

For KCC	Use:				
Effective Date:					
District #					
SGA?	Yes No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1231864

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Stud Date:	Spot Description:
Expected Spud Date:	·
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	
Seismic ;# of HolesOther	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVO. Old Well IIIIOITIlation as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	- (Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	· ·
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	
3. The minimum amount of surface pipe as specified below shall be se	
through all unconsolidated materials plus a minimum of 20 feet into the	
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
Submitted Electronically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe requiredfeet per ALT. I	- File Completion Form ACO-1 within 120 days of spud date;
	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by:	- Notiny appropriate district office 48 routs prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expires:	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)
	The state of the s

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: .

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	cation of W	Vell: County:				
Lease:									feet from N / S Line of Section				
Well Number:				feet from E / W Line of Section									
Field:							Se	SecTwpS. R E W					
			well:				15	Section:	Regular or Irregular				
QTR/QTR	/QTR/QTF	R of acreag	je:				_						
								Section is ection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW				
	lease roa				d electrica	l lines, as	required b		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). Sired.				
				: : :					LEGEND				
		:	:	:		:	:	:					
200 #		:	:	:		:	:	:	O Well Location				
330 ft.	$+$ \odot		:	:		:	:	:	Tank Battery Location				
	•••••				•••••				Pipeline Location				
			:						Electric Line Location				
		:	:	:		:	:	:	Lease Road Location				
	•••••				•••••								
		:	:	:		:	:	:					
		:	:	:		:	:	:	EXAMPLE				
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		<u>:</u>	:	:		<u>:</u>	<u>:</u>	:	SEMAND CO. 3380 FEL				

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

31864 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Proposed Settling Pit Drilling Pit Haul-Off Pit		Existing	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:(bbls					
Is the pit located in a Sensitive Ground Water A		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
material, thickness and installation procedure.		iller integrity, il	ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:		Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment p	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1231864

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	_

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

November 9th, 2014

Kansas Corporation Commission 130 S. Market Room 2078 Wichita, KS 67202 Re: Bolack BV 2-22 Formerly Bolack B-1 SW NW NW Sec 22-32S-6E Cowley County, Kansas

Attn: Rick Hestermann

Dear Rick,

VAL Energy intends to renter the Bolack B 1-22 located at the above referenced location and has renamed the well the, Bolack BV 2-22 OWWO. This well was drilled in 1961 by Gralapp & Everly and 200+ ft of 8 5/8 surface casing was set with 125sx. Of cement, which did circulate. Due to the current regulations requiring 300 ft of surface casing to be set in Range 6E, we request that the permit be approved by the use of Alternate II completion. Should production casing be ran, VAL Energy will 2-stage cement the 5 ½ casing from 350 ft to surface within the time frame allowed. Should the well be deemed noncommercial, the well will be plugged per the rules and procedures directed by District 2 of the KCC. Time is of the essence as the rig is scheduled to move in Monday November 17, 2016. Please consider and approve the permit application accompanying this letter as all other requirements are met.

Sincerely,

Dustin Wyer



OIL FIELD SURVEYORS

1112146 INVOICE NO.

VAL ENERGY INC OPERATOR	V2-22 BOLACK B OWWO
	NO. FARM
COUNTY 22 32s 6e	SW NW NW
COUNTY S T R	LOCATION
e e	ELEVATION: 1337' GR
VAL ENERGY INC	ELECTION.
125 N Market Ste 1710	
Wichita, KS 67202	
P	
與	
AUTHORIZED BY: Todd Allam	
SCALE	5: 1" = 1000,
RTG	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Technical services to assist
FLOWER OLD BORE HOLE	in the relocation of old bore
	hole.
	Set 5' wood stake & iron rod
	at point of highest meter
LeaseRd	reading.
and the state of t	-
	Level area in slight sloping
	pasture.
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160	
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DATE STAKED: 11/12/14

WELL LOG

Company: Gralapp & Everly Winfield, Kansas

Bolack *B* #1 SW NW NW 22-325-6E Cowley County, Kansas

Contractor: Watson Drilling Company, Inc. Winfield, Kansas

Commenced: 10/10/61 Completed: 10/14/61

Casing Record: 2035t.of 8 5/8" surface casing set with 125 sacks cement.

