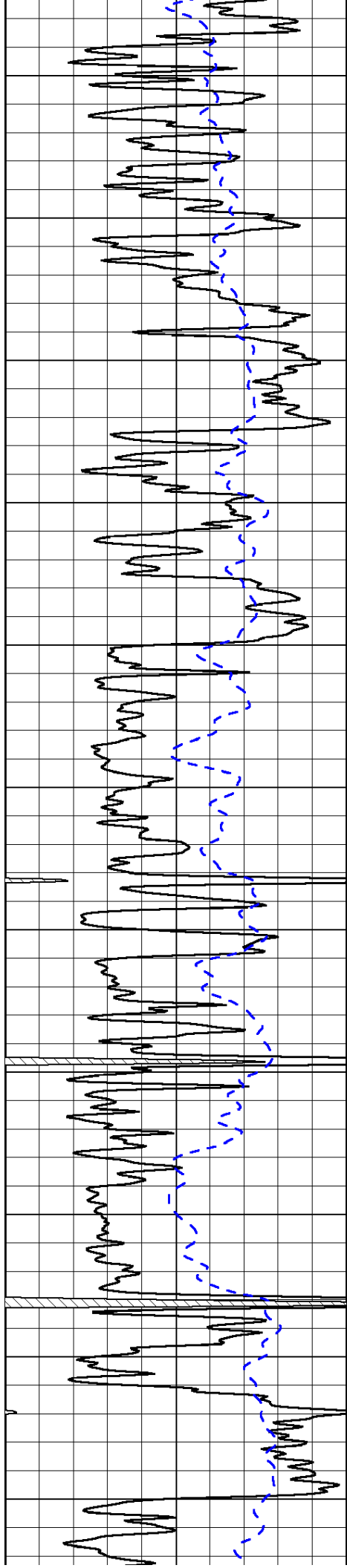
LSPD	0
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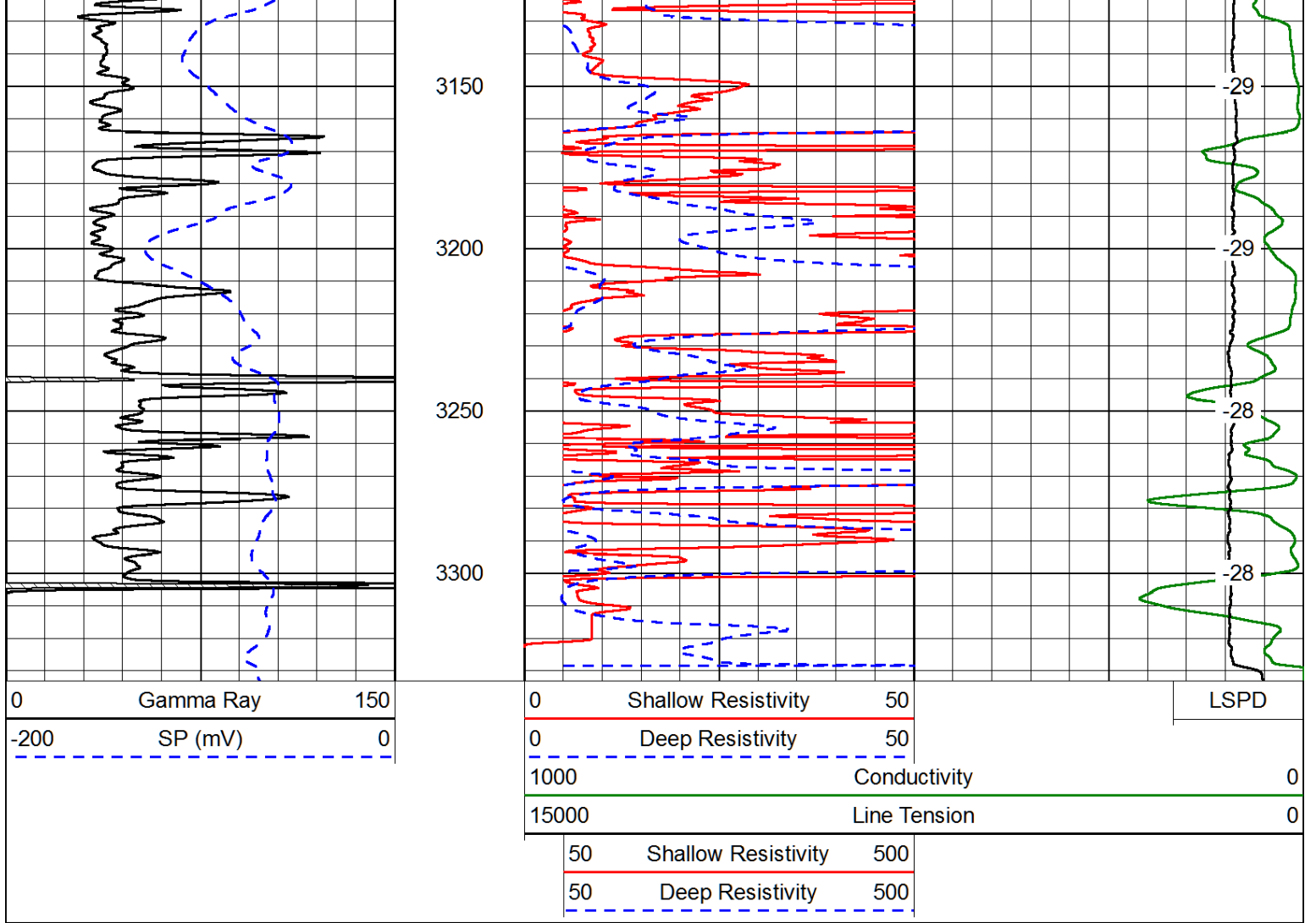




