



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1232005  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

15-29-14

0040782752  
FIELD SERVICE TICKET

1718 11440 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|                                   |                           |  |                                   |                               |                              |                              |                     |           |              |
|-----------------------------------|---------------------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|-----------|--------------|
| DATE OF JOB <b>11-10-14</b>       | DISTRICT <b>Pratt, KS</b> | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: |           |              |
| CUSTOMER <b>OMIEX ENERGY, INC</b> | LEASE <b>FBC</b>          | WELL NO. <b>11-15</b>                        |                                   |                               |                              |                              |                     |           |              |
| ADDRESS                           | COUNTY <b>Pratt</b>       | STATE <b>KS</b>                              |                                   |                               |                              |                              |                     |           |              |
| CITY                              | STATE                     | SERVICE CREW <b>Derin, Ed, Beschey</b>       |                                   |                               |                              |                              |                     |           |              |
| AUTHORIZED BY                     | JOB TYPE: <b>CNW/PTA</b>  |  |                                   |                               |                              |                              |                     |           |              |
| EQUIPMENT#                        | HRS                       | EQUIPMENT#                                   | HRS                               | EQUIPMENT#                    | HRS                          | TRUCK CALLED                 | DATE                | AM/PM     | TIME         |
| <b>27283</b>                      | <b>5</b>                  |  |                                   |                               |                              |                              | <b>11-10</b>        | <b>AM</b> | <b>5:00</b>  |
| <b>84981</b>                      | <b>5</b>                  |  |                                   |                               |                              | ARRIVED AT JOB               | <b>11-10</b>        | <b>AM</b> | <b>9:00</b>  |
| <b>19843</b>                      | <b>5</b>                  |  |                                   |                               |                              | START OPERATION              | <b>11-10</b>        | <b>AM</b> | <b>11:00</b> |
| <b>19889</b>                      | <b>5</b>                  |  |                                   |                               |                              | FINISH OPERATION             | <b>11-11</b>        | <b>AM</b> | <b>4:30</b>  |
| <b>19862</b>                      | <b>5</b>                  |  |                                   |                               |                              | RELEASED                     | <b>11-11</b>        | <b>AM</b> | <b>5:30</b>  |
|                                   |                           |  |                                   |                               |                              | MILES FROM STATION TO WELL   | <b>19</b>           |           |              |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: **Robert Hurst**  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED                     | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT       |
|---------------------|---|------|----------|------------|-----------------|
| CP103               | 60/40 P02   | SK   | 220      |            | 2,640 00        |
| CC200               | Cement + Gel  | Lb   | 380      |            | 95 00           |
| E100                | Unit milesse Chsrse-pickups <sup>SMC 1/2 &amp; 1/4</sup>  | mi   | 15       |            | 67 50           |
| E101                | Heavy Equipment milesse                                   | mi   | 30       |            | 225 00          |
| E113                | Proppant and Bulk Delivery Chsrse <sup>per ton mile</sup> | mi   | 143      |            | 356 25          |
| CE205               | Depron Chsrse; 4001-5000                                  | 4 hr | 1        |            | 2,520 00        |
| CE240               | Blending & mixing Service Chsrse                          | SK   | 220      |            | 308 00          |
| SOO3                | Service Chsrse Supervisor, first 8 hrs on loc.            | ES   | 1        |            | 175 00          |
| SUB TOTAL           |   |      |          |            | <b>6,386 75</b> |

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |           |                 |
|---------------------|------------|-----------|-----------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |           |                 |
| MATERIALS           | %TAX ON \$ |           |                 |
| D. SCOURING TOTAL   |            | <b>KG</b> | <b>3,512 71</b> |

