

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	-			
SGA?	Yes	☐ No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	vear	Spot Description:	
	monur	uay	year	(0.0.0.0.)	E 🔲 🛚
PERATOR: License#				feet from N / S Line of	f Section
ame:				feet from E / W Line o	f Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:				County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	N
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type	Equipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	eet MS
Oil Enh F		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	
Dispo	• =		Cable	Public water supply well within one mile:	- <u> </u>
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: II II	
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total D	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
(CC DKT #:				VIII COTCS DC LAKETT:	N
				It yes brodosed zone.	
				If Yes, proposed zone:	
			AF	FIDAVIT	
	affirms that the d	rilling, complet			
The undersigned hereby			tion and eventual p	FIDAVIT	
The undersigned hereby t is agreed that the follow	ving minimum req	uirements will	tion and eventual p	FIDAVIT	
The undersigned hereby	ving minimum req	uirements will prior to spudd	tion and eventual p be met: ling of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo	ving minimum requate district office poved notice of integrate of integrate pip	prior to spudd ent to drill share e as specified	tion and eventual p be met: ling of well; II be posted on each below shall be se	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set	
The undersigned hereby t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse	ving minimum req ate district office , oved notice of into unt of surface pip olidated materials	prior to spudd ent to drill sha e as specified s plus a minimu	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the	PIDAVIT Iugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconse 4. If the well is dry ho	ving minimum req ate district office , oved notice of into unt of surface pip olidated materials le, an agreement	prior to spuddent to drill shape as specified splus a minimulative between the control of the co	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. strict office on plug length and placement is necessary prior to plugging;	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconse 4. If the well is dry ho 5. The appropriate dis	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be	prior to spuddent to drill share as specified splus a minimulative to the control of the control	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug	PRIDAVIT Integring of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; uped or production casing is cemented in;	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the approach through all unconsects of the well is dry hour 1. The appropriate dis 6. If an ALTERNATE 1.	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION,	prior to spuddent to drill shape as specified splus a minimulative to the control of the production piperson to the production piperson to specified before production piperson	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. strict office on plug length and placement is necessary prior to plugging;	g
The undersigned hereby to tis agreed that the follows 1. Notify the appropriation of the appropriation of the appropriation of the appropriation of the appropriate displayed in the appropriate displayed on the appropri	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	PRIDAVIT Integring of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date.	g
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the approach through all unconsects of the well is dry how 1. The appropriate dis 6. If an ALTERNATE In Or pursuant to Appropriate to the second seco	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby at is agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE In Or pursuant to Appropriate of the second seco	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Industrial description of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; igged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. et 133,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.	
The undersigned hereby to a six agreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate dis completed with the completed submitted Electron	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spudd ent to drill sha e as specified s plus a minimu between the c e notified before production pig rn Kansas surf f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Industrial description of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; igged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. et 133,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing.	
The undersigned hereby to is agreed that the follows to agreed that the follows to agreed that the follows to agreed that the appropriate and through all unconsects. If the well is dry how the appropriate distriction of the appropriate distriction	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days on ically	prior to spudd ent to drill sha e as specified between the centrified before production pigrn Kansas surf the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dise e well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; god or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notificat	
the undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed Ibmitted Electroi For KCC Use ONLY API # 15 Conductor pipe required	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spuddent to drill share as specified splus a minimulative notified before production pigrn Kansas surif the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the dise well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill;	
The undersigned hereby is agreed that the follows 1. Notify the appropria 2. A copy of the approach 3. The minimum amough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the completed submitted Electron For KCC Use ONLY	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spuddent to drill share as specified splus a minimulative notified before production pigrn Kansas surif the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the dise well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is that the content of the top; in all cases surface pipe shall be set the underlying formation. It is that the content of the top; in all cases surface pipe shall be set the underlying formation. It is that the content of the top; in all cases surface pipe shall be set the underlying formation. It is that the plug length and placement is necessary prior to plugging; it is greatly grea	
The undersigned hereby to is agreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amosthrough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate be completed a completed by the completed submitted Electron For KCC Use ONLY API # 15 - Conductor pipe required and control of the conductor pipe required and conductor	ving minimum requate district office poved notice of integrated unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the completion	prior to spudd ent to drill sha e as specified s plus a minim between the c e notified befor production pig rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the poperator and the die e well is either plug pe shall be cement face casing order fi e or the well shall be et per ALT. I	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying form below any usable water to surface within 120 DAYS of spud date. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set the set of surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set of surface pipe shall be	on
The undersigned hereby to is agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amough all unconsed 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the completed submitted Electron For KCC Use ONLY API # 15 - Conductor pipe required 1. Minimum surface pipe recomposition of the conductor pipe required 1.	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spudd ent to drill sha e as specified s plus a minim between the c e notified befor production pig rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the poperator and the die e well is either plug pe shall be cement face casing order fi e or the well shall be et per ALT. I	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase of the production casing is cemented in; the drilling rig is cemented in; the plugged or production casing is cemented in; the drilling rig is cemented in; the plugged. In all cases, NOTIFY district 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days)	on
The undersigned hereby to a sagreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amosthrough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate be completed a submitted Electron For KCC Use ONLY API # 15	ving minimum requate district office poved notice of interpretation of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the completion	prior to spudd ent to drill sha. e as specified s plus a minimu between the ce entified before production pig rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the disperator and the disperator and the disperator and the se um of 20 feet into the perator and the disperator and the disperator and the se perator and the disperator and the self or the well shall be et per ALT. I I II	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying form below any usable water to surface within 120 DAYS of spud date. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set the set of surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set of surface pipe shall be	on ;

Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

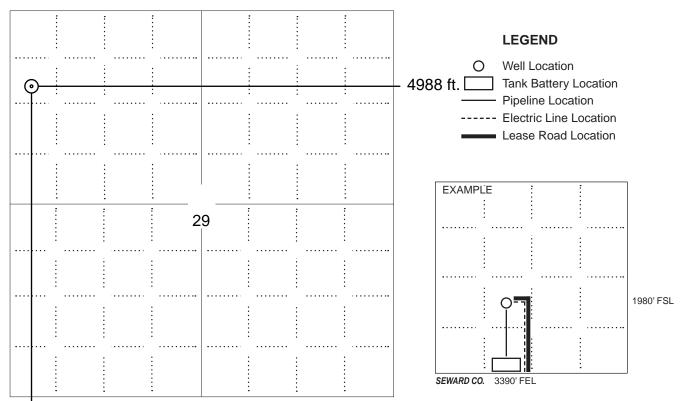
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

4243 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

231995

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Number:		Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1231995

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	Sec TwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1:			
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
 ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a ☐ I have not provided this information to the surface owner(s). I a 	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this		
	s of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
Submitted Electronically			
ſ	_		

a lipe (collecte) XMapXo & lga trata que sucles lo bernia. O Coloculo, Xarapes a Coloculo, Carapes a Coloculo, Carapes a 1 = 503.5 ti Data Zova 15.5

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 17, 2014

Brad Leach Utah Oil LLC 2394 UTAH RD RANTOUL, KS 66079

Re: Drilling Pit Application Larry Spratt KO-21 NW/4 Sec.29-17S-21E Franklin County, Kansas

Dear Brad Leach:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.