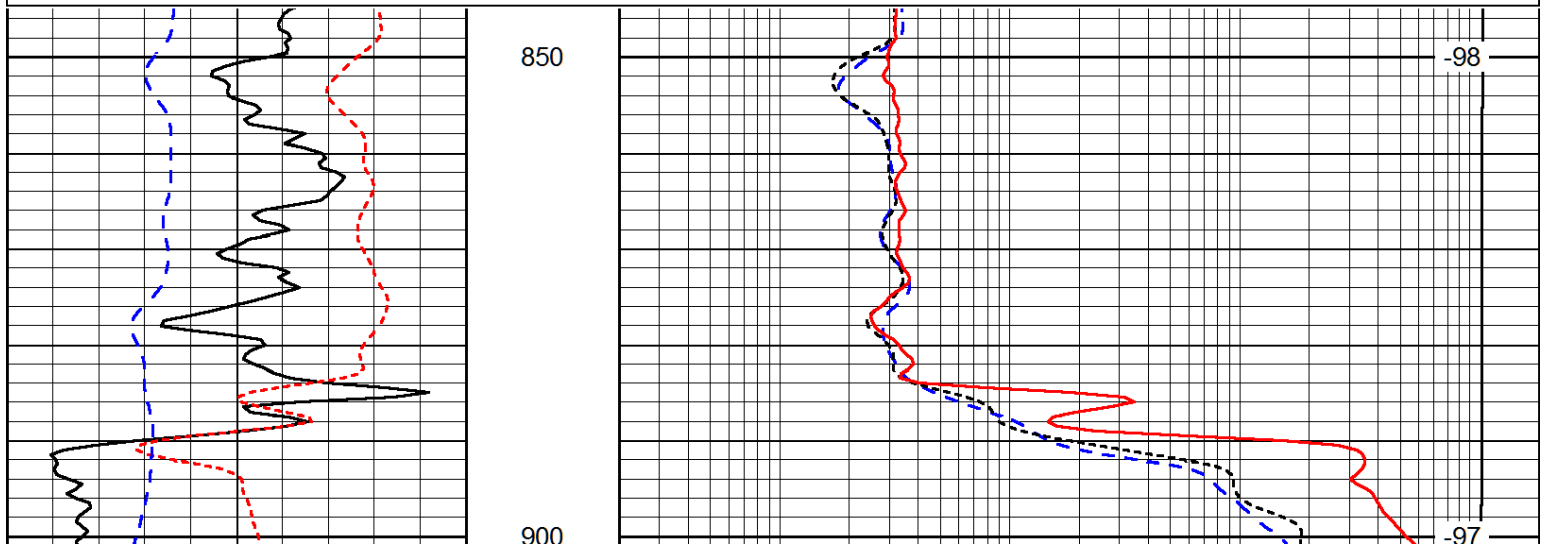
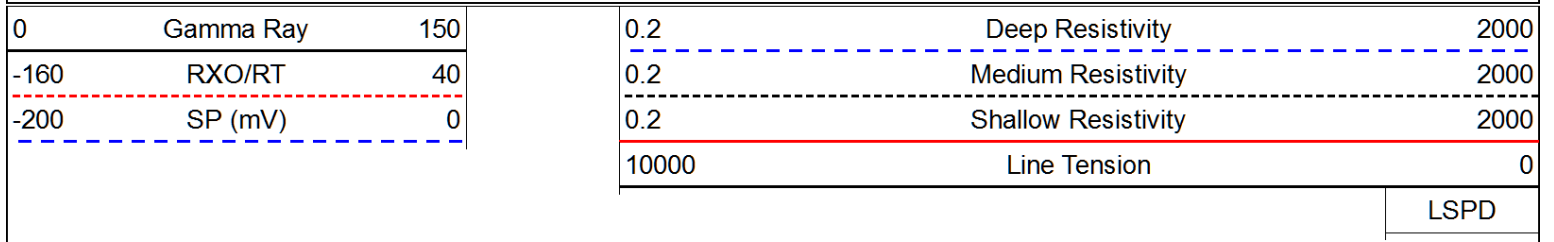


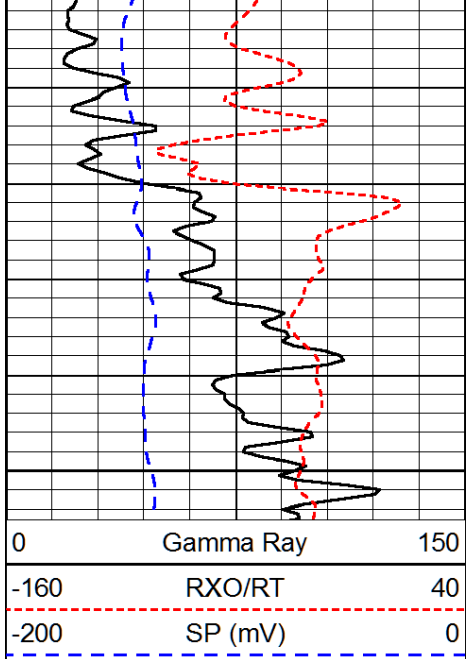






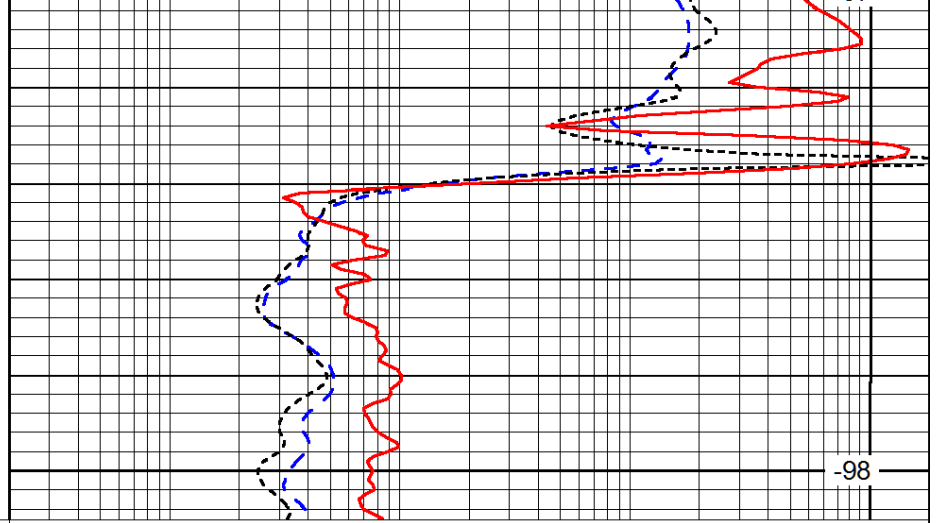
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 Dataset Pathname: dil/yastack
 Presentation Format: dil
 Dataset Creation: Wed Jun 18 15:24:06 2014
 Charted by: Depth in Feet scaled 1:240





0	Gamma Ray	150
-160	RXO/RT	40
-200	SP (mV)	0

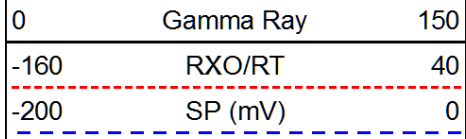
950



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD

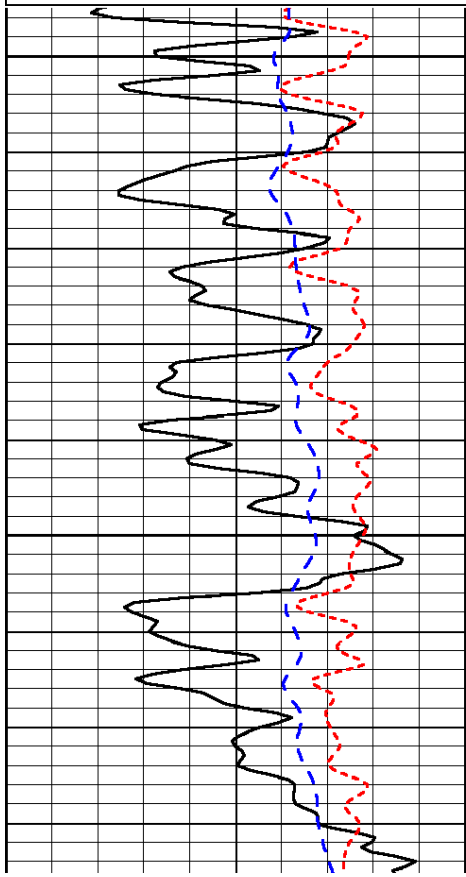
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 Dataset Pathname: dil/yastack
 Presentation Format: dil
 Dataset Creation: Wed Jun 18 15:24:06 2014
 Charted by: Depth in Feet scaled 1:240



