

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1231918

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): □ If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
□ Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
GSW Permit #:	Cuerter See Two S R Total West
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(CASING REC	ORD Ne	w Used			
		· ·		ıctor, surface, inte	ermediate, producti		T	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)
Does the volume of the to		•				_	o question 3)	(" 100 ")
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth
	, ,				,		,	
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		, 4 CT - 1		TION:		DRODUCTIO	AN INTEDVAL.
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

Form	ACO1 - Well Completion			
Operator	Hess Oil Company			
Well Name	F. A. Hetzke 13			
Doc ID	1231918			

Tops

Name	Тор	Datum	
Lansing	2309	-813	
Kansas City	2393	-903	
Base Kansas City	2708	-1219	
Mississippi	2908	-1418	
Kinderhook	3221	-1731	
Hunton	3287	-1797	
Maquoketa	3332	-1842	
Viola	3390	-1900	
Simpson Sand	3421	-1931	
RTD	3493	-2003	

857 7

1755 DULX



268728

TICKET NUMBER	46911
LOCATION G	Donado

FOREMAN_ Tozz FIELD TICKET & TREATMENT REPORT PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676 CEMENT E 5 DATE CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 2628 6-4-14 Hetzke 29 215 VncPhans *س*ا CUSTOMER I-35 Husc TRUCK# DRIVER TRUCK# DRIVER MAILING ADDRESS وبهدمه 446 300KG 46 てィス MANK 11/2 € CITY STATE ZIP CODE 5-6 17 114 HOLE SIZE 209 HOLE DEPTH CASING SIZE & WEIGHT 8518 スクー CASING DEPTH DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gal/sk DISPLACEMENT しょう DISPLACEMENT PSI___ MIX PSI REMARKS: acon Mallard Bala Mix 1505K czreclyte 483640 ASOVOX THANKS EUZZLYNCOOL ACCOUNT QUANITY or UNITS **DESCRIPTION of SERVICES or PRODUCT UNIT PRICE** CODE TOTAL 54015 870<u>27</u> PUMP CHARGE 870 5406 50 miles MILEAGE سر میں 210 5407 To ~ De Buery 4045 150 s F S 15 1102 Calcium chloride 283 # 1118 3 Bendemde 1107 Poly walake 505 60 TA 1 4430.73

AUTHORIZMENT AMERICAN TITLE Priller DATE

3573.56

SALES TAX 143.01

ESTIMATED TOTAL 37/6.57

30% indevial discour

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



268849

TICKET	NUMBER	46354
OCAT	$\log_{-1}/86$	
OREM	AN. Torco	1/2 Storm

PO 90x 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

20 401-0210	01 000-407-0010		CEMIEN	1			
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-10-14	3628	FA Hetzke #	£ 13	29	215	IW	Markason
CUSTOMER	1		112-	The second second second	or one or	er er utalier genoù er en	भिति सोगी को उपलेक्ष्रीकिक संस्था
He	<u> </u>		16	TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRI				446	10256		
2080	Ekans	as Po Box 1009	176	62	colby		
CITY		STATE ZIP CODE	7 V \ 5	1.C12	Track		
Maphi	eason	KS 67460]	つつえ	Jacob		<u> </u>
JOB TYPE LOC	ngStrag B	HOLE SIZE 77/2	HOLE DEPTH	<i>3</i> 493	CASING SIZE & W	EIGHT 5/2	15.515
CASING DEPTH	34-28	DRILL PIPE	_TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL. 39,5466	WATER gal/s		CEMENT LEFT in	CASING 22-	Pf-Shoc
DISPLACEMENT	r <i>83.01.bbl</i>	DISPLACEMENT PSI 750	MIX PSI_36	<u>)</u>	RATE 66 6	⊃M	
REMARKS: S	alto ~	reating, Run	Casing	centi	15	12.3	456
tac Both	bm / Pich	cup/ SH Co	(calcula)	to .	Min Mix	150-	ks class
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	1085,00	1085,00
5410G	50	MILEAGE	4.20	20.00
54107		Min bulk deliver	3/8,00	368,00
5402	988	footage.	.23	227,24
5502	4	80 Fac	90.00	36,00
1045	150	Class A	15,70	2355.0
102	250	calcium aboide	172	195,00
118B	450	901	.22	99,00
1101	750	Kol-Scal	146	345.00
1440	500	Du 1100 Court Plush	1.10	550,00
1136	6	5/2 weatherford Stourd turbolize	10000	6020
159	1	51/2 I.R. AFU Float Shoc	3/1.22	36622
454		15/2 Latch down pluc and bally	266.75	266,75
		V J		
		·	Subtotal	1702/,9
	· ·	discount		1063,2
			total	59527
		TZZ complete	4	,
n 3737			SALES TAX	ચે65.10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this f

