

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1231656

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

CONSOLIDATED Oil Well Services, LLC

Box 884, Chanute, KS 66720
431-9210 or 800-467-8678

270324

TICKET NUMBER **47530**
LOCATION **Ottawa KS**
FOREMAN **Fred Mader**

FIELD TICKET & TREATMENT REPORT **CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------|------------|--------------------|---------|----------|-------|--------|
| 8.4.14 | 3554 | Brown #1A | NE30 | 17 | 22 | MI |

| CUSTOMER | | TRUCK # | | DRIVER | |
|-----------------|-------|----------|------------|---------|--|
| John Herrick | | 712 | Fred Mader | | |
| MAILING ADDRESS | | 495 | Harold | | |
| 3553 Oregon Rd | | 675 | Ki Det | | |
| CITY | STATE | ZIP CODE | 510 | Dus Web | |
| Ottawa | KS | 66067 | | | |

JOB TYPE Longstring HOLE SIZE HOLE DEPTH 575 CASING SIZE & WEIGHT 2 1/2 EUE
CASING DEPTH 568 DRILL PIPE 1 1/2 in TUBING 540 OTHER
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 5' x Plug
DISPLACEMENT 2.24 BBL DISPLACEMENT PSI MIX PSI RATE 40 BPM

REMARKS: Hold crew safety meeting. Establish Circulation. Mix Pump
100# Gel Flush. Mix Pump 75 sks 50/50 for Mix Cement
2% Gel. Cement to surface. Flush pump & lines clean.
Displace 2" Rubber plug to pin in casing. Pressure
to 800# PSI. Monitor pressure for 30 min MIT.
Shut in Casing

Hughes Drilling.

Fred Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|-----------|
| 5401 | 1 | PUMP CHARGE | 495 | 1085.00 ✓ |
| 5406 | - | MILEAGE | | N/C ✓ |
| 5402 | 568 | Casing footage | | N/C ✓ |
| 5407 | 1/3 minimum | Ten Miles | | 122.67 ✓ |
| 5502C | 1 Hr | 80 BBL Vac Truck | | 100.00 ✓ |
| 1124 | 75 sks | 50/50 for Mix Cement | 862.50 | ✓ |
| 1118B | 226# | Premium Gel | 49.22 | ✓ |
| | | Material | 912.22 | ✓ |
| | | less 30% | -273.67 | ✓ |
| | | Total | | 638.55 |
| 4402 | 1 | 2" Rubber plug | | 29.50 ✓ |
| | | | 2321.43 | |
| | | 7.65% | SALES TAX | 51.10 ✓ |
| | | | ESTIMATED TOTAL | 2026.82 ✓ |

Form 3737

AUTHORIZATION John Herrick TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.