0	Gamma Ray	150
-160	RXO/RT	40
-200	SP (mV)	0

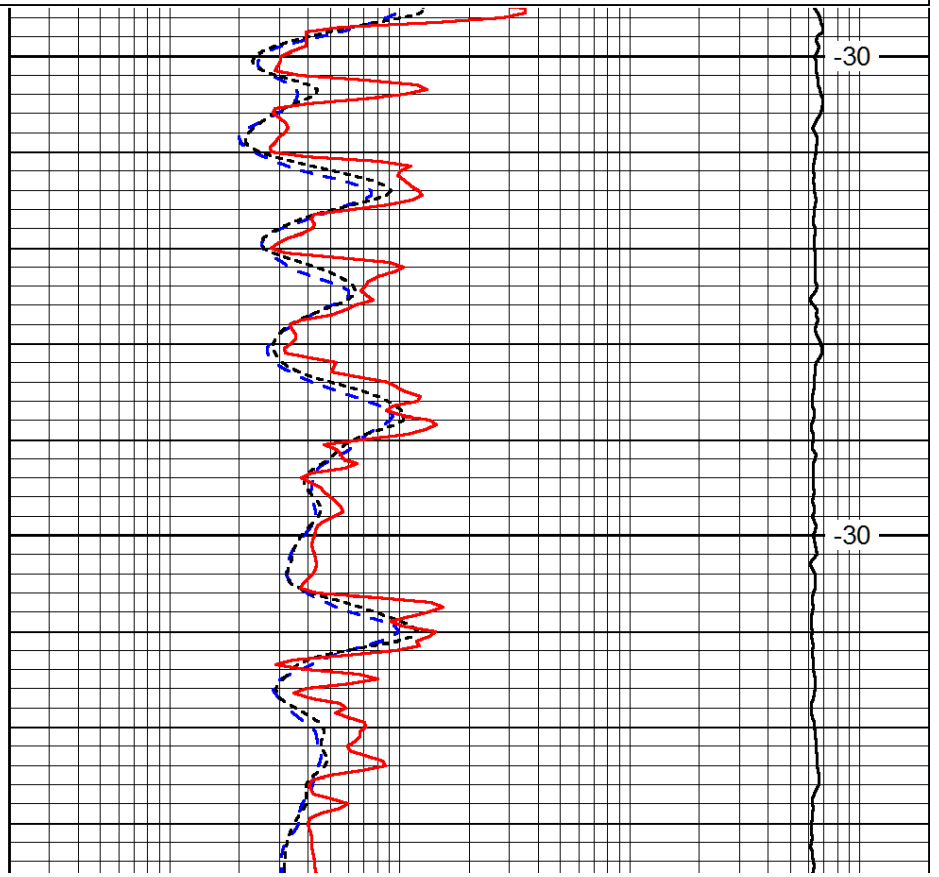
0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD



