



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1232123  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1232123

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



<b>Operator License #:</b> 30345	<b>API #:</b> 15-207-28953-00-00
<b>Operator:</b> Piqua Petro, Inc.	<b>Lease:</b> Diebolt
<b>Address:</b> 1331 Xylan Rd Piqua, KS 66761	<b>Well #:</b> 8-14
<b>Phone:</b> (620) 433-0099	<b>Spud Date:</b> 06-20-14 <b>Completed:</b> 06-23-14
<b>Contractor License:</b> 34036	<b>Location:</b> E2/SW/NE/SE of 15-24-17E
<b>T.D.:</b> 1222 <b>T.D. of Pipe:</b> 1217 <b>Size:</b> 2.875"	1650 <b>Feet From</b> South
<b>Surface Pipe Size:</b> 7" <b>Depth:</b> 22'	4350 <b>Feet From</b> West
<b>Kind of Well:</b> Oil	<b>County:</b> Woodson

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
5	Soil/Clay	0	5	40	Shale	806	846
1	Shale	5	6	1	Lime	846	847
24	Lime	6	30	319	Shale	847	1166
113	Shale	30	143	1	Coal	1166	1167
18	Lime	143	161	5	Shale	1167	1172
9	Shale	161	170	6	Lime	1172	1178
74	Lime	170	244	19	Lime/Oil/Odor	1178	1197
74	Shale	244	318	25	Lime	1197	1222
73	Lime	318	391				
8	Shale/Black Shale	391	399				
21	Lime	399	420				
4	Shale/Black Shale	420	424				
24	Lime	423	448				
167	Shale	448	615				
3	Lime	615	618				
20	Shale	618	638				
9	Lime	638	647				
68	Shale	647	715				
3	Lime	715	718				
14	Shale	718	732				
2	Lime	732	734				
11	Shale	734	745				
4	Lime	745	749				
17	Shale	749	766		T.D.		1222
12	Lime	766	778		T.D. of Pipe		1217
10	Shale	778	788				
4	Lime	788	792				
12	Shale/Black Shale	792	804				
2	Lime	804	806				

Leis Oil Services, LLC

1410 150th Rd  
Yates Center, KS 66783

# Invoice

Date	Invoice #
7/15/2014	1028

Bill To
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1	drill pit		
8	cement for surface	100.00	100.00
1,222	Drilling for Diebolt 8-14	11.60	92.80
1	Mississippi Bit Charge	6.25	7,637.50
1	drill pit	600.00	600.00
8	cement for surface	100.00	100.00
1,096	Drilling for Temming 1-14	11.60	92.80
1	drill pit	6.25	6,850.00
8	Cement for surface	100.00	100.00
869	Drilling for Temming 2-14	11.60	92.80
1	Drill Pit	6.25	5,431.25
8	Cement for surface	100.00	100.00
1,102	Drilling for Temming 3-14	11.60	92.80
1	Drill Pit	6.25	6,887.50
8	Cement for Surface	100.00	100.00
862	Drilling for Temming 4-14	11.60	92.80
1	Drill Pit	6.25	5,387.50
1	Liner for pit	100.00	100.00
8	Cement for Surface	50.00	50.00
882	Drilling for Bruenger 1-14	11.60	92.80
1	Drill Pit	6.25	5,512.50
8	Cement for Surface	100.00	100.00
1	Liner for pit	11.60	92.80
893	Drilling for Bruenger 2-14	50.00	50.00
825	Trenching on Diebolt 7 and 8-14	6.25	5,581.25
		0.75	618.75
<b>Total</b>			<b>\$45,955.85</b>

# Kepley Well Service, LLC

19245 Ford Road  
Chanute, KS 66720

Date	Invoice #
5/28/2014	49685

Greg Lair  
Piqua Petro  
1331 Xylan Road  
Piqua, KS 66761

8-14  
Diebolt - North Well  
Woodson County

Terms	Due Date
	5/28/2014

Description	Qty	Rate	Amount
Pulling Unit 5-19-14 Run pipe in. Set up to wash	1	100.00	100.00T
Pulling Unit 5-20-14 Pump cement, pull half of pipe. Fill to surface. Pull rest of pipe and wash clean.	2.5	100.00	250.00T
Pump Charge	1	500.00	500.00T
Vacuum Truck	2.5	85.00	212.50T
Cement	112	10.00	1,120.00T
Sales Tax		7.15%	156.05

*P26-3-14  
#30944*

<b>Total</b>	\$2,338.55
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$2,338.55



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice Date: 07/23/2014 Terms: 0/0/30,n/30

Invoice # 26957

Page 1

LAIR, GREG  
DBA: PIQUA PETRO INC  
1331 XYLAN ROAD  
PIQUA KS 66761  
(620) 468-2681

DIEBOLT 8-14  
49334  
15-24-17  
7-16-14  
KS

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	1200.00	1.7500	2100.00
3166	ACID INHIBITOR	3.00	50.0000	150.00
3175B	STIMOIL FBA	6.00	65.0000	390.00
3167	ACID RETARDER (ESA-61)	4.00	40.0000	160.00
3171	IRON CONTROL	4.00	40.0000	160.00
4326	7/8" RUBBER BALL SEALERS	50.00	3.0000	150.00

Sublet Performed	Description	Total
9998-110	FRAC MATERIAL DISCOUNT	
9998-110	FRAC MATERIAL DISCOUNT	-148.00
9997-110	FRAC EQUIPMENT DISCOUNT	-7.50
		-82.75

Description	Hours	Unit Price	Total
424 ACID PUMP CHARGE (1500 GALLON)	1.00	560.00	560.00
424 ACID EQUIPMENT MILEAGE	45.00	4.00	180.00
VALVE FRAC VALVES (2" OR 3")	1.00	.00	.00
BALLI BALL INJECTOR	1.00	.00	.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 ACID EQUIPMENT MILEAGE	45.00	4.00	180.00
T-221 WATER TRANSPORT (ACID)	3.00	120.00	360.00

arts:	3110.00	Freight:			
abor:	.00	Misc:	.00	Tax:	10.19 AR
ublt:	-238.25	Supplies:	.00	Total:	4536.94
			.00	Change:	.00

igned

Date

TLESVILLE, OK 18/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650