



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



Chesapeake Operating, Inc.
Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, Chris McKone, David Lynch and Bud Neff

FROM: Sara Everett, Doug Kathol

DATE: February 12, 2014

RE: Plug and Abandon

**ENGELLAND 3-14
SECTION 14-T22S-R40W
HAMILTON COUNTY, KS**

Property Number: 212098

Chesapeake Energy

GWI: 96% NRI: 72%

Recommendation:

This well was producing 16 MCF and 26 BW per day when it was TA'd in November 2013. The well was drilled in 2002, completed in the Winfield formation, with first sales in 2002. The well has cumulative production of 107 MMCF of gas.

**** This well needs to be plugged by 3/8/2014 per KCC ****

Discussion:

ENGELLAND 3-14
 Plug & Abandon Procedure
 WINFIELD
 VERTICAL
 2/12/2014

Geologist :	Walter Kennedy
Reservoir Engineer:	Chris McKone
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: ENGELLAND 3-14 **WI:** 0.960000 **NRI:** 0.720000

S-T-R: 14-T22S-R40W **County, St:** HAMILTON, KS

Location: SE SW NW - 2970 FSL & 4030 FEL OF SECTION

AFE #: 803073 **API #:** 1507520800 **Prop. #:** 212098 **IP:** 50 MCFPD
 90 BHPD

PBTD: 2,950' **TD:** 2,954' **Spudded:** 11/19/2002

Type: VERTICAL **Elevations** **GL:** 3,530' **KB:** 3,535' **KB-GL:** 5'

Surface Casing:

SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	SET DEPTH	
						TOP	BTM
8-5/8"	24.00#	J-55	Surface Casing	100+100	Surface	Surface	320'
4-1/2"	10.50#	J-55	Production Casing	500+150	Surface	Surface	2,950'
2-3/8"	4.70#	J-55	Tubing				2,883'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
4-1/2"	10.50#	J-55	4.0520"	3.9270"	0.0159	0.66990	4,790	4,010	132

Well Driving Directions:

10M. N ON HWY 27, 4 E, 5/8 N, E INTO

Perf'd Formations

Depth Range

Treatable Water bottom @ 1,180'
 Stone Corral 2,130'
 WINFIELD 2746' - 2764'