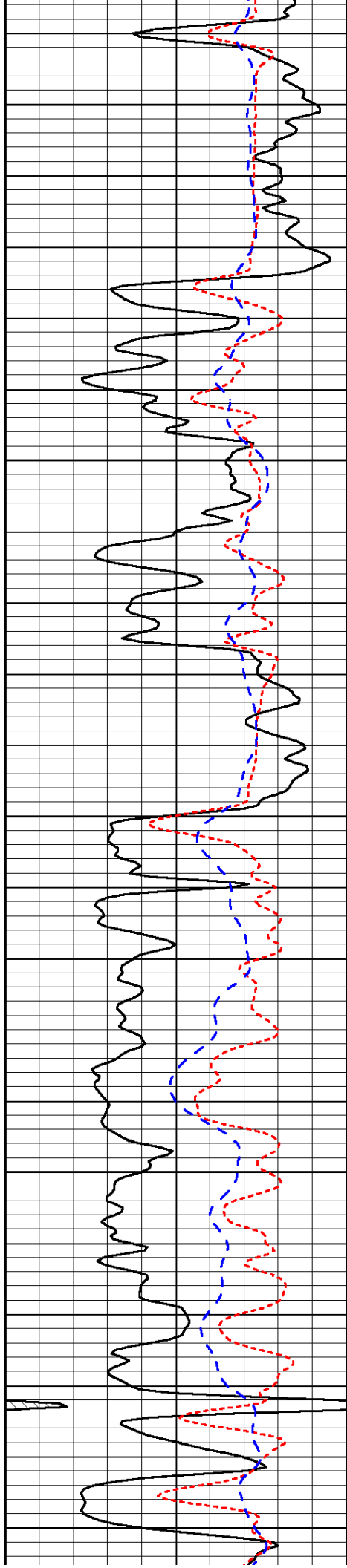
2600

2650



-30

-30



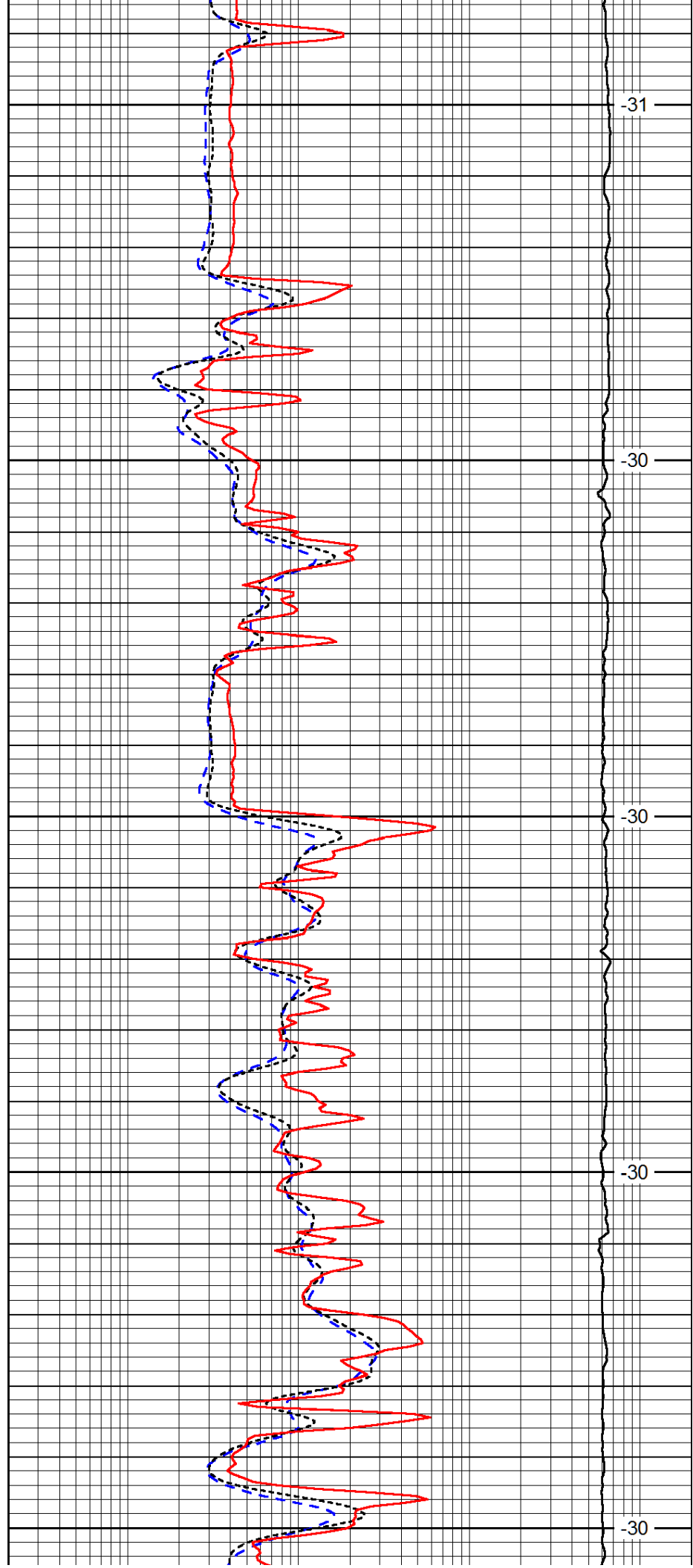
2700

2750

2800

2850

2900



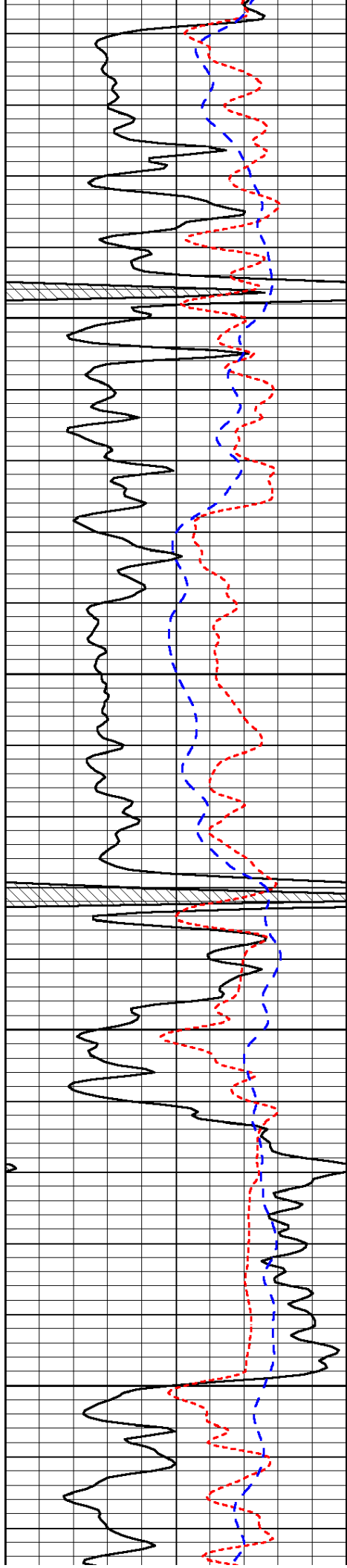
-31

-30

-30

-30

-30

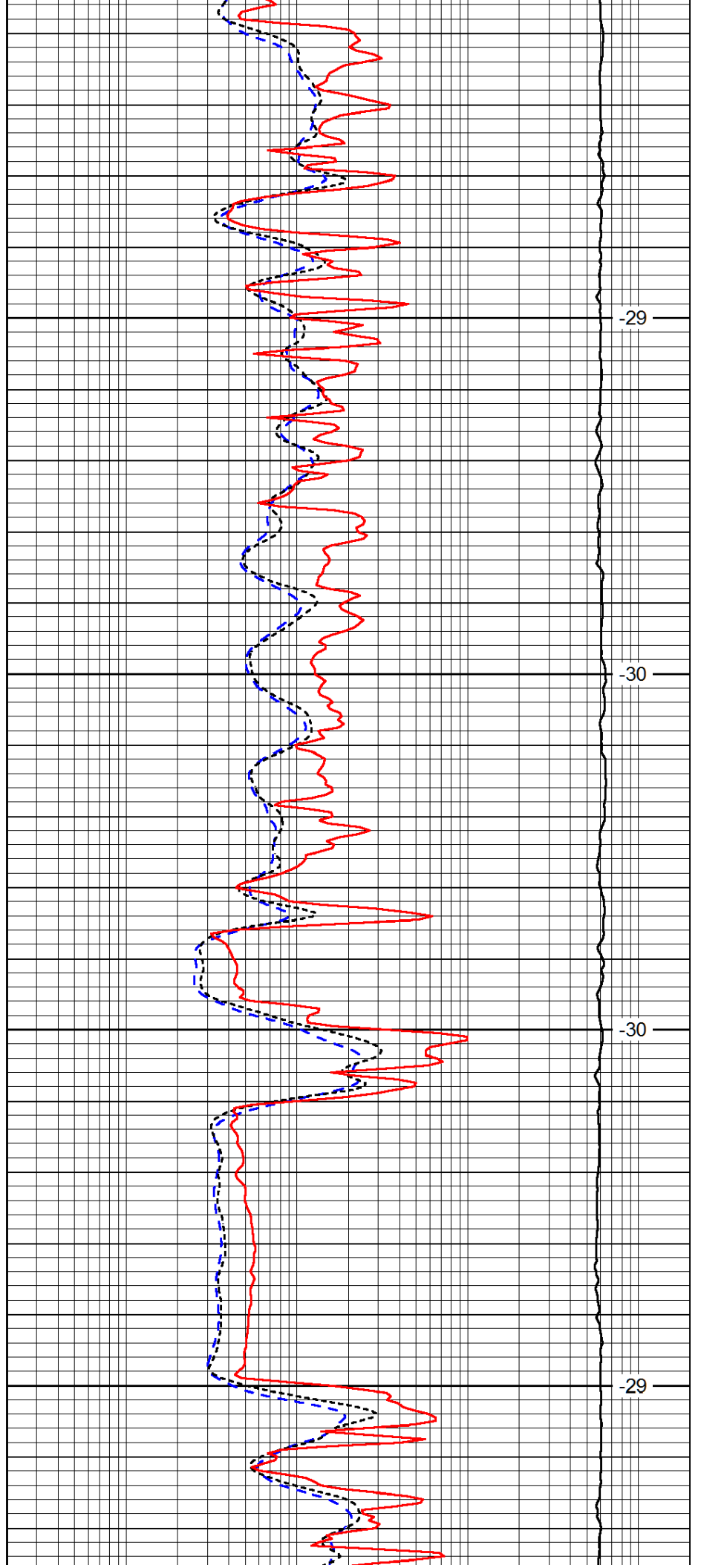


2950

3000

3050

3100

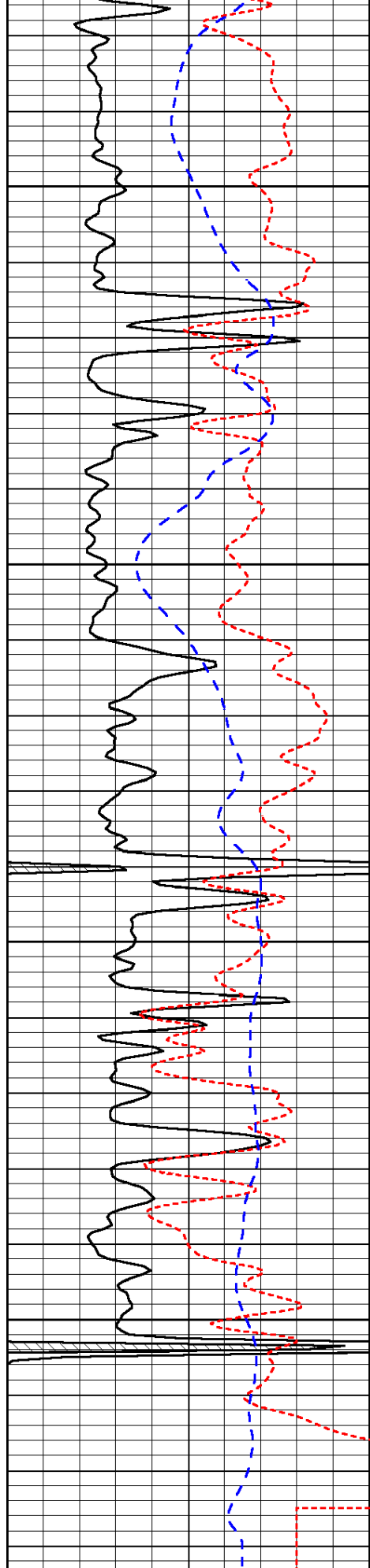


-29

-30

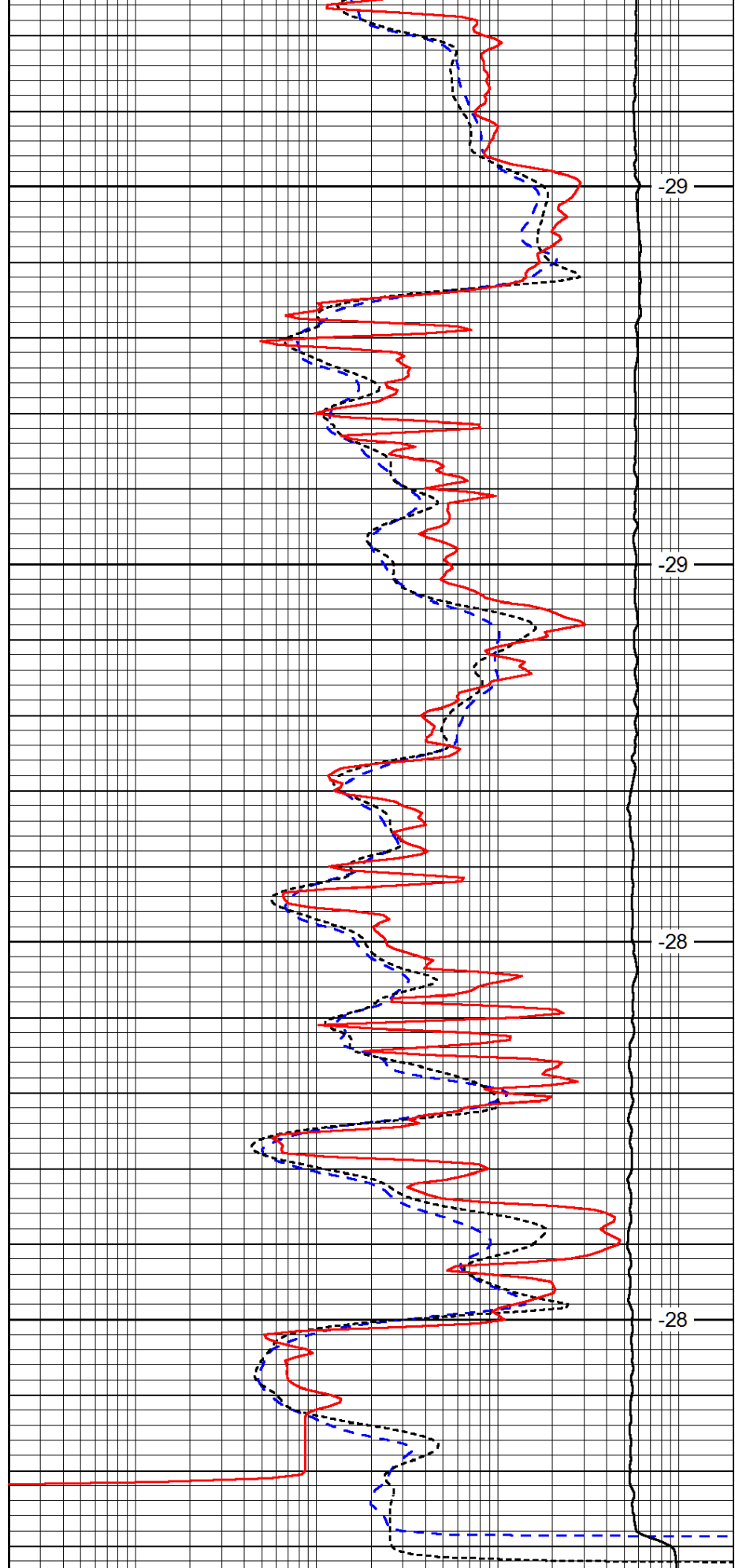
-30

-29



0	Gamma Ray	150
-160	RXO/RT	40
-200	SP (mV)	0

3150
3200
3250
3300



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000

-29
-29
-28
-28

250
CF (mV)

0.2	Shallow Resistivity	2500
10000	Line Tension	0
		LSPD



Pioneer Energy Services

Microresistivity Log

15-167-23979-00-00

API No.

Company **Yale Oil Association, Inc.**

Well **Bernard #3-31**

Field **Trapp**

County **Russell**

State **Kansas**

Location

1980' FSL & 1320' FEL

Other Services
CNL/CDL
DIL

Sec: **31** Twp: **15S** Rge: **13W**
Permanent Datum **Ground Level** Elevation **1915**
Log Measured From **Kelly Bushing** **10 Ft. Above Perm. Datum**
Drilling Measured From **Kelly Bushing**

Elevation
K.B. 1925
D.F. 1915
G.L. 1915

Date	06/18/2014
Run Number	Two
Depth Driller	3329
Depth Logger	3328
Bottom Logged Interval	3327
Top Log Interval	2600
Casing Driller	8.625 @ 478
Casing Logger	477
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	3100
Density / Viscosity	9.1 60
pH / Fluid Loss	10.5 7.6
Source of Sample	Flowline
Rm @ Meas. Temp	0.76 @ 88
Rmf @ Meas. Temp	0.57 @ 88
Rmc @ Meas. Temp	1.03 @ 88
Source of Rmf / Rmc	Charts
Rm @ BHT	0.60 @ 111
Operating Rig Time	4 Hours
Max Rec. Temp. F	111
Equipment Number	91
Location	Hays
Recorded By	M. Beougher
Witnessed By	Kurt Talbott
	D. Schmidt

