



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



Chesapeake Operating, Inc.
Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Sara Everett, Doug Kathol

DATE: February 12, 2014

RE: Plug and Abandon

**WOOD 3-13
SECTION 13-T24S-R41W
HAMILTON COUNTY, KS**

Property Number: 218398

Chesapeake Energy

GW: 81.773% NRI: 68.281%

Recommendation:

The Wood 3-13 was producing approximately 18 MCF and 5 BW per day when it was shut in November 2013. The well was drilled in 1976 to a total depth of 2,380 feet and completed in the Winfield formation. Cumulative production from this well has been 470 MMCF of natural gas.

******This well must be plugged by March 8, 2014 per KCC******

Discussion:

WOOD 3-13
Plug & Abandon Procedure
WINFIELD
VERTICAL
2/12/2014

Geologist :	Walter Kennedy
Reservoir Engineer:	John Hudson
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: WOOD 3-13 **WI:** 0.817730 **NRI:** 0.682810

S-T-R: 13-T24S-R41W **County, St:** HAMILTON, KS

Location: C NW SE - 1980 FSL & 1980 FEL OF SECTION

AFE #: 803072 **API #:** 1507520161 **Prop. #:** 218398 **IP:** 800 MCFPD

PBTD: 2,380' **TD:** 2,380' **Spudded:** 10/3/1976

Type: VERTICAL **Elevations** **GL:** 3,233' **KB:** 3,241' **KB-GL:** 8'

Surface Casing:

SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	SET DEPTH	
						TOP	BTM
8-5/8"	20.00#	ST&C	Surface Casing	325 sx Class H	Surface	0'	327'
4-1/2"	9.50#	ERW	Production Casing	350 sx + 150 sx	Surface	0'	2,379'
2-3/8"	4.70#		Tubing			0'	2,320'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
8-5/8"	20.00#	ST&C							
4-1/2"	9.50#		4.0900"	3.9650"	0.0162	0.68250	4,380	3,310	101

Well Driving Directions:

Perf'd Formations	Depth Range	Stimulation Details
Treatable Water	775'	
Stone Corral	2,250'	
WINFIELD	2322' - 2336'	23,300 gal gelled 2% KCl & 13,500# 20/40 sand

NOTES: ****This well must be plugged by March 8, 2014 per KCC****

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOO H w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE: If 4½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.



2/12/2014

Chesapeake Operating, Inc.
Estimated Plugging & Salvage Values
Shallow Well (<4000' Approx)

Well Name: WOOD 3-13	Property # 218398	GWI: 0.817730
Location: SEC 15-T24S-R41W	API # 15-075-20161	NRI: 0.682810
County, State: Finney Co., KS	AFE # 803072	

Estimated Equipment Salvage Values

<u>Equipment Description</u>	<u>Salvage Value</u>	<u>Cost</u>
5/8" Rods - 2,325'	\$0.25	\$558.00
76 Joints 2 3/8 Tubing - 2,356'	\$.50/ft	\$1,225.00
Churchill 40		\$2,159.00
10 HP Motor		\$925.00
	Gross Salvage Total:	\$4,867.00
	COI Net Salvage Total:	\$3,979.89