Stimulation Details

75bbl 15% Acid & 25# Linear gell frac w/17,000# Ottawa Sand

NOTES: **** This well must be P&A'd by 3/8/2014

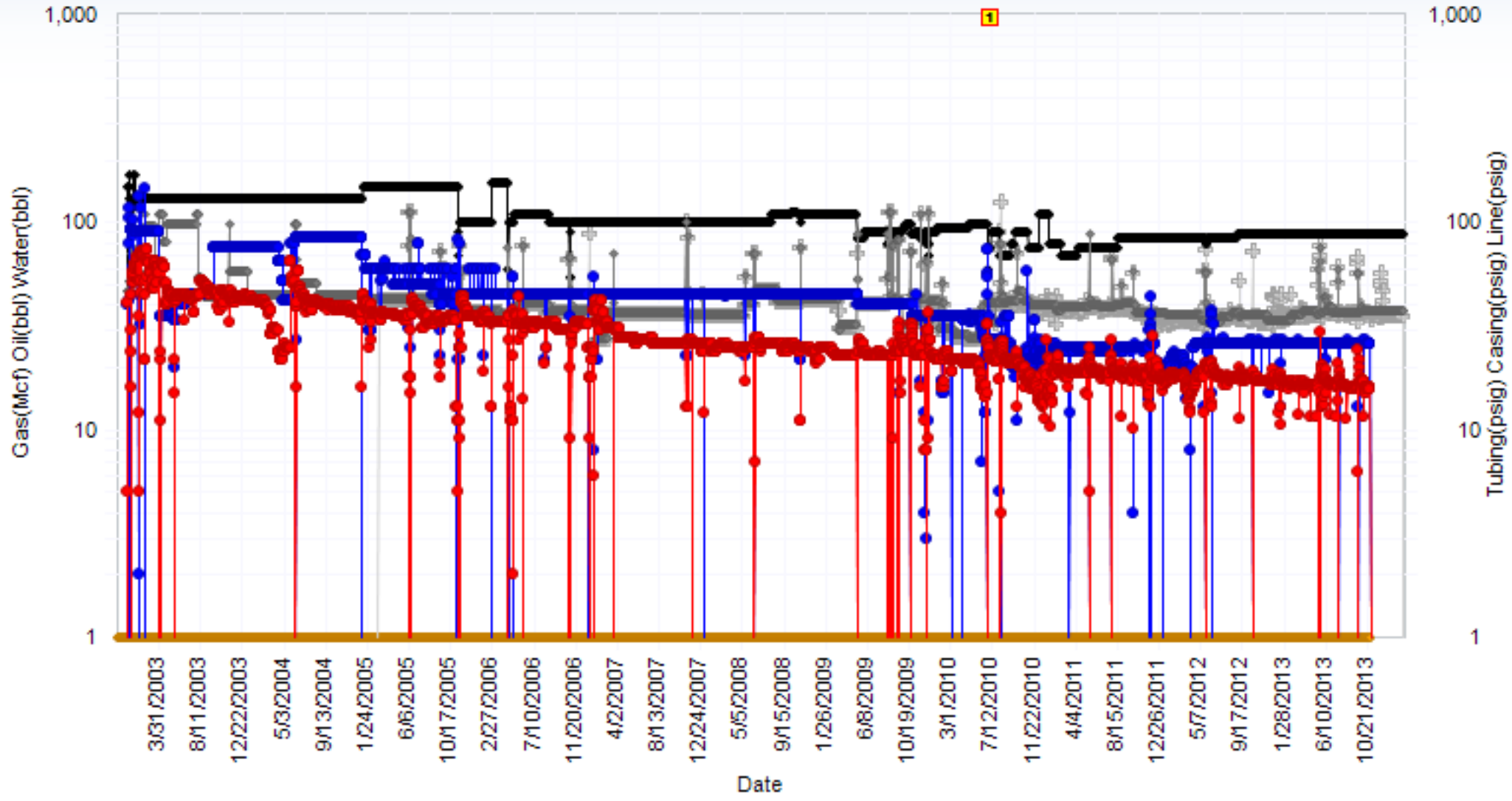
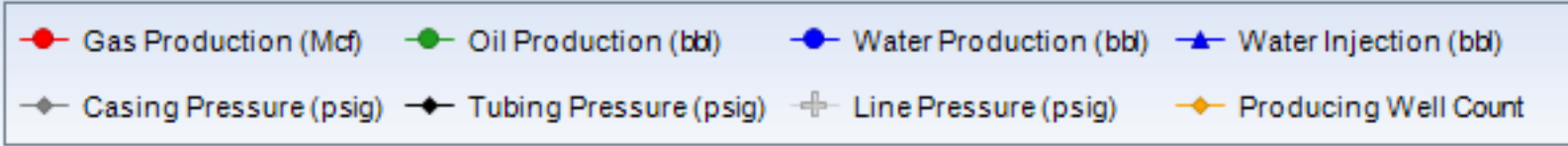
Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOO H w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE: If 4½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Zone: ENGELLAND 3-14 (WINFIELD)
 in Route: GAR-KS-Route 01C - Crae Barr
 Production Engineer: Doug Kathol
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 107,761
 Date Range Cum Oil Prod (bbl): 0
 Date Range Cum Water Prod (bbl): 166,495
 Production Setting: Rod Pump - PU-ELC-AUTO





Chesapeake Energy Corporation

CST Production Monitor Export

ENGELLAND 3-14 (WINFIELD)

1/1/1900 - 2/11/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	6/24/2010	Workover/Failure/Pump Repair	WellviewJobInfo	6/24/2010