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

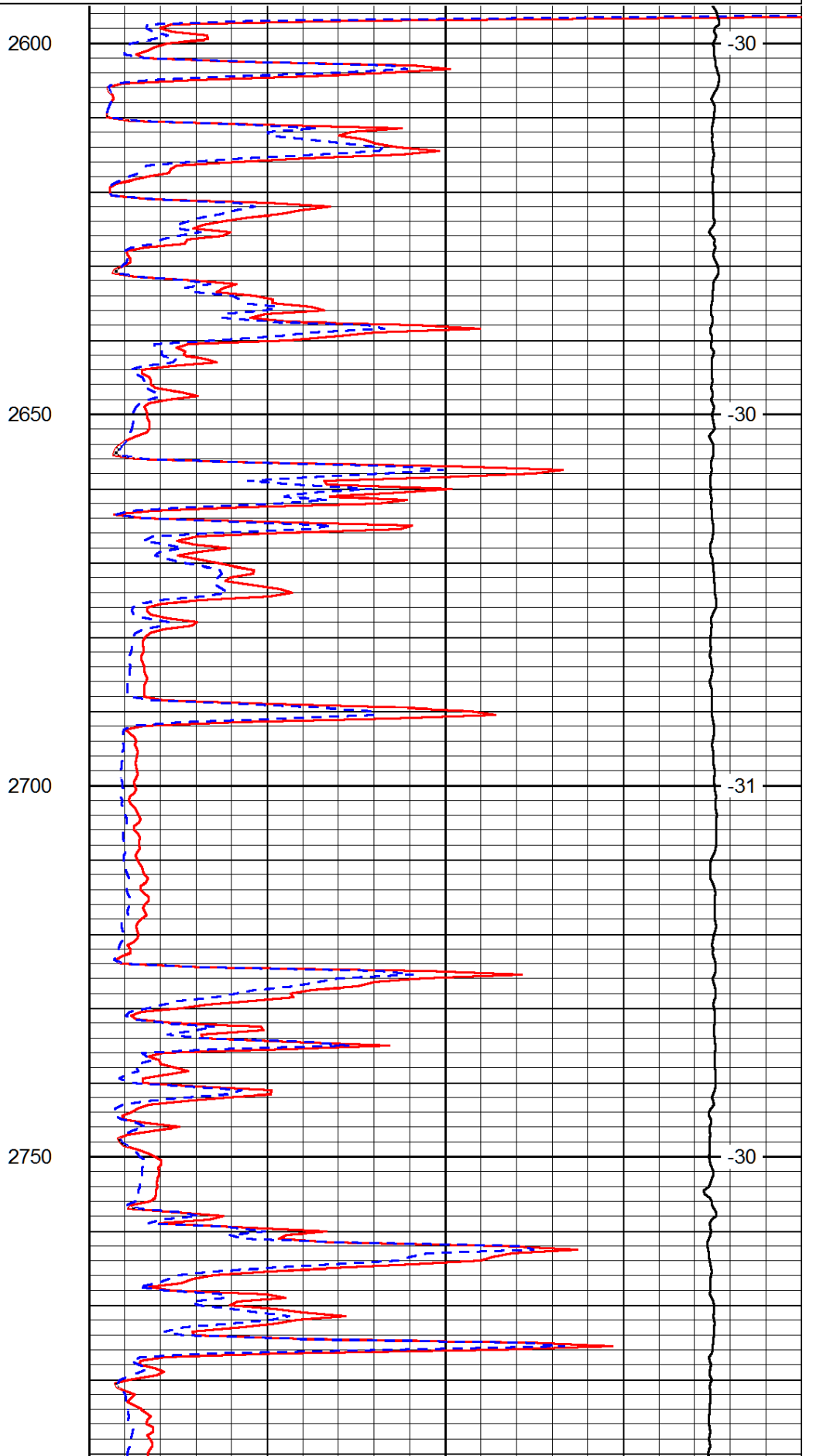
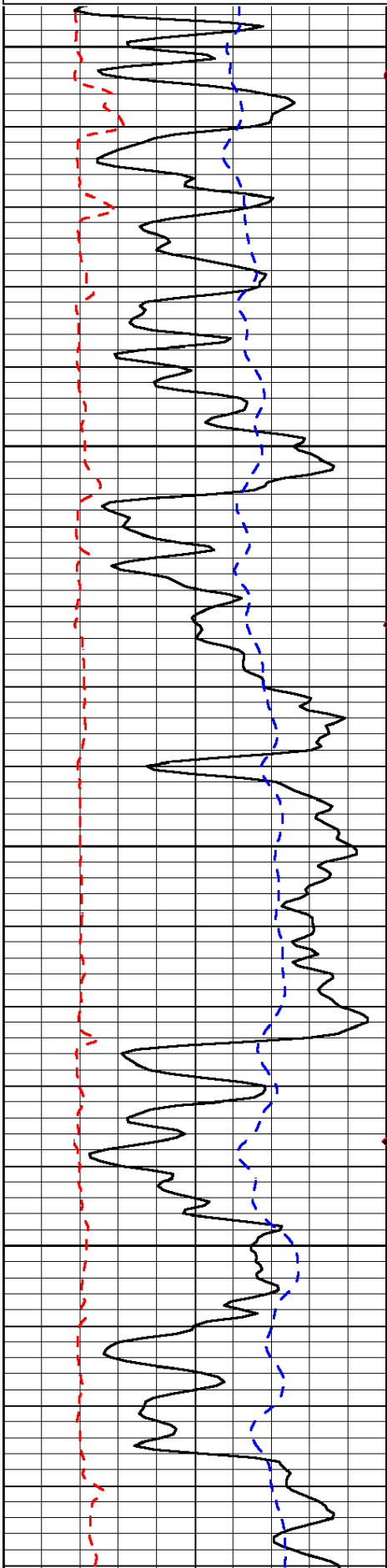
Thank you for using Log-Tech, Inc.
(785) 625-3858
Russell,
South to 230th Rd,
East 2 1/4 miles,
North Into

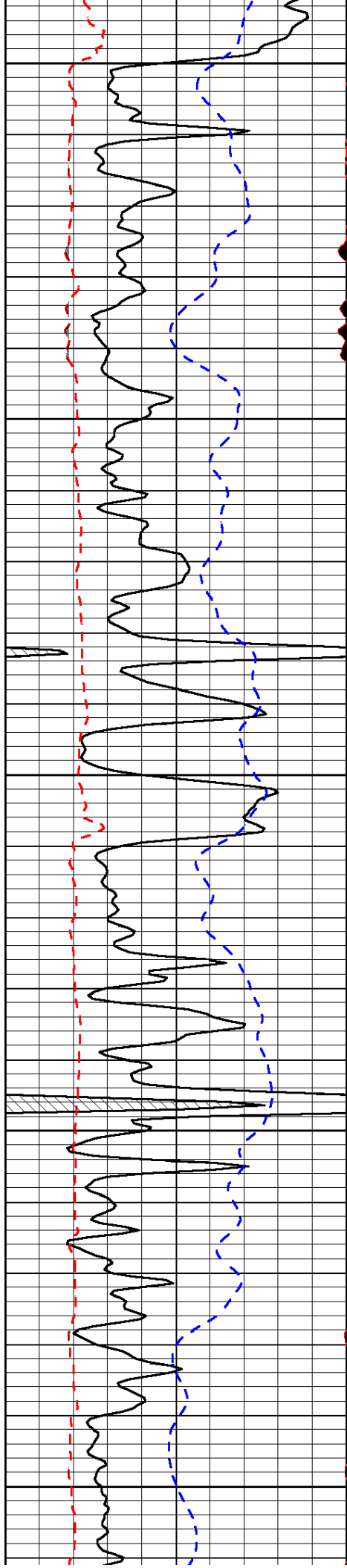
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Dataset Pathname: dil/yastack
Presentation Format: micro
Dataset Creation: Wed Jun 18 15:24:06 2014
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	MCAL (GAPI)	16
2.875	Mud Cake (GAPI)	7.875
-200	SP (mV)	0

