

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1231718

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			AF	71 No. 15	5					
Name:				ot Desc	cription:					
Address 1:			_		Sec Tw	vp S. R East West				
Address 2:					Feet from	North / South Line of Section				
City:	State:	Zip: +	_		Feet from	East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
	Other: Gas Sto No If not, is well All (If needed attach another Top: Botto	SWD Permit #: rage Permit #: l log attached? Yes	Le Da No Th by:	ase Narate Well in plugging C	me: Completed: ing proposal was appro	well #: (Date) (KCC District Agent's Name)				
Depth to	Top: Botto	m:T.D								
Show depth and thickness of a		ations.								
Oil, Gas or Water			Casing Record (Sur			urface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
cement or other plugs were us						Is used in introducing it into the hole. If				
Plugging Contractor License #:			Name:	me:						
Address 1:			Address 2:							
City:			Sta	ate:		Zip:+				
Phone: ()										
Name of Party Responsible fo	or Plugging Fees:									
State of	County, _		, s	SS.						
	(District Name)			Em	ployee of Operator or	Operator on above-described well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



KUP! Acid &	ELIMI Cement			TREATMEN	IT REPORT				Acid Stage No). 	
n 11	/5/201/ Di	ctrict	F.O. No	42421	Type Treatment: Bkdown			Type Fluid	Sand Size	Pounds	s of Sand
	(&N PETROLU										
	& No. KLE ₽ PER										
Location			Field				Bbl./Gal.				
County E			State KS		Flush		Bbi./Gal.				
-					Treated from			ft. to	ft.	No. ft.	0
Casing:	Size 5 1/2	Type & Wt.		Set atft.				ft. to		No. ft.	
Formation:			Perf.		from			ft. to	ft.	No. ft.	0
Formation:			Perf.		Actual Volume of C	Dil / Water	to Load Ho	ole:			8bl./Gal.
C	e Type & emented: Size & Wt. Perforated fr	Perforated from	Perf. Top at ft. om Swung at ft. to ft. P.	ft. toftft.	Auxiliary Equipmer Personnel BRAN Auxiliary Tools Plugging or Sealing	nt DON JO	E AND S		7-310	Twin	lb.
Company R	Representative		MIL		Treater			BRAND	ON		
TIME a.m./p.m.	PRES Tubing	SURES Casing	Total Fluid Pumped		REMARKS						
10:00				ON LOCATION							
				PUMP 15 SKS GI	15 SKS GEL AND 50 SKS 60/40 4% W/ 100# HULLS AT 3400'						
											····
				PUMP 80 SKS 60)/40 4% GEI	LAT 1	300'				. <u></u>
CIRCULATE CEMENT TO SURFACE OUT 5 1/2 W/ 80 SKS AND COUT SURFACE WITH 55 SKS 60/40 4%							SKS AND	CIRCU	LATE		
I		1									

TOP OFF W/ 10 SKS

THANKS BRANDON

LOG-TECH OF KANSAS, INC.

P.O. BOX 885

GREAT BEND, KANSAS 67530

(620) 792-2167

8266

	CALCULATION NAMED AND ADDRESS.				-7.401	/		
CHARGE TO:K	EN Petroleum	Tar						
ADDRESS					ar had bookers	etta.		
R/A SOURCE NO								
LEASE AND WELL I	NO. Klesser #1	FIE	LD		REFIGRA.	100		
NEAREST TOWN	NO. Klesses FIELD STATE KS							
SPOT LOCATION	730 TSL \$ 1370 FIL	SEC	TMP	196	194 RANGE 1/4			
ZERO 6- good	level CASING SIZE	51)		WEIG	HT	106		
CUSTOMER'S T.D.	<u>vlosde Undansansky O beir ismodiles</u> v	LOG TECH	57	FLUID LEV	/EL 900			
ENGINEER Lan	level CASING SIZE	OPERATOR	1. 1	Jolchar	os spojeg ItA .	\$ 1		
Talking Mana disability disa		FORATING	1110028300	la a ajurga baso	TOM POSSIBLIBIO	GG		
191	Description	FORATING	No. Shots	Depth	To Amo			
OWEN	HSC (3125-377		2	From	10	June		
UVEN	426 (21/25.22)	<u> </u>	2	AND THE RESERVE THE PROPERTY OF THE PARTY OF	700			
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V Name of the contract of the					1,32 ~			
	DEPTH AND OF	PERATIONS CHA	ARGES	Total	Price			
	Description	F	rom Depth To	Total No. Ft.	Per Ft. Amo	ount		
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tuo in turnadista.		7-11-20, 11-00 miles						
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- 7000 mm 100 mm 100 mm		ELLANEOUS	24 24 46 70		Mary Mary States Stra	450-5		
	Description			Quan	tity Am	ount		
Service Charge	Annah Annah Manah Ma	446740020		1	550	100		
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THE SECTION STREET, I		<u>api Sidisan</u>	<u>senènialda</u>	i ot fan Haffe	M Sen Windle			
DDICES CUBICATION	DEPOSION BY BUILDING DEPARTMENT					mesd and		
PRICES SUBJECT TO CC	DRRECTION BY BILLING DEPARTMENT	- to evitable		ngo ng asarana n	Total 2/00	OC		
	SERVICES ACCORDING TO THE TERMS				Total	40		
WE HEREBY AGREE.	CIFIED ON THE REVERSE SIDE TO WHICH	Code Ref		Tool Insu	. Tax			
1 . 1					, ian			
Jan Xan	71							
Customer Signature	Date				1350	00		