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
ENGELLAND 3-14	212098	\$2.09	\$92.61	\$0.00	2,847	8,540	5,437	20,951	\$3.85	872	0	6,597	27	2,111	0	1,261	0	10,083	569	12,980	0	12,980
Totals		\$2.09	\$92.61	\$0.00	2,847	8,540	5,437	20,951	\$3.85	872	0	6,597	27	2,111	0	1,261	0	10,083	569	12,980	0	12,980

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

ENGELLAND 3-14

12/2012 - 11/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
ENGELLAND 3-14	212098	\$2.09	\$92.61	\$0.00	2,847	8,540	5,437	20,951	\$3.85	872	0	6,597	27	2,111	0	1,261	0	10,083	569	12,980	0	12,980
Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	Total										
Gas Revenue Volume	529	523	467	511	492	469	501	500	496	458	491	5,437										
Gas Sales	529	523	467	511	492	469	501	500	496	458	491	5,437										
Gas Value	\$1,155	\$1,024	\$885	\$1,015	\$1,125	\$1,071	\$1,190	\$1,052	\$999	\$909	\$962	\$11,387										
Gas Price	\$2.18	\$1.96	\$1.89	\$1.99	\$2.29	\$2.28	\$2.38	\$2.10	\$2.01	\$1.98	\$1.96	\$2.09										
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0										
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0										
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
Oil Price	\$83.07	\$89.66	\$91.26	\$90.15	\$86.68	\$89.63	\$90.63	\$99.80	\$101.37	\$101.06	\$95.38	\$92.61										
Royalty Burden	289	256	221	254	281	268	298	263	250	227	241	2,847										
Royalty Percent	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000	0.25000000										
Revenue	866	768	663	761	843	803	893	789	750	682	722	8,540										
MCFE	529	523	467	511	492	469	501	500	496	458	491	5,437										
LOE Total	2,488	1,734	2,023	1,867	1,789	1,720	1,751	1,788	1,931	2,123	1,737	20,951										
LOE Per MCFE	\$4.70	\$3.32	\$4.33	\$3.65	\$3.64	\$3.67	\$3.50	\$3.58	\$3.89	\$4.64	\$3.54	\$3.85										
Ad Valorem Tax	872	0	0	0	0	0	0	0	0	0	0	872										
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0										
Company Labor	172	170	603	178	179	180	180	192	197	198	204	2,453										
Compression	0	0	0	0	0	0	0	0	0	0	0	0										
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0										
Field Facilities	23	53	37	32	41	40	40	35	35	38	42	416										
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0										
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0										
Insurance	0	0	0	0	0	0	0	0	0	314	0	314										
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0										
Other Expenses	4	2	4	4	15	4	15	1	1	1	1	52										
Overhead	573	573	573	573	615	615	615	615	615	615	615	6,597										
Pumping Service	439	491	434	601	499	473	513	512	666	548	499	5,675										
Regulatory	5	0	0	0	0	0	0	0	0	0	0	5										
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0										
Repairs & Maintenance	0	0	0	27	0	0	0	0	0	0	0	27										
Salt Water Disposal	202	202	182	202	195	178	195	186	202	173	194	2,111										
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0										
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0										
Supplies	2	3	2	1	48	3	1	1	21	1	9	92										
Telemetry	29	29	29	29	20	18	19	19	18	18	0	228										
Transportation	0	0	0	0	0	0	0	0	0	0	0	0										
Treating Expenses	66	0	64	115	64	115	64	116	64	116	64	848										
Utilities	101	211	95	105	113	94	109	111	112	101	109	1,261										
Workover	0	0	0	0	0	0	0	0	0	0	0	0										
Gas Severance Tax	57	52	45	51	56	53	59	53	50	46	48	569										
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0										
Severance Tax	57	52	45	51	56	53	59	53	50	46	48	569										
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0										
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0										
NRI	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000	0.72000000										
GWV	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000										
Operating Cash Flow	(1,679)	(1,018)	(1,404)	(1,157)	(1,001)	(970)	(917)	(1,051)	(1,232)	(1,487)	(1,064)	(12,980)										
Capital	0	0	0	0	0	0	0	0	0	0	0	0										
Net Cash Flow	(1,679)	(1,018)	(1,404)	(1,157)	(1,001)	(970)	(917)	(1,051)	(1,232)	(1,487)	(1,064)	(12,980)										

