

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month dav		Spot Description:	
	month day	year	Sec Twp	_S. R 🔲 E 🔲 W
OPERATOR: License#			(0/0/0/0) feet from	N / S Line of Section
Name:			feet from	E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on	ravarsa sida)
Dity:			County:	,
Contact Person:			Lease Name:	
Phone:			Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No
Name:			Target Formation(s):	
			Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class: Ty	/pe Equipment:	Ground Surface Elevation:	
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes No
Disposal	Wildcat	Cable	Depth to bottom of fresh water:	
Seismic ;# of Hol	les Other		Depth to bottom of usable water:	
Other:			Surface Pipe by Alternate:	
If OWWO: old well infor	mation as follows:		Length of Surface Pipe Planned to be set:	
			Length of Conductor Pipe (if any):	
Operator:			Projected Total Depth:	
Well Name:				
Original Completion Date: _	Original id	itai Deptii	Water Source for Drilling Operations:	
Directional, Deviated or Horizon	tal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWF	
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			11 100, proposod 20110.	
			FIDAVIT	
The undersigned hereby affirm	ns that the drilling, com	pletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following r	minimum requirements	will be met:		
1. Notify the appropriate d	istrict office <i>prior</i> to sp	udding of well;		
2. A copy of the approved			h drilling rig;	
			by circulating cement to the top; in all cases surface pip	e shall be set
through all unconsolidate				
	•		trict office on plug length and placement is necessary p	rior to plugging;
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within 120 DA	IVS of sould date
			133,891-C, which applies to the KCC District 3 area, alte	
			e plugged. <i>In all cases, NOTIFY district office</i> prior to	
·	, ,		, , , , , , , , , , , , , , , , , , , ,	, 0
ubmitted Electronica	allv			
	A11 y		Damage to a section	
For KCC Use ONLY			Remember to:	Owner Nation 1
			- File Certification of Compliance with the Kansas Surface	ce Owner Notification
		_	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Dri	II·
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud	
Minimum surface pipe required	d f	eet per ALT. I III	 File acreage attribution plat according to field proration 	
Approved by:			 Notify appropriate district office 48 hours prior to worke 	
This authorization expires:			- Submit plugging report (CP-4) after plugging is comple	
			- Obtain written approval before disposing or injecting sa	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

Operator: ___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Lease:										feet from	N /	S Line	of Section
Well Numb	ber:									feet from	E /	W Line	of Section
Field:							_ Se	c	_ Twp	_ S. R		E	W
							- ls :	Section:	Regular or	Irregul	ar		
								Section is In	regular, locate used: NE			rner boun SW	dary.
		ads, tank b			d electrica	l lines, as	required b		ary line. Show the s Surface Owne ed.				
			:	:		:	:	:		LEC	SEND		
952 ft.									(Tank Pipe	Location Battery Leline Locate tric Line Lese Road Lese	ion ocation	
				1	7				EXAMF		:	:	
										0-			1980' FSL
		:		:		:	: :		SEWARD	2300' E			

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

232387

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A			SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee		Width (feet)		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1232387

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:	SecTwp S. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	, , ,				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I					
that I am being charged a \$30.00 handling fee, payable to the I	CCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1				



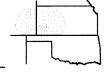
001733

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com 12300 INVOICE NO.



 Val Energy, Inc.
 CJK 1-17

 OPERATOR
 LEASE NAME

 Scott County, KS
 17
 17s
 33w
 1675' FNL - 952' FWL

 COUNTY
 Sec.
 Twp.
 Rng.
 LOCATION SPOT

SCALE: 1" = 1000'

N
GR. ELEVATION: 3054.9'

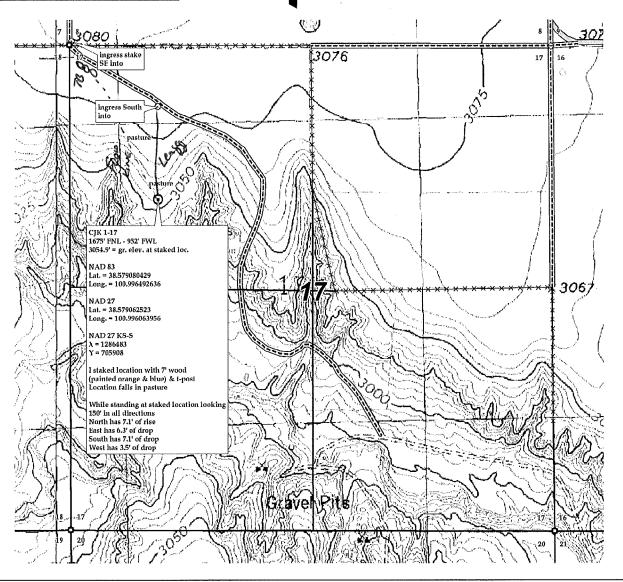
| 1" = 1000" | Nov. 14th, 2014 | MEASURED BY: | Kent C. | Norby S. | AUTHORIZED BY: | Todd A.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the center of Pence, KS at the intersections of Rd. 270 and Cherokee Rd. – Now go 3 miles East on Rd. 270 – Now go 4 miles South on Falcon Rd. – Now go 1 mile East on Rd. 230 – Now go 0.7 mile South on lease rd. – Now go 0.3 mile South on trail – to the NW corner of section 17-17s-33w – Now go 0.2 mile South on trail to ingress South into – Now go approx. 1070' South through pasture, into staked location.

Final ingress must be verified with land owner or Operator.



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 21, 2014

DUSTIN WYER Val Energy, Inc. 125 N MARKET ST STE 1710 WICHITA, KS 67202-1728

Re: Drilling Pit Application CJK 1-17 NW/4 Sec.17-17S-33W Scott County, Kansas

Dear DUSTIN WYER:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.