

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

GAS CONSERVATION DIVISION

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No. 15			
Name:			Spot Description:			
Address 1:			Sec Twp S. R East West			
Address 2:			Feet from North / South Line of Section			
City: State: Zip: +			Feet from East / West Line of Section			
Contact Person:			Footages Calculated from Nearest Outside Section Corner:			
Phone: ()			NE NW SE SW County:			
ENHR Permit #: Gas Storage Permit #:			Date Well Completed:			
Is ACO-1 filed? Yes No If not, is we		The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)				
Producing Formation(s): List All (If needed attach another	' -					
·	om: T.D	Pluggi	Plugging Commenced:			
· ·	om: T.D	I Pluggi	I Pluaging Completed:			
Depth to Top: Bott	om:T.D					
Show depth and thickness of all water, oil and gas form	nations					
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Prod	uction)		
Formation Content	Casing	Size	Setting Depth	Pulled Out		
Tomaton	Odding	OIZC	Octaing Depart	1 uned out		
cement or other plugs were used, state the character of	f same depth placed from (bott	om), to (top) for	each plug set.			
Plugging Contractor License #:	Name:					
Address 1:		Address 2:				
City:	State:		Zip:	+		
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,		, SS.				
			Employee of Operator of	Operator on	above-described well,	
(Print Name) being first duly sworn on oath, says: That I have knowle	edge of the facts statements an	nd matters herein	contained and the log of	f the above-describ	ned well is as filed and	

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Wilton Petroleum, Inc.
Well Name	ROEMER TRUST 1
Doc ID	1231959

Producing Formations

Formation	Тор	Bottom	Total Depth
Lansing	3918	3921	
Lansing	3978	3984	
Lansing	4130	4134	
Lansing	4179	4182	
Lansing	4243	4246	