

For KCC	Use:			
Effective Date:				
District #	·			
SGA?	Yes No			

## Kansas Corporation Commission Oil & Gas Conservation Division

1231810

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	dou	Spot Description:
	montn	day year	Sec Twp S. R 🔲 E 🔲 W
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		Zip: +	
Contact Person:			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#			
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	• =		Public water supply well within one mile:  Yes No
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;#			Depth to bottom of usable water:
Other:			Surface Pipe by Alternate: I
If OWWO: old well	information as follow	ws:	Length of Surface Pipe Planned to be set:
•			Projected Total Depth:
		Prince Total Donth	
Original Completion D	ile O	Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?	Yes	Water Source for Drining Operations.  No Well Farm Pond Other:
			Well Tallit ond Strict.
			DWR Permit #:(Note: Apply for Permit with DWR )
KCC DKT #:			
			If Yes, proposed zone:
			11 100, proposod 20110.
			AFFIDAVIT
The undersigned hereby	affirms that the drill	ling, completion and eventua	al plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ing minimum requi	irements will be met:	
Notify the appropri	ate district office pa	rior to spudding of well;	
		nt to drill <b>shall be</b> posted on	each drilling rig;
		•	set by circulating cement to the top; in all cases surface pipe shall be set
		olus a minimum of 20 feet in	
,		·	e district office on plug length and placement is necessary <i>prior to plugging</i> ;
			olugged or production casing is cemented in;
			ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
			all be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be combleted			
must be completed			
must be completed			
·	nically		
·	nically		
ubmitted Electro	nically		Remember to:
ubmitted Electro	•		- File Certification of Compliance with the Kansas Surface Owner Notification
ubmitted Electro For KCC Use ONLY API # 15 -	•		- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
ubmitted Electro	•		<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification</li> <li>Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>
ubmitted Electro For KCC Use ONLY API # 15 -	·	feet	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required  Minimum surface pipe re	quired	feet feet per ALT.	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
ubmitted Electro  For KCC Use ONLY  API # 15  Conductor pipe required	quired	feet feet per ALT.	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				Location of W	Vell: County:		
Lease:					feet from N / S Line of Section		
Well Numb	oer:				feet from E / W Line of Section		
Field:				Sec	SecTwpS. R E W		
				is Section:	Regular or Irregular		
QTR/QTR	/QTR/QTR of acre	age:					
					Irregular, locate well from nearest corner boundary.		
				Section corne	er used: NE NW SE SW		
				DI 47			
	Chav. lasa	tion of the well t	Charries to the	PLAT	down line. Chan the mandiated leastions of		
			•		dary line. Show the predicted locations of sax Surface Owner Notice Act (House Bill 2032).		
	icase roads, tarin		You may at	tach a separate plat if des			
			725 ft.	,			
	:	: :	:	: :			
					LEGEND		
2180 ft.	:		····· :	·····			
210011.	:	· · · · · · · · · · · · · · · · · · ·	)   :	: :	O Well Location		
	:				Tank Battery Location		
					Pipeline Location		
					Electric Line Location  Lease Road Location		
	:	: : : : : : : : : : : : : : : : : : : :		: :	Lease Road Location		
	:	: :	:	: :			
					EXAMPLE : :		
	:	: :	_ :	: :	EXAMPLE :		
			16				
	:				: : :		
		•		• • • • • • • • • • • • • • • • • • • •	1980' FSL		
	:	: :		:			
					SEWARD CO. 3390' FEL		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1231810

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Pit is:			
Emergency Pit Burn Pit	Proposed Existing		SecTwp R
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled) Pit capacity:			Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	County
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
			Width (feet) N/A: Steel Pits
Pit dimensions (all but working pits):	om ground level to dea	,	
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining
material, thickness and installation procedure.			cluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallor Source of inform	west fresh water feet. nation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



#### Kansas Corporation Commission Oil & Gas Conservation Division

1231810

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City: State: Zip:+				
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I	_			



# F118/13806E166

Stake and Elevation Service 719 W. 5" Street P.O. Bex 404 Concertia, KS. 06901

1-980-586-2821 10-28-14 Date 1028142 Invoice Number Franklin MURFIN DRILLING 1-16 Fama Name Mumber Operator 725'FNL 2180'FWL 33w Rawlins-KS Location R County-State 3071 Gr. Elevation Murfin Drilling 250 N. Water Ordered By: Shauna Suite 300 Wichita, KS. 67202 Scale 1"=1000" 2180' . 腱 Stake Set 5' iron rod & 4' wood stake on moderate slope pasture draw approx. 50W of field fence & wheat.