

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day	year Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Section
Name:	fact from E / W Line of Continu
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	
	Target Formation(s):
Well Drilled For: Well Class: Type Equip	
Oil Enh Rec Infield Mud F	Ground Surface Elevation:feet MSL Rotary
Gas Storage Pool Ext. Air Ro	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMANO and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	D : (IT (ID)
Original Completion Date: Original Total Depth	: Formation at Total Depth:
_	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling completion a	
The undersigned hereby affirms that the drilling, completion a	and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be m	net:
Notify the appropriate district office <i>prior</i> to spudding of	of well;
 Notify the appropriate district office <i>prior</i> to spudding o A copy of the approved notice of intent to drill <i>shall be</i> 	of well; posted on each drilling rig;
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1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the opera 5. The appropriate district office will be notified before we 6. If an ALTERNATE II COMPLETION, production pipe short of pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or the submitted Electronically For KCC Use ONLY API # 15	posted on each drilling rig; posted on each drilling cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. Patter and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. Casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					ocation of Wol	II: County:		
Lease:							et from N /	S Line of Section
								W Line of Section
Well Number:						fe		-
Field:				S	Sec	_Twp	S. R	_ E W
Number of Acres attr				IS	s Section:	Regular or	Irregular	
QTR/QTR/QTR/QTR	of acreage: _							
					f Section is Irr Section corner		ell from nearest cor	•
			electrical lines	, as required		s Surface Owner N ed.	oredicted locations of lotice Act (House Bil	
					• • • • • • • • • • • • • • • • • • •	400 ft.	LEGEND	
						0	Well Location Tank Battery Lo Pipeline Locatio Electric Line Lo Lease Road Lo	on ocation
		33	3			EXAMPLI : 	E	
							়	

NOTE: In all cases locate the spot of the proposed drilling locaton.

4890 ft.

SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

32284 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Fype of Pit: Emergency Pit Burn Pit Proposed Settling Pit Drilling Pit If Existing, date con Workover Pit Haul-Off Pit Pit capacity: sthe pit located in a Sensitive Ground Water Area? Yes		Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No Artificial Liner? Yes		No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee		Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illel		dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1232284

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:				
Name:	SecTwpS. R 🔲 East 🗌 West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
are preliminary non-binding estimates. The locations may be entered or	s batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
Submitted Electronically					
·					

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. Location of Well: County: Woodson Operator: Lakeshore Operating, LLC Lease: Fuller 4890 S Line of Section feet from Well Number: LO-41 feet from X E / W Line of Section Field: Vernon Twp. 23 Number of Acres attributable to well: 2 Regular or Irregular Is Section: QTR/QTR/QTR/QTR of acreage: _SW NE If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 400 ft. **LEGEND** Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE 1980' FSL SEWARD CO. 3390' FEL NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

4890 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 19, 2014

Wesley Ketcham Lakeshore Operating, LLC 13505 S. MUR-LEN RD SUITE 105-182 OLATHE, KS 66062

Re: Drilling Pit Application Fuller LO-41 NE/4 Sec.33-23S-16E Woodson County, Kansas

Dear Wesley Ketcham:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.