AUTHORIZTION

6223.95

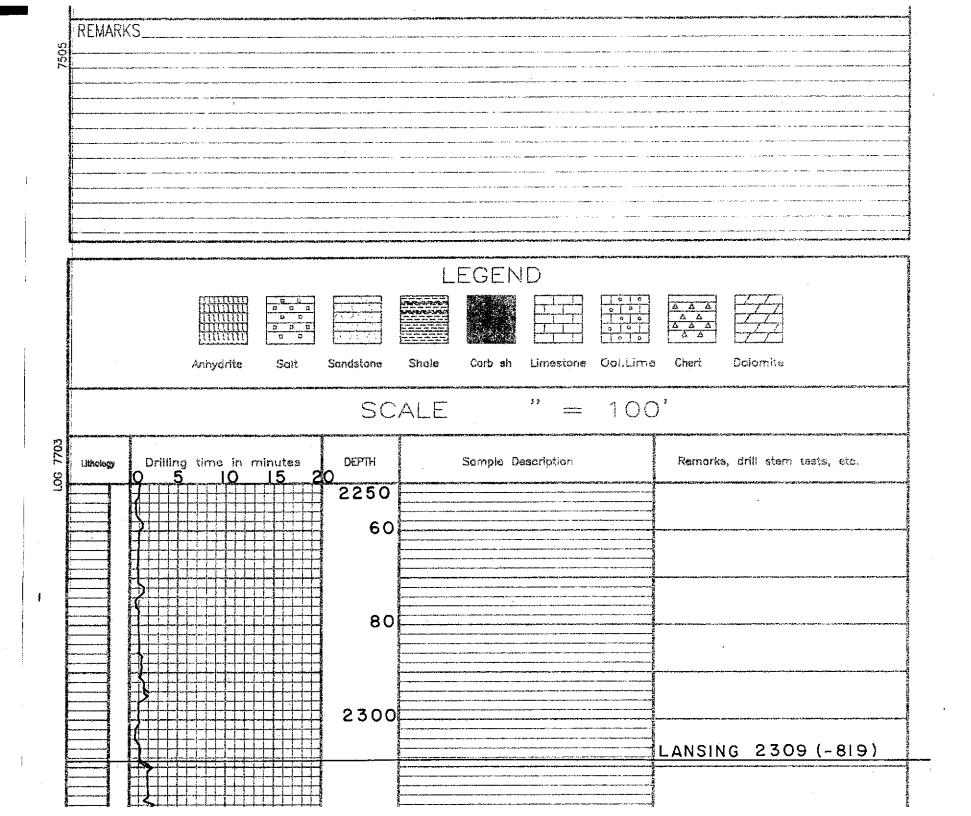
TOTAL

DATE_

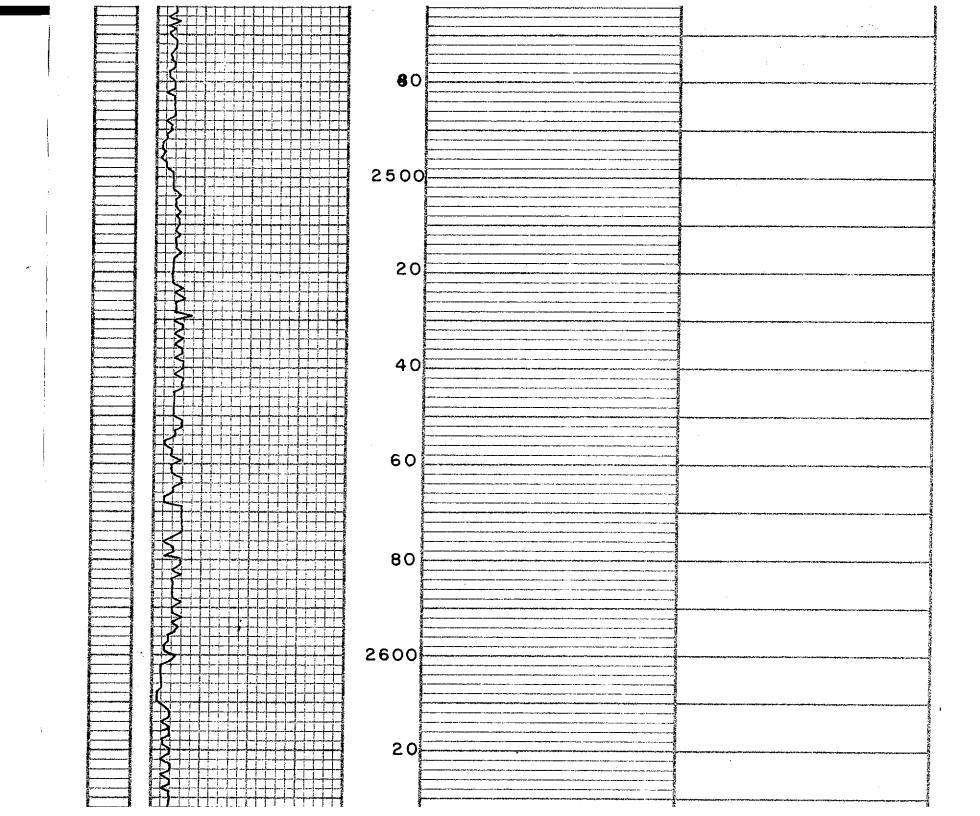
GEOLOGIST'S REPORT

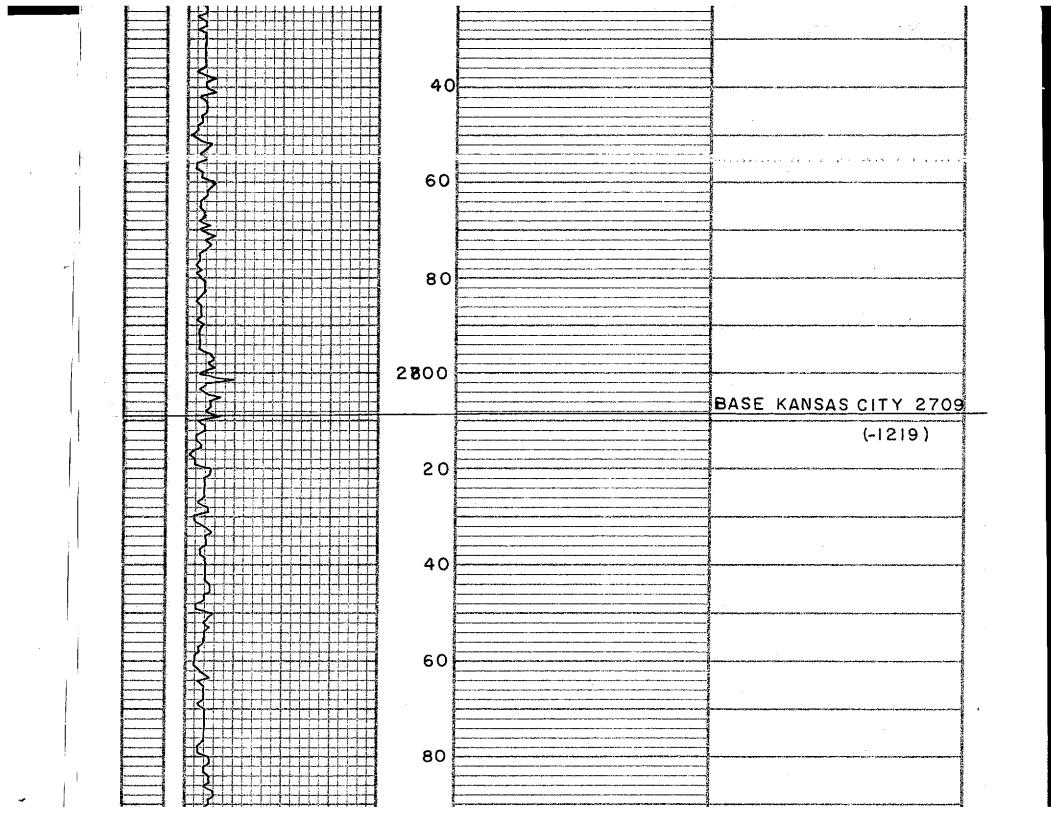
DRILLING TIME AND SAMPLE LOG

COMPANY HESS OIL COMPANY	ELEVATIONS
LEASE F. A. HETZKE *13	THE STATE OF THE S
GRABER POOL	кв <u>1490'</u>
LOCATION 1650' FNL, 1320' FWL	DF 1487'
SEC 29 TWSP 215 RGF IW	CL 1485'
The second secon	Measurements Are All
COUNTY MCPHERSON STATE KANSAS	From KB
CONTRACTOR MALLARD J.V.	CASING SURFACE 8-5/8" at 2091
SPUD 6-4-14 COMP 6-10-14	PRODUCTION 5-1/2"
RTD 3493' LTD none	ELECTRICAL SURVEYS
MUD UP 2750' TYPE MUD CHEMICAL	none
SAMPLES SAVED FROM 2800'	TO TD
ORILLING TIME KEPT FROM 2250'	
SAMPLES EXAMINED FROM	TOTO
GEOLOGICAL SUPERVISION FROM 2300'	TOTD
GEOLOGIST ON WELL JAMES C.	HESS
FORMATION TOPS LOG SAMPLES	(turi 1915) 28 (Alaski dalah)-hadasi kudua sesara 1.156 Anbasara P. 25. Angak di agi 2006/141002 papitunun mba antumba.
LASISING 2309 (-81 KANSAS CITY 2393 (-90	
BASE KANSAS CITY 2709 (-12	**************************************
MISSISSIPPI 2908 (-141 KINDERHOOK 3221 (-173	
HUNTON 3287 (-179	29 29
VIOLA 3390 (-190 SIMPSON SAND 3421 (-193	2M/1 -
RTD 3493 (-20	
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