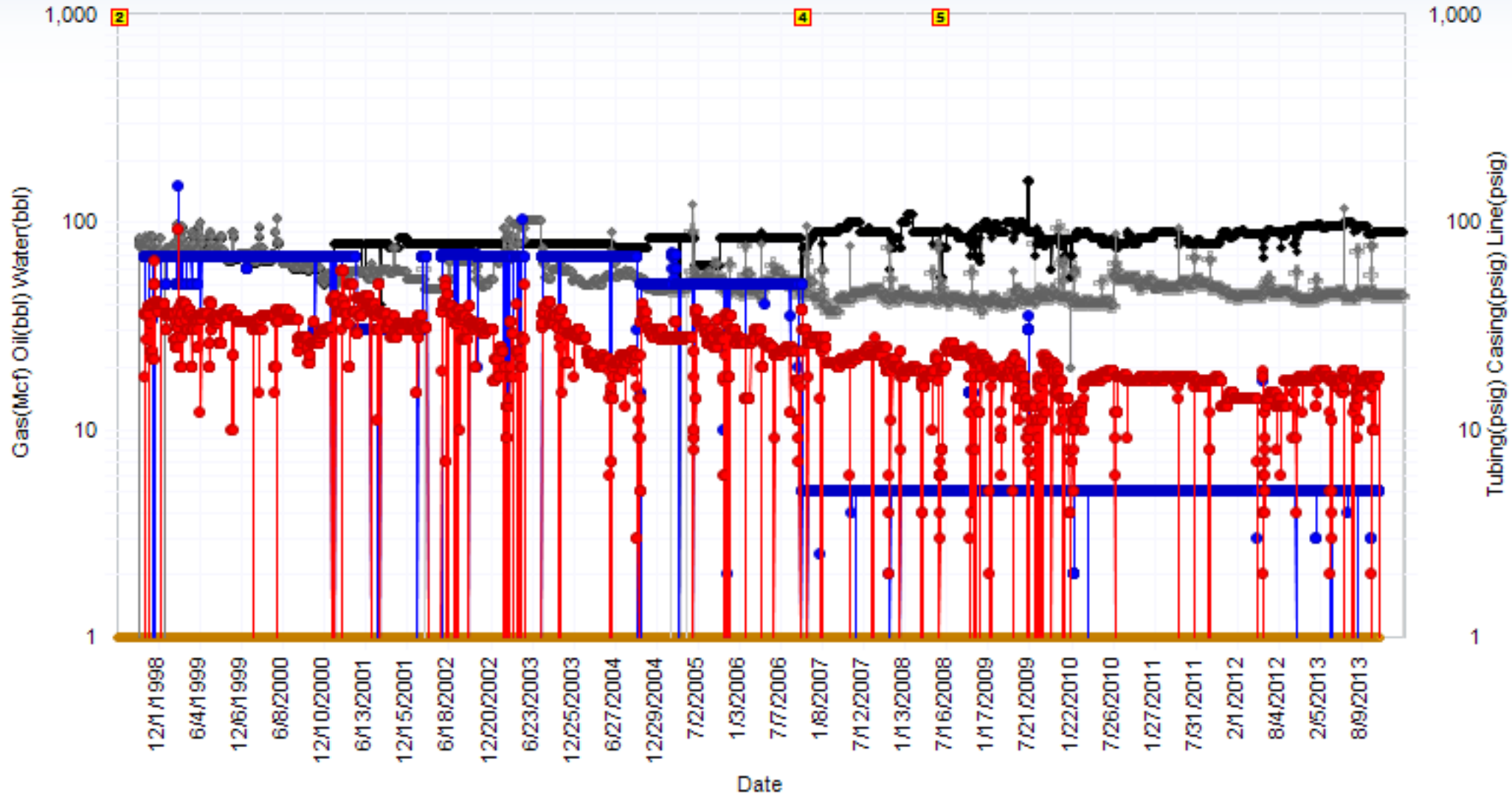
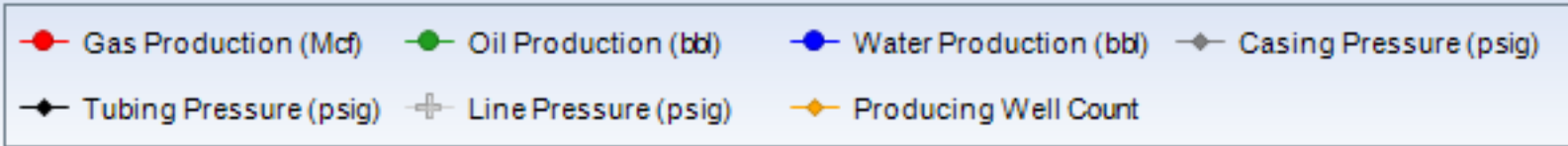
Estimated Plugging Expenses

<u>Description</u>	<u>Cost</u>
Cased Hole Services / Perforating	\$2,000.00
Completion Unit	\$5,500.00
Contract Labor	\$3,000.00
Drilling Fluids, Mud, Chem.	\$500.00
Contingency	\$1,000.00
Plug to Abandon	\$4,000.00
Supervision	\$2,000.00
Surface Equipment Rental	\$1,000.00
Transportation	\$1,000.00
Reclamation	\$3,000.00
	Gross Plugging Expense: \$23,000.00
	COI Net Plugging Expense: \$18,807.79