0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
10000	Line Weight	0

LSPD





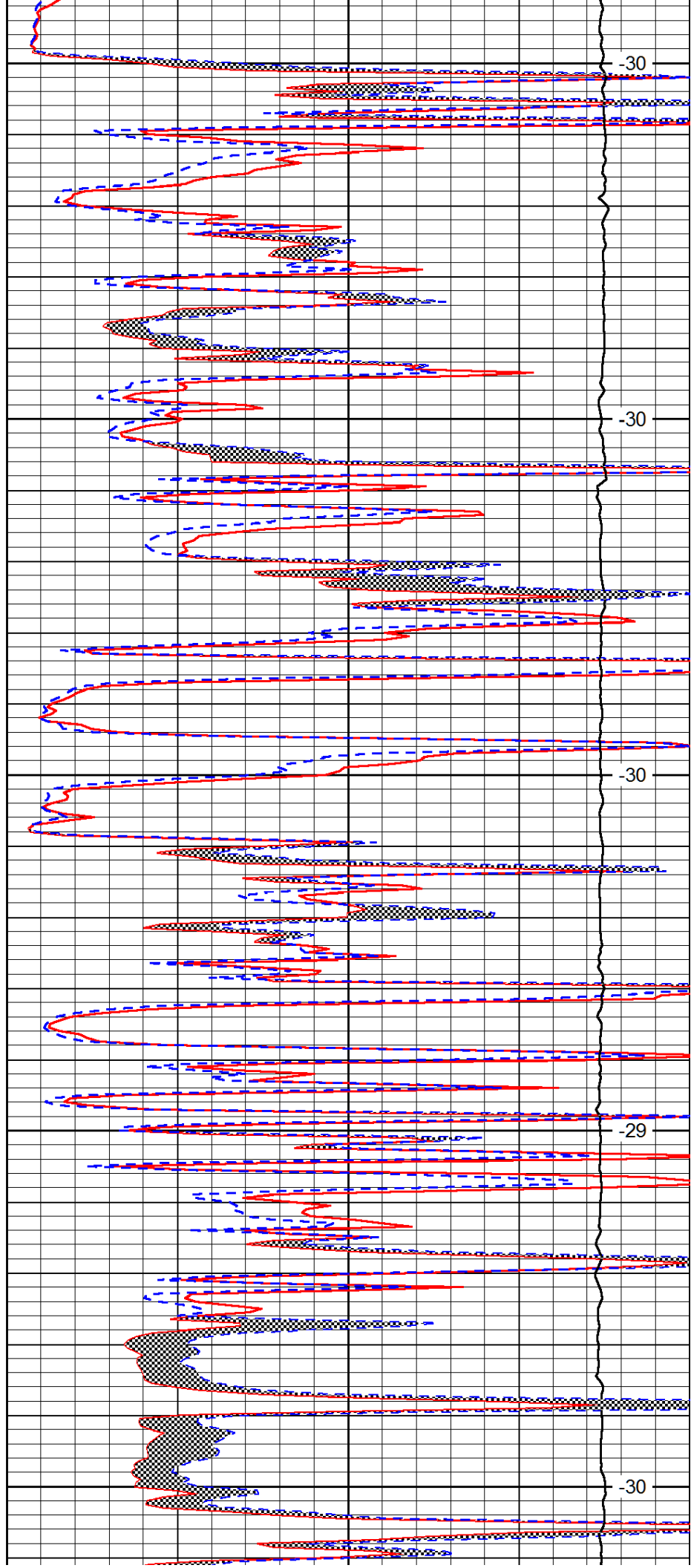
2800

2850

2900

2950

3000



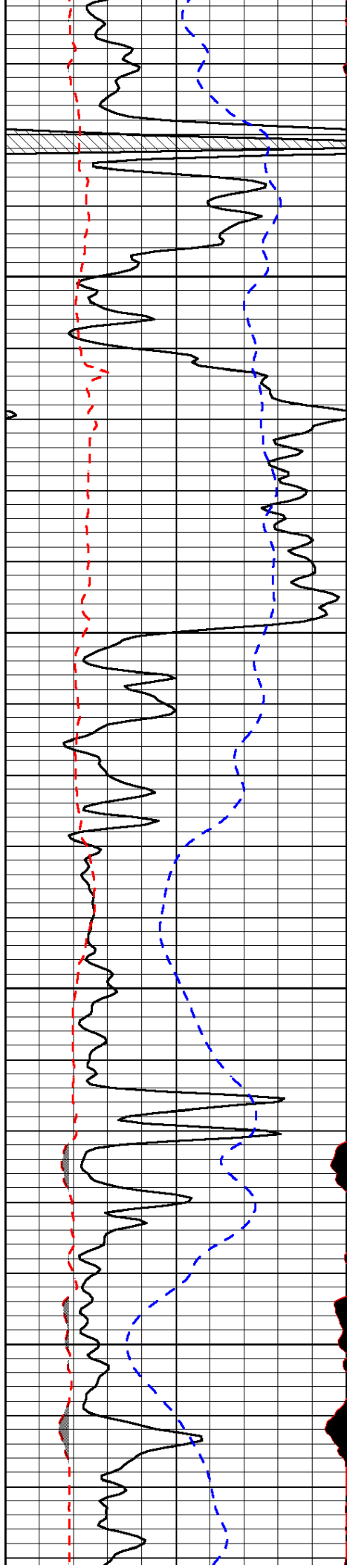
-30

-30

-30

-29

-30

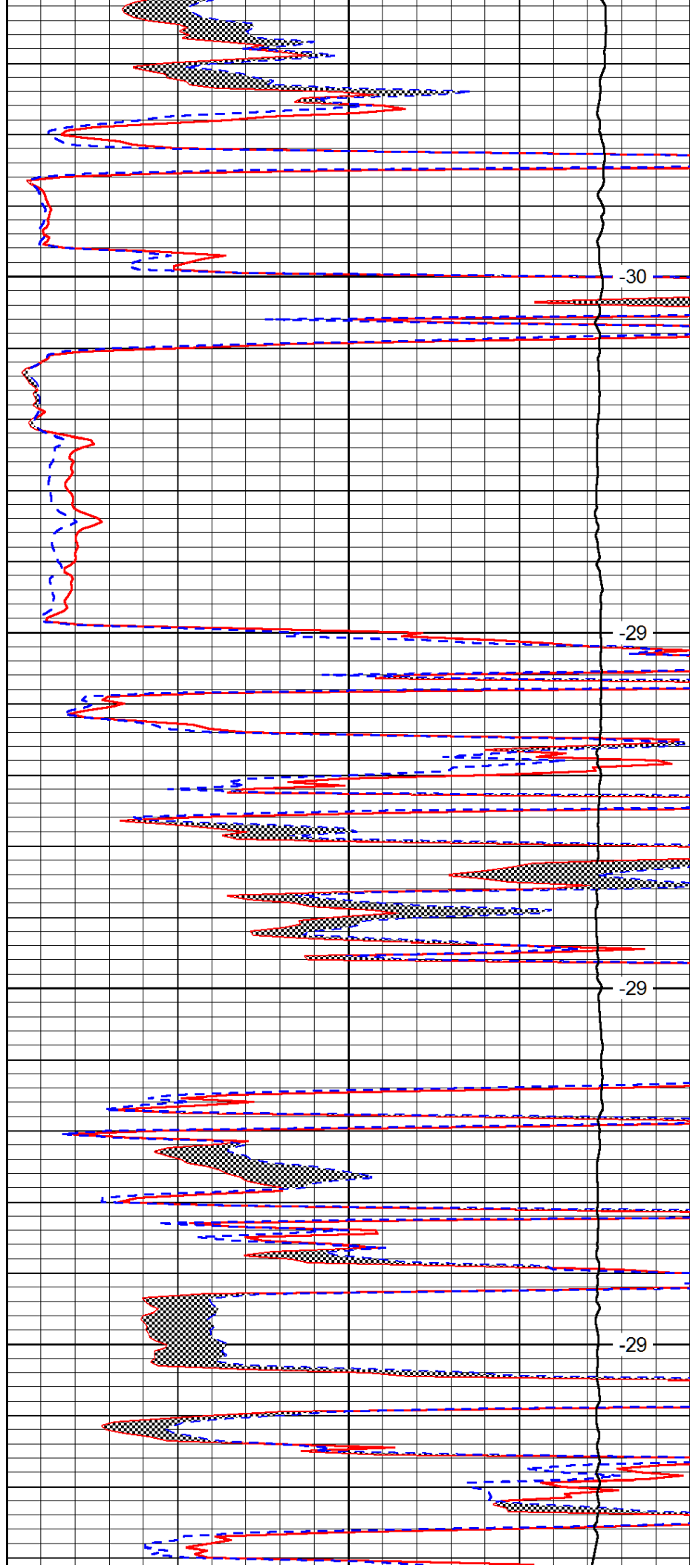


3050

3100