Current Wellbore Schematic

WELL (PN): ENGELLAND 3-14 (212098)
 FIELD OFFICE: GARDEN CITY
 FIELD: BRADSHAW
 STATE / COUNTY: KANSAS / HAMILTON
 LOCATION: SEC 14-22S-40W, 2970 FSL & 4030 FEL
 ROUTE: GAR-KS-ROUTE 01C - CRAE BARR
 ELEVATION: GL: 3,530.0 KB: 3,535.0 KB Height: 5.0
 DEPTHS: TD: 2,954.0

API #: 1507520800
 Serial #:
 SPUD DATE: 11/19/2002
 RIG RELEASE: 11/21/2002
 1ST SALES GAS: 12/21/2002
 1ST SALES OIL:
 Current Status: SHUTIN

VERTICAL - Original Hole, 2/12/2014 8:10:06 AM		Pumping Units										
	Vertical schematic (actual)	Zones										
	Type		Make		Model		SPM		SL (in)		Install Date	
	Conventional Crank		Cabot		A09E57DE				36.00		12/21/2002	
	Surface Casing; Set @ 359.0 ftKB ; Original Hole											
	Set Tension (kips)			Mud Weight			Cut Pull Date			Depth Cut Pull (ftKB)		
	Item Des		OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints		8 5/8	8.097		24.00	J-55	ST&C	5.0	358.0	353.00	
	Float Shoe		8 5/8	8.097					358.0	359.0	1.00	
	Production Casing; Set @ 2,952.0 ftKB ; Original Hole											
	Set Tension (kips)			Mud Weight			Cut Pull Date			Depth Cut Pull (ftKB)		
Item Des		OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)		
Casing Joints		4 1/2	4.052		10.50	J-55	LT&C	5.0	2,951.0	2,946.00		
Float Shoe		4 1/2	4.052					2,951.0	2,952.0	1.00		
Description: Surface Casing Cement												
5.0-359.0												
Top of Cement (ftKB): 5.0						Top Measurement Method: Returns to Surface						
Fluid		Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead		11/19/2002	100	C	12.80		1.98					
Tail			100	C	14.80		1.32					
Description: Production Casing Cement												
5.0-2,952.0												
Top of Cement (ftKB): 5.0						Top Measurement Method: Cement Bond Log						
Fluid		Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead		11/21/2002	500	C	11.90		2.55					
Tail			150	C	14.80		1.32					
Tubing String: Tubing - Production												
Set Depth (ftKB)		Wellbore		Run Date		Pull Date		Cut Pull Date		Depth Cut Pull (ft...)		
2,835.0		Original Hole		6/25/2010								
Item Des		OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)		Jts	
Tubing		2 3/8	1.995	1.901			5.0	2,803.0	2,798.00		90	
Seat Nipple		2 3/8					2,803.0	2,804.0	1.00		1	
Tail Pipe		2 3/8					2,804.0	2,835.0	31.00		1	
Perforations												
Date		Zone			Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status				
12/10/2002		WINFIELD, Original Hole			2,746.0	2,752.0	2.0					
12/10/2002		WINFIELD, Original Hole			2,756.0	2,764.0	2.0					
Stimulations & Treatments												
WINFIELD, Stage 1, Frac, 12/11/2002												
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment						
2,746.0	2,764.0	347.00										
Sand Size		Type		Amount		Conc (lb/gal)						
Well Notes												
Date		Type 1	Type 2	Com								
11/19/2002		Schematic	Notes	Spud Well. Run 9jnts 8-5/8 24# J-55 STC set @ 356' cmt'd w/100sx C tailed w/100 C								

