



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1232003
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11398 A

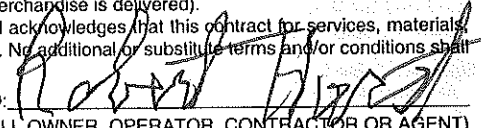
21-27-16

DATE _____ TICKET NO. _____

DATE OF JOB: <u>11-1-14</u> DISTRICT: <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: <u>OMIMEX ENERGY, INC</u>		LEASE: <u>ClarK</u>	621 WELL NO.					
ADDRESS:		COUNTY: <u>Kiowa</u>	STATE: <u>KS</u>					
CITY: _____ STATE: _____		SERVICE CREW: <u>Josh Gibbson Joe</u>						
AUTHORIZED BY:		JOB TYPE: <u>C/W P/A</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<u>77686-19905</u>							<u>10-30-14</u>	<u>9:15 AM</u>
<u>19959-73768</u>							<u>10-31-14</u>	<u>2:30 PM</u>
<u>28443</u>								
								<u>0400 AM</u>
								<u>12:30 PM</u>
								<u>1:00 PM</u>
						MILES FROM STATION TO WELL		<u>20</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SK	220		2,640 00
CC 200	Cement Gel	lb	380		95 00
E 100	Pickup Mileage	mi	20		90 00
E 101	Heavy mileage	mi	60		450 00
E 113	Bulk Delivery	Tm	233		582 50
CE 205	Depth Charge	4hr	1		2,520 00
CE 240	Mixing Charge	SK	270		378 00
S 003	Supervisor	Eq	1		175 00
CP 103	60/40 P02	SK	50		600 00
CC 200	Cement Gel	lb	86		26 50

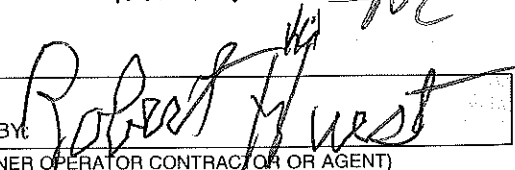
SUB TOTAL 7,552 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

Discounted TOTAL -NC-

Need to Talk, Before Signing



SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer OMIMEX ENERGY INC	Lease No. 210	Date 10-31-14
Lease CLARK	Well # 6-21	
Field Order # 11398	Station Pratt	Casing OP Depth 4912 County KLING State KS
Type Job CNW PTA	Formation	Legal Description 21-27-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
			Plug Acid	775				5 Min.
Depth	Depth	From	To		Max			10 Min.
Volume	Volume	From	To		Min			15 Min.
Max Press	Max Press	From	To		Avg			Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth	Packer Depth	From	To		Flush			

Customer Representative Robert	Station Manager Kevin	Treater Joe
Service Units 77686 19985 19959 73768 28443		
Driver Names Josh / Shawn Aaron Gibson Joe		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					ON LOC / safety meeting
0400	300		20	5	Plug 1 set @ 4912
			12	5	H2O spacer
			5	5	Mix 50 sls 60/40 @ 13.7#
0420	300		61	5	H2O spacer
0900					mud
					Pull DP to 1050'
					Hook up to Big to circ
					PSF UP TO 1000' shut down
					Pull DP Tell we found Plug
					we found 17 JTS cemented up
1200					Started picking up DP to Run
					Back to 4900' to Reset the 1st Plug
					DP on Bottom Hook up to circ with
					Big
					Plug 1 set @ 49541
1845	400		20	5	H2O spacer
			12		Mix 50 sls 60/40 @ 13.7#
			5		H2O spacer
1915	400		56	5	DISP mud Per customer / TRBL flow Back
					Pull 20 JTS and circ Bottom up
					20 JTS come out wet

17 JTS DP Plugged
Due to using Big Pump
FOR DISPLACEMENT.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	Omimex ENERGY, INC	Lease No		Date	11-1-14
Lease	Clark	Well #	6-21		10-31-14
Field Order #	11398	Station	Pratt	Casing	DP
				Depth	4912
				County	Sioux
				State	KS
Type Job	LNW	PTA		Formation	
				Legal Description	21-27-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	ROBERT	Station Manager	Kevin	Treater	JOE
Service Units	77686	19905	19959	73768	28443
Driver Names	Shawn	Aaron	Gibson		JOE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2240	200		10	4.5	Plug 2 set @ 1050'
			12		H2O spacer
			2		Mix 50 SK of 60/40 POZ @ 13.7
2250	200		9	4.5	H2O spacer
					mud
2315	200		10	4.5	Plug 3 set @ 660'
			12		H2O spacer
			2		Mix 50 SK of 60/40 POZ @ 13.7#
2330	200		3	4.5	H2O spacer
					mud
1210			5	3	Plug 4 set @ 580'
					Mix 20 SK of 60/40 POZ @ 13.7#
1220			6		Plug RH
1230			5		Plug MH
					JOB COMPLETE
					Thank you
					JOE
					We were 3 JTS off on Plug 2 #3