DRY & ABANDONED

			DACK WE EXCHENTED OUTSIDE
lime	0	205	,
lime & shele	205	820	
shale	820	1095	
shale & lime	1095	1285	
lime	1285	1333	
shale	1333	1435	
lime	1435	1455	
shale & lime	1455	1833	
lime	1833	1839	
Stalnaker sand	1839	2025	
lime	2025	2081	
shale	2081	2237	
Hogshooter	2237	2239	
shale	2239	2280	
sand	2280	2298	Circulate @ 2282-2285 & 2298
Core #1	2298	2313	Full recovery
	4		

T. D. 2313

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD



State Corporation Commission 211 No. Broadway		Co 7 ozz	a .	. 22	22 n.	6 F (E)	(***)
Wichita, Kansas	Location as "N	IF (CNIMASMA)	r footage fro	y. Sec. SW	NW NW	e. 6 E (E)	_(W)
NORTH	Location as "NE/CNWKSWK" or footage from lines SW NW NW Lease Owner Gralapp & Everly Lease Name Bolack "B" Well No. 1						
	Office Address.	528 State	Bank B	ldg., Winf	ield, Kans	as	
	Character of V	Well (completed a		r Dry Hole) _	Dry Hol		
i i	Date well com	pleted		October		1	9 61
	Application for	r plugging filed		11	14	1	9 61
		r plugging approve	ed	11	14	1	9 61
	1	nenced			14		9 61
	Plugging comp				14	1	9 61
	Reason for aba	indonment of well	or producing	g formation			
	70 7	. 11 . 1 . 1	1 1				
		well is abandone		-			.9
Locate well correctly on above	menced?	on obtained from yes	the Conserv	ation Division	or its agents be	iore plugging wa	as com-
Section Plat Name of Conservation Agent who sup-			Graham				
Producing formation		Depth to top	Botton	n	Total Depth o	f Well 2313	Feet
Show depth and thickness of all water					. Total Dopar o		
-							
OIL, CAS OR WATER RECORD	DS		-			CASING RECO	ORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OU	T
	<u> </u>			<u> </u>			
			•				
				1			
				STATE CONSER	CT 2 / 1961	E. [O) Mission	
				Wita	ille, Kansas	אטוני	
		·				*	
Name of Plugging Contractor	Watson Drilli	al description is necessing Company, field, Kansa	Inc.	K of this sheet)			
STATE OF Kansas	, co	UNTY OF	Cowley		, SS.		
	verly		mployee of	owner) or (ow) of the above-d	escribed
well, being first duly sworn on oath, above-described well as filed and tha		nowledge of the f	acts, statem	ents, and matte			
		528	3 State	Fank Bldg	., Winfiel	d, Kansas	
Company C	ore me this 26t	h		ober	(Address)	61	
Subscribed and Sworn to befo	ore me this 200	day of	- 000		, 19.	00	
My commission expiresApril 9	, 1965			yras	W/HC	Notary P	ublic.
,				U			

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 14, 2014

Val Energy, Inc. 125 N Market St, Ste 1710 Wichita, KS 67202-1728

RE: Table I Exception

Bolack BV 2-22 OWWO, Sec.22-T32S-R6E, Cowley County

Dear Mr. Wyer:

The Kansas Corporation Commission (KCC) has received your request, dated November 9, 2014, for an exception to the Table 1 minimum surface pipe requirement of 300 feet and to utilize the exiting 203 feet of surface casing and Alternate II cementing rules for this proposed well location.

After review of this matter by technical staff it was determined that:

- 1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
- 2. There are no water wells of record within one mile proposed location.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

- Upon completion of the well, the production or long string casing nearest the formation wall shall be cemented from a depth of at least 350 feet back to the surface within 120 days from the date of re-entry. Notify the KCC District #2 office prior to spudding the well. The Alternate II cementing must be witnessed by district staff, and notification must be made at least one day prior.
- 2. In the event the well is dry, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely,

Ryan A. Hoffman

Director

CC: Rene Stucky, Production Dept. Supervisor Jeff Klock - Dist. #2 Supervisor VIA e-mail IIII4/14