Gross Total Estimated Plugging Expense: \$18,133.00
COI Net Total Estimated Plugging Expense: \$14,827.90

Zone: WOOD 3-13 (WINFIELD)
 in Route: GAR-KS-Route 01A - Don Lee
 Production Engineer: Doug Kathol
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 125,200
 Date Range Cum Oil Prod (bbl): 0
 Date Range Cum Water Prod (bbl): 170,937
 Production Setting: Rod Pump - PU-ELC-AUTO





Chesapeake Energy Corporation

CST Production Monitor Export

WOOD 3-13 (WINFIELD)

1/1/1900 - 2/9/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	10/2/1976	Drilling/Drilling/Original Drilling	WellviewJobInfo	1/30/2013
2	10/24/1976	Workover/Completion/Initial Completion	WellviewJobInfo	1/30/2013
3	10/4/2006	Workover/Failure/Tubing Repair	WellviewJobInfo	1/30/2013
4	10/5/2006	Strip out rods & TBG, CO iron sulfide to TD, re-run AFL equipment, RTP	Weston Hamilton	7/31/2009
5	6/9/2008	Pipeline shut-in	Doug Howeth	10/22/2008



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

12/2012 - 11/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
WOOD 3-13	218398	\$1.56	\$91.94	\$0.00	1,280	6,479	5,051	17,671	\$3.50	167	0	6,498	59	398	0	863	0	9,686	405	11,597	0	11,597
Totals		\$1.56	\$91.94	\$0.00	1,280	6,479	5,051	17,671	\$3.50	167	0	6,498	59	398	0	863	0	9,686	405	11,597	0	11,597

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

WOOD 3-13

12/2012 - 11/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
WOOD 3-13	218398	\$1.56	\$91.94	\$0.00	1,280	6,479	5,051	17,671	\$3.50	167	0	6,498	59	398	0	863	0	9,686	405	11,597	0	11,597

Line Item	12/2012	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	Total
Gas Revenue Volume	576	584	526	450	485	387	37	417	538	497	554	5,051
Gas Sales	576	584	526	450	485	387	37	417	538	497	554	5,051
Gas Value	\$936	\$846	\$739	\$662	\$827	\$658	\$66	\$654	\$814	\$740	\$817	\$7,759
Gas Price	\$1.62	\$1.45	\$1.41	\$1.47	\$1.70	\$1.70	\$1.78	\$1.57	\$1.51	\$1.49	\$1.47	\$1.56
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$82.41	\$88.99	\$90.59	\$89.49	\$86.01	\$88.96	\$89.97	\$99.13	\$100.70	\$100.40	\$94.72	\$91.94
Royalty Burden	154	140	122	109	136	109	11	108	134	122	135	1,280
Royalty Percent	0.16499991	0.16499991	0.16499991	0.16499991	0.16499991	0.16499991	0.16499991	0.16499991	0.16499991	0.16499991	0.16499991	0.16499991
Revenue	781	707	617	553	690	550	55	546	679	618	682	6,479
MCFE	576	584	526	450	485	387	37	417	538	497	554	5,051
LOE Total	1,489	1,602	1,383	1,615	1,961	1,532	1,402	1,595	1,651	1,840	1,601	17,671
LOE Per MCFE	\$2.59	\$2.74	\$2.63	\$3.59	\$4.04	\$3.96	\$37.89	\$3.82	\$3.07	\$3.70	\$2.89	\$3.50
Ad Valorem Tax	167	0	0	0	0	0	0	0	0	0	0	167
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	172	170	174	178	639	180	180	192	197	198	204	2,484
Compression	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	23	53	37	32	41	40	40	35	35	38	42	416
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	0	314	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	4	2	4	4	15	4	15	1	1	1	1	52
Overhead	564	564	564	564	606	606	606	606	606	606	606	6,498
Pumping Service	439	491	434	601	499	473	513	512	667	573	499	5,701
Regulatory	5	0	0	0	0	0	0	0	0	0	0	5
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	0	59	0	0	0	0	0	0	0	0	59
Salt Water Disposal	39	39	35	39	38	31	30	39	39	30	39	398
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	0	0	0	0	0	0	0	0	0	0	0
Supplies	2	3	2	1	48	3	1	1	21	1	9	92
Telemetry	0	0	0	0	0	0	0	0	0	0	0	0
Transportation	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	0	122	0	125	0	125	0	125	0	0	125	622
Utilities	74	158	74	71	75	70	17	84	85	79	76	863
Workover	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	48	45	39	35	42	34	3	34	43	39	43	405
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	48	45	39	35	42	34	3	34	43	39	43	405
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.68280830	0.68280830	0.68280830	0.68280830	0.68280830	0.68280830	0.68280830	0.68280830	0.68280830	0.68280830	0.68280830	0.68280830
GW	0.81773440	0.81773440	0.81773440	0.81773440	0.81773440	0.81773440	0.81773440	0.81773440	0.81773440	0.81773440	0.81773440	0.81773440
Operating Cash Flow	(756)	(940)	(805)	(1,097)	(1,313)	(1,016)	(1,350)	(1,083)	(1,014)	(1,261)	(962)	(11,597)
Capital	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(756)	(940)	(805)	(1,097)	(1,313)	(1,016)	(1,350)	(1,083)	(1,014)	(1,261)	(962)	(11,597)