SERVICE REPRESENTATIVE **Terri Kulan**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Robert Hurst**  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



|                                       |                             |                                      |
|---------------------------------------|-----------------------------|--------------------------------------|
| Customer<br><b>Omniex ENERGY, DUC</b> | Lease No.<br><b>11-15</b>   | Date<br><b>11-16-2014</b>            |
| Lease<br><b>FBC</b>                   | Well #<br><b>11-15</b>      |                                      |
| Field Order #<br><b>11440</b>         | Station<br><b>Prstt, KS</b> | Casing<br><b>DP4 1/2</b>             |
| Type Job<br><b>CNW/PTA</b>            | Depth<br><b>4677</b>        | County<br><b>Prstt</b>               |
|                                       | Formation<br><b>TD-4710</b> | State<br><b>KS</b>                   |
|                                       |                             | Legal Description<br><b>15-25-14</b> |

| PIPE DATA         |              | PERFORATING DATA |    | FLUID USED |            | TREATMENT RESUME |                  |  |
|-------------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size       | Tubing Size  | Shots/Ft         |    | Acid       | RATE       | PRESS            | ISIP             |  |
| <b>2 1/2</b>      |              |                  |    |            |            |                  |                  |  |
| Depth <b>4877</b> | Depth        | From             | To | Pre Pad    | Max        |                  | 5 Min.           |  |
| Volume <b>46</b>  | Volume       | From             | To | Pad        | Min        |                  | 10 Min.          |  |
| Max Press         | Max Press    | From             | To | Frac       | Avg        |                  | 15 Min.          |  |
| Well Connection   | Annulus Vol. | From             | To |            | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth        | Packer Depth | From             | To | Flush      | Gas Volume |                  | Total Load       |  |

|   |   |                                 |
|---|---|---------------------------------|
| Customer Representative<br><b>Robert Hurst</b>        | Station Manager<br><b>Kevin Goreley</b> | Treater<br><b>Darin Frsnick</b> |
| Service Units<br><b>27283 64581 19843 19889 19862</b> |   |                                 |
| Driver Names<br><b>Darin Ee Ee Besch Besch</b>        |   |                                 |

| Time           | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate     | Service Log                            |
|----------------|-----------------|-----------------|--------------|----------|--|
| <b>9:00pm</b>  |                 |                 |              |          | <b>on location / safety meeting</b>    |
|                |                 |                 |              |          | <b>1st plus - 46771 - 50SK</b>         |
|                |                 |                 |              |          | <b>lose hole</b>                       |
| <b>11:00pm</b> | <b>2100</b>     |                 | <b>13</b>    | <b>5</b> | <b>mix 50SK cement</b>                 |
|                | <b>400</b>      |                 | <b>10</b>    | <b>5</b> | <b>Displace 10 muck</b>                |
|                | <b>400</b>      |                 | <b>50</b>    | <b>5</b> | <b>50 muck</b>                         |
|                |                 |                 |              |          | <b>2nd plus - 7200' - 50SK</b>         |
|                |                 |                 |              |          | <b>lose hole</b>                       |
|                | <b>200</b>      |                 | <b>13</b>    | <b>5</b> | <b>mix 50SK cement</b>                 |
|                | <b>200</b>      |                 | <b>10</b>    | <b>5</b> | <b>Displace 10 muck</b>                |
|                |                 |                 |              |          | <b>3rd plus - 450' - 50SK</b>          |
|                |                 |                 |              |          | <b>lose hole</b>                       |
|                | <b>200</b>      |                 | <b>13</b>    | <b>5</b> | <b>mix 50SK</b>                        |
|                | <b>200</b>      |                 | <b>3</b>     | <b>5</b> | <b>Displace 3 bbls mud</b>             |
|                | <b>100</b>      |                 | <b>5</b>     | <b>3</b> | <b>60' circulate to surface - 20SK</b> |
|                | <b>100</b>      |                 | <b>7</b>     | <b>3</b> | <b>Rgt hole</b>                        |
|                | <b>100</b>      |                 | <b>5</b>     | <b>3</b> | <b>mouse hole</b>                      |
| <b>4:30pm</b>  |                 |                 |              |          | <b>Job complete / Darin &amp; crew</b> |
|                |                 |                 |              |          | <b>Thank you!!</b>                     |