3150

3200

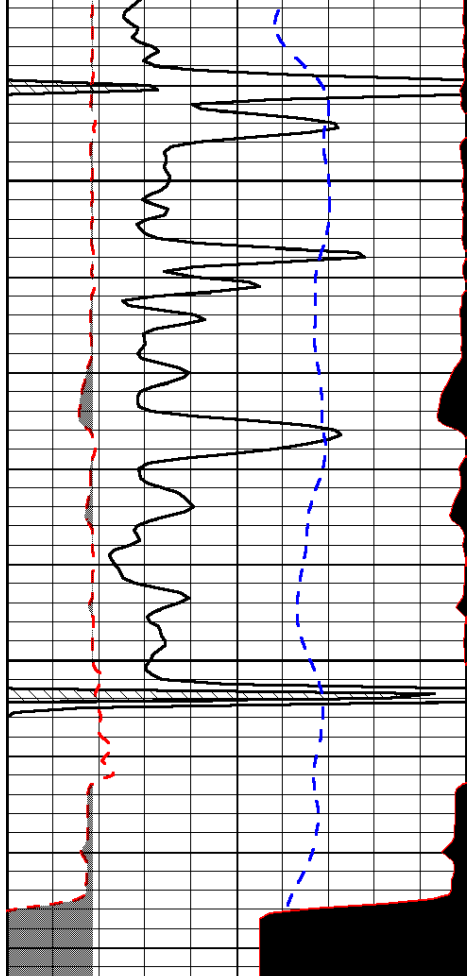


-30

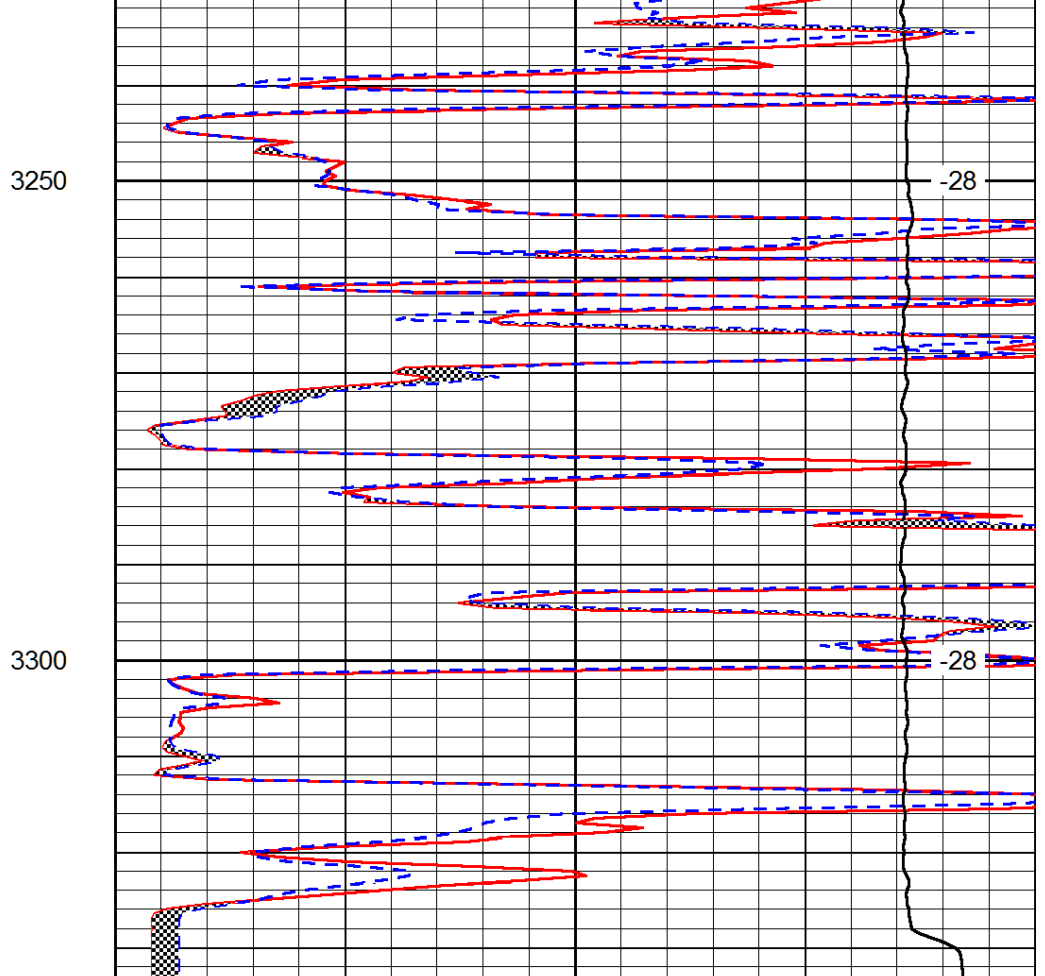
-29

-29

-29



0	Gamma Ray	150
6	MCAL (GAPI)	16
2.875	Mud Cake (GAPI)	7.875
-200	SP (mV)	0



0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
10000	Line Weight	0

LSPD