Current Wellbore Schematic

WELL (PN): WOOD 3-13 (218398)
 FIELD OFFICE: GARDEN CITY
 FIELD: Bradshaw
 STATE / COUNTY: KANSAS / HAMILTON
 LOCATION: SEC 13-24S-41W, 1980 FSL & 1980 FEL
 ROUTE: GAR-KS-ROUTE 01A - DON LEE
 ELEVATION: GL: 3,233.0 KB: 3,241.0 KB Height: 8.0
 DEPTHS: TD: 2,379.0

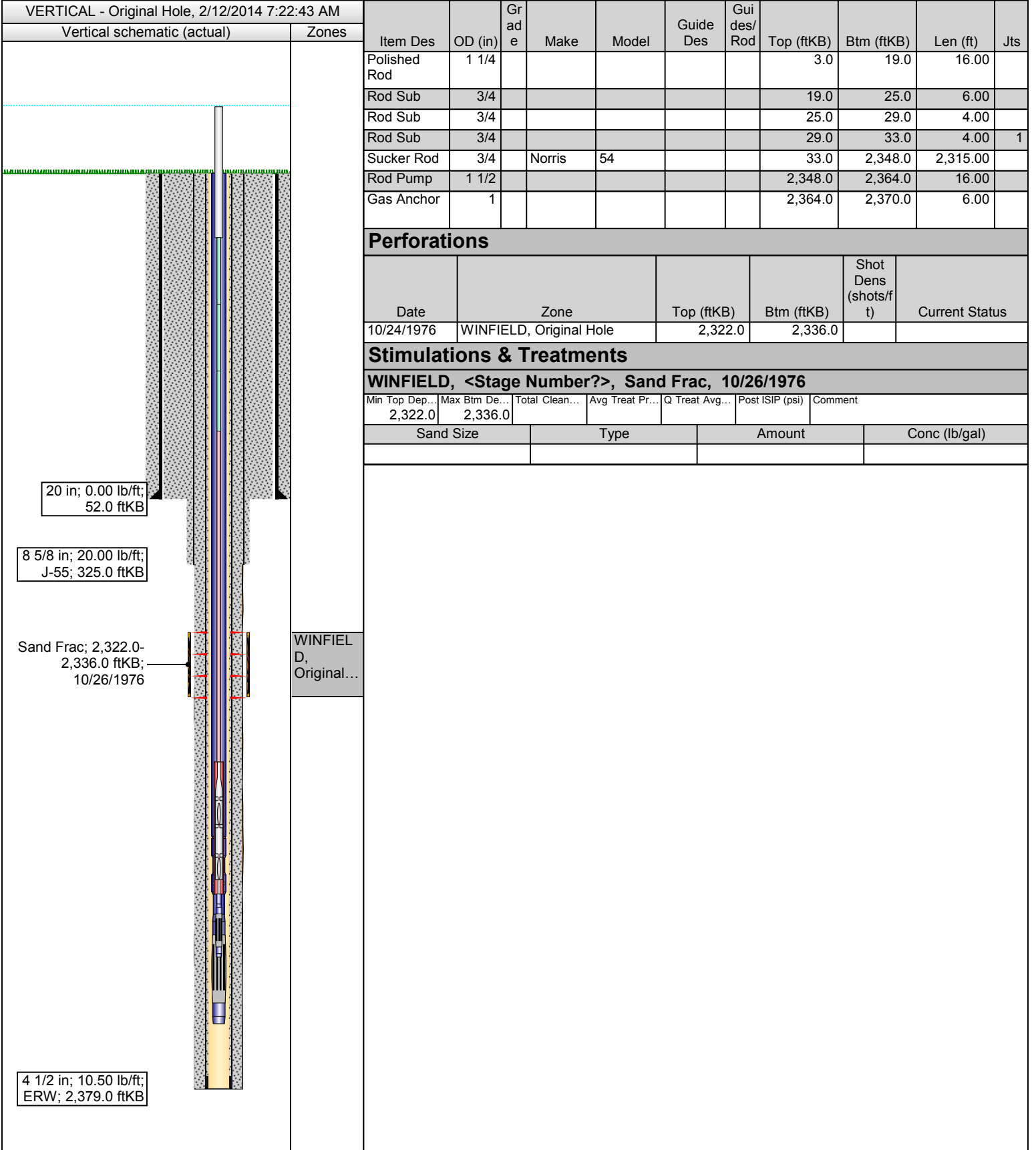
API #: 1507520161
 Serial #:
 SPUD DATE: 10/3/1976
 RIG RELEASE: 10/3/1976
 1ST SALES GAS: 3/1/1978
 1ST SALES OIL:
 Current Status: SHUTIN

VERTICAL - Original Hole, 2/12/2014 7:22:43 AM		Pumping Units									
Vertical schematic (actual)	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
		Conventional Crank	Churchhill	9M-50-84-54		54.00	3/1/1978				
	Conductor Casing; Set @ 52.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	20						8.0	52.0	44.00	
	Surface Casing; Set @ 325.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	8 5/8	8.097		20.00	J-55		8.0	324.0	316.00	
	Shoe	8 5/8						324.0	325.0	1.00	
	Production Casing; Set @ 2,379.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	4 1/2	4.052		10.50	ERW		8.0	2,378.0	2,370.00	
	Shoe	4 1/2						2,378.0	2,379.0	1.00	
Description: Conductor Cement											
8.0-52.0											
Top of Cement (ftKB): 8.0					Top Measurement Method:						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Description: Surface Casing Cement											
8.0-325.0											
Top of Cement (ftKB): 8.0					Top Measurement Method: Returns to Surface						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead	10/2/1976	325	H								
Description: Production Casing Cement											
8.0-2,380.0											
Top of Cement (ftKB): 8.0					Top Measurement Method: Returns to Surface						
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead	10/6/1976	350	H								
Tail		150									
Tubing String: Tubing - Production											
Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)						
2,374.0	Original Hole	10/6/2006									
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts		
Tubing	2 3/8	1.995	1.901	4.70	J-55	8.0	2,363.0	2,355.00	76		
Seat Nipple	2 3/8					2,363.0	2,364.0	1.00	1		
Mud Anchor	2 3/8					2,364.0	2,374.0	10.00	1		
Rod String: Rod - Conventional											
Set Depth (ftKB)	In Tubing String	Pull Date									
2,370.0	Tubing - Production set at 2,374.0ftKB on 10/6/2006 12:00 AM										

Current Wellbore Schematic

WELL (PN): WOOD 3-13 (218398)
FIELD OFFICE: GARDEN CITY
FIELD: Bradshaw
STATE / COUNTY: KANSAS / HAMILTON
LOCATION: SEC 13-24S-41W, 1980 FSL & 1980 FEL
ROUTE: GAR-KS-ROUTE 01A - DON LEE
ELEVATION: GL: 3,233.0 KB: 3,241.0 KB Height: 8.0
DEPTHS: TD: 2,379.0

API #: 1507520161
Serial #:
SPUD DATE: 10/3/1976
RIG RELEASE: 10/3/1976
1ST SALES GAS: 3/1/1978
1ST SALES OIL:
Current Status: SHUTIN



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

November 13, 2014

Katie Wright
Chesapeake Operating, Inc.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-075-20161-00-00
WOOD 3-13
SE/4 Sec.13-24S-41W
Hamilton County, Kansas

Dear Katie Wright:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 13, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 13, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1