Current Wellbore Schematic

WELL (PN): ENGELLAND 3-14 (212098)
FIELD OFFICE: GARDEN CITY
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STATE / COUNTY: KANSAS / HAMILTON
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API #: 1507520800
Serial #:
SPUD DATE: 11/19/2002
RIG RELEASE: 11/21/2002
1ST SALES GAS: 12/21/2002
1ST SALES OIL:
Current Status: SHUTIN

VERTICAL - Original Hole, 2/12/2014 8:10:06 AM		Well Notes				
Vertical schematic (actual)	Zones	Date	Type 1	Type 2	Com	
		11/21/2002	Schematic	Notes	Run 74 jts 4 1/2" 10.5# J-55 LTC csg set @ 2,529', cmt w/ 500 sx Class "C" tail w/ 150 sx Class "C"	
		11/27/2002	Schematic	Notes	Run bond log, TOC @ GL, PBSD 2,954'	
		12/11/2002	Schematic	Notes	pump 28 BBLS 15% HCL followed w/ pad 1025 Amgel, load hole w/ 47 Frac Winfield 28 BBLS pumped, formation broke @ 200#, increase rate, pump remainder of pad @ 12 BPM @ 200#, 2 PPG x 25# gel @ 12 BPM @ 150#, 3 PPG x 25# gel @ 11 BPM @ 120#, 4 PPG x 25# gel @ 15 BPM @ 120#, start flush @ 16 BPM @ 149#, ISIP 149#, after 5 min vacuum, total BLWTR 272, total sand 17,000# Ottawa,	
		12/17/2002	Schematic	Notes	RBIH, land 93 jts 2 3/8" tbg, SN @ 2,899', MA @ 2,909'	
		12/19/2002	Schematic	Notes	RIH w/ 10' MA, SN, 93 jts 2 3/8" tbg, 1" x 4' GA, new 2" x 1 1/2" x 10' pump (backoff tool on top of pump), 115 - 5/8" rods, 1 3/8" x 6' liner, 1 1/8" x 16' polish rod, load tbg, good pump action.	
		12/21/2002	Schematic	Notes	First gas sales to Duke @ 4:00 p.m. on 12/21/02	
		5/18/2004	Schematic	Notes	POOH w/ rods and pump, RIH w/ rebuilt 2" x 1 1/2" x 10' RSBC pump and 115 - 5/8" rods, 1" x 4' GA, 1 1/8" x 16' PR, 1 3/8" x 6' liner, load tbg.	
		11/11/2005	Schematic	Notes	POOH w/ 1" x 4' GA, 2" x 1 1/2" x 10' pump, 115 - 5/8" rods, 1 1/8" x 16' polished rod and 6' liner.	
		11/12/2005	Schematic	Notes	POOH w/ 93 jts 2 3/8" tbg, SN and 10' MA, RU Chase Tbg Testers, test tbg back in, found split in jt #90, POOH, 5 more jts failed hydrotesting, land tbg, SN @ 2,899', RIH w/ 10' MA, SN, 93 jts, 1" x 6' GA, 115 - 5/8" reg, 1 1/8" x 16' polished rod and 6' liner, 6 jts old out 183.96', 6 jts new in 184.03'.	
		5/5/2006	Schematic	Notes	part on top pump, RIH w/ overshot, unable to catch, POOH w/ tbg,	
		5/6/2006	Schematic	Notes	RIH w/ rebuilt pump and same rods, load tbg, good pump action.	

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

November 13, 2014

Katie Wright
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-075-20800-00-00
ENGELLAND 3-14
NW/4 Sec.14-22S-40W
Hamilton County, Kansas

Dear Katie Wright:